CARD MUST BE TYPED

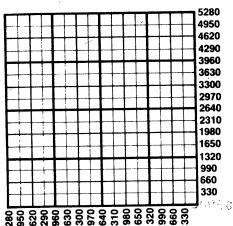
NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

OPERATOR: License # 7932 Sec 1.7. Twp 17. S, Rge 2.2. West Name Rt. 1, Box 175 4715 Ft North from Southeast Corner of Section	Starting Date: Sept. 17, 1984				API Number 15- 121-26, 342-00-9
OPERATOR: License #	Starting	Date: .T.Y.E.Y			
CONTRACTOR: License #5682 Rig305 County Miami NameHughesDrillingCompany Lease NameHamlin	Address Rt. 1, Box 175 City/State/Zip Paola, Kansas 66071 Contact Person Robert Smith				
Name Hughes Drilling Company. City/State Wellsville, Kansas 66092 Well Drilled For: Well Class: Type Equipment: Municipal well within 330 feet: yes no Municipal well within one mile: yes no Municipal well within one mile: yes no Municipal well within one mile: yes no Depth to Bottom of fresh water feet Lowest usable water formation If OWWO: old weil info as follows: Operator Well Name Comp Date Old Total Depth Conductor pipe if any required Feet Projected Total Depth This Authorization Expires Approved By Surface pipe to K.C.C. specifications.					Nearest lease or unit boundary line
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Oil	Name . Hughes Drilling Company				
Gas	Well Dr	lled For:	Well Class:	Type Equipment:	
OWWO □ Expl □ Wildcat □ Cable Lowest usable water formation If OWWO: old weil info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD #1. Squirrel Expected Producing Formations #1. Squirrel Approved By Approved By Sufface pipe to be set Conductor pipe if any required feet Ground surface elevation This Authorization Expires Approved By 9+/3-84 Coertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	_				\
□ OWWO □ Expl □ Wildcat □ Cable Lowest usable water formation If OWWO: old well info as follows: Operator Well Name Comp Date Comp Date Projected Total Depth Projected Formation at TD Expected Producing Formations #1. Squirrel Approved By Certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	☐ Gas	☐ Inj	X Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Expected Producing Formations #1. Squirrel Approved By Approved By Surface pipe by Alternate: 1 2 2 2 5 6eet Conductor pipe if any required feet Ground surface elevation feet MSL This Authorization Expires Approved By 9+/3-84 Approved By Gertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.		O 🗌 Expl	■ Wildcat	☐ Cable	
Comp Date Old Total Depth Conductor pipe if any required feet Projected Total Depth	If OWWO: old weil info as follows:				Depth to Bottom of usable water2.Q.Q feet
Projected Formation at TD #1 Squirrel This Authorization Expires 3-/3-85 Expected Producing Formations #1 Squirrel Approved By 9+/3-84 certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	Well Name Old Total Depth				Conductor pipe if any required feet Ground surface elevation for MSI
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	Projected Formation at TD#1. Squirre?				This Authorization Expires 3-/3-85
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.					Approved By 9+/3-84 Kg
Pate 9-84. Signature of Operator or Agent Tolon L. Smith. Title Owner - O. Sereta MHCSUDIE 9/13/2) Form C-1 4/84	certify that	we will comply v	vith K.S.A. 55-101, et s	seq., plus eventually plugging l	hole to K.C.C. specifications.

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

ATT OUT THE TEN COMMISSION

SEP 13 1984

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CUNDERVALIUM CONSIGN Wichild Hauses