

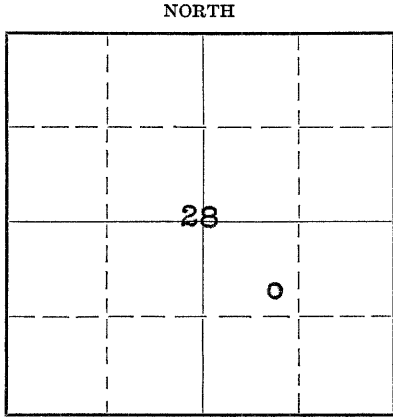
STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-163-00271-00-00

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Must of Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Rooks County, Sec. 28 Twp. 8S Rge. (E) 17 (W)



Locate well correctly on above Section Plat

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NW SE  
Lease Owner Shell Oil Company  
Lease Name H. J. STAMPER Well No. 1  
Office Address Box 744, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed December 5 1949  
Application for plugging filed November 27 1951  
Application for plugging approved November 29 1951  
Plugging commenced December 10 1951  
Plugging completed December 19 1951  
Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production May 10 1950  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Marmaton Sand Depth to top 3395 Bottom - Total Depth of Well 3539 Feet  
Show depth and thickness of all water, oil and gas formations. PBTB 3492

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Marmaton Sand	I.P. 4 bbl oil & 4 bbl wtr/24 hrs	3394	3408	8 5/8" 4 1/2"	1328' 3528'	None 2700'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with chat from 3492 to 3380.  
Dumped 4 sax cement at 3380. Mudded hole to 250'. Set 15' rock bridge to 235' & dumped 15 sax cement. Mudded hole to 35' & set 10' rock bridge to 25'. Dumped 10 sacks of cement to fill & cap surface casing.

RECEIVED  
JAN 18 1952

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Shell Oil Company  
Address c/o S. S. Mabry, Box 744, Great Bend, Kansas 1-18-52

STATE OF KANSAS COUNTY OF BARTON, ss.  
S. S. Mabry (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. S. Mabry  
Box 744, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of January, 1952

My commission expires January 24, 1953 Notary Public.

22-7377-s 4-49-10M

PLUGGING  
FILE SEC 28 T 8 R 17 W  
BOOK PAGE 127 LINE 14

15-163-00271-00-00

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
508 E. Murdock, Wichita, Kansas

COPY

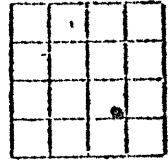
Company - SHELL OIL CO.  
Farm - H. J. Stamper No. 1

SEC. 28 T.8 R.17W  
SE NW SE

Total Depth. 3539 DF  
Comm. 11-10-49 Comp. 12-5-49  
Shot or Treated. 3000 Acid  
Contractor. Glenn Peel  
Issued. 4-8-50

County. Rooks

KANSAS



Elevation. \_\_\_\_\_

Production. 25 BOPD  
8 oil / 14 wtr 24 hrs.

CASING:

8 5/8" 1328 cem. w/650 sx.  
4 1/2" 3528 cem. w/200 sx.

Figures Indicate Bottom of Formations.

shale	120
shale & shells	760
shale & sand st kd	820
shale & shells	860
sand	1020
red rock, shale & shells	1314
anhyd.	1351
shale & shells	2172
lime	2535
shale & lime	2900
lime	2915
shale & lime	2959
lime	3385
lime & sand	3411
lime & shale	3420
lime, congl. & dolo.	3489
dolo.	3508
3508 = 3506 D.F.C.	
dolo.	3539 DF
Total Depth P.B.	3492

Tops: Schlumberger	
Topeka	2906
Heebner	3119
Toronto	3139
Lansing-K.C.	3160
Marmaton sand	3395
Sooy congl.	3452
Arbuckle	3456

Perf. 3394-3408 - 56 shots  
12-1-49

Received:  
1-18-1952