

Kansas Corpora Oil & Gas Conse	TION COMMISSION RVATION DIVISION Form ACC-1 September 1999
WELL COMPL	ETION FORM
Coperator: License # 31980 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE API No. 15 - 007-22939 API No. 15 - 007-22939	
WELL (IIS TORY - DESORM	HONOI WELL & LLAGE
Operator: License # 31980	API No. 15 - 007-22939
Vame: Lotus Operating Co. LLC	County: Barber
Address: 100 S. Main, Ste 420	SW_NE_SW_SW Sec. 20 Twp. 34 S. R. 11 ☐ East V West
City/State/Zip: Wichita, Kansas 67202	855 feet from (S) / N (circle one) Line of Section
City/State/Zip:	840 feet from E / (w) (circle one) Line of Section
Purchaser: Plains Mrkt & ONEOK	
Operator Contact Person: Tim Hellman	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1077 ANSAS CORPORATION COMMISS	(circle one) NE SE NW SW
Contractor: Name: Duke Drlg, Inc.	Lease Name: Hill Well #: 1
icense: 3929	Field Name: Stranathan
Wellsite Geologist: Tim Hellman CONSERVATION DIVISION	Producing Formation: Mississippi
Designate Type of Completion: WICHITA, KS	Elevation: Ground: 1382' Kelly Bushing: 1393'
New Well Re-Entry Workover	Total Depth: 4850' Plug Back Total Depth: 4808'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 846' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
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DeepeningRe-perfConv. to Enhr./SWD	Chloride content 23,000 ppm Fluid volume 1200 bbls
Plug Back Plug Back Total Depth	Dewatering method used_Vacuum truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers of KS
Other (SWD or Enhr.?) Docket No	Lease Name: May 13-3 SWD License No.: 8061
11/14/2005 11/25/2005 2/10/2006	Quarter NW Sec. 13 Twp. 35s S. R. 16 East V West
Spud Date or Date Reached TD Completion Date or Recompletion Date Completion Date Recompletion Date	County: Comanche Docket No.: D-27726
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Semble Signature:	KCC Office Use ONLY
Title: Managing Member Date: 2/9/2006	Letter of Confidentiality Received
0+1- T-1	If Denied, Yes Date:
	, Wireline Log Received
$\frac{20006}{1000000000000000000000000000000000$	Geologist Report Received
Notary Public: Ungenia de Some	UIC Distribution
Virgin / a Lee Smith	FEB 0 9 2006
Date Commission Expires: August 23, 2008	



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