

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

FEB 10 2003

CONFIDENTIAL

KCC WICHITA

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102 Attn: Robert Cole
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Dave Fleming

API No. 15 - 133-25854
County: Neosho
SW NE ne Sec. 36 Twp. 29 S. R. 18 East West
990 feet from S N (circle one) Line of Section
700 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: White Farms 36 Well #: 1

Field Name:
Producing Formation: Cherokee Coal
Elevation: Ground: 992 ft. Kelly Bushing:

Total Depth: 1,105 ft. Plug Back Total Depth: 1,095 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No
If Yes show depth set Feet

If Alternate II completion, cement circulated from Surface
feet depth to 1,102 ft. w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

11/4/02 Spud Date 11/5/02 TD 1/20/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 2/5/03
Subscribed and sworn to before me this 5th day of February 2003

Notary Public: Sharmi Lou Plaster
Date Commission Expires: My Commission Expires June 27, 2006.

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received

NOTARY SEAL PUBLIC
SHARMI LOU PLASTER
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

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Side Two

ORIGINAL FEB 10 2003 KCC WICHITA

Operator Name: Devon Energy Production Company, L.P. Lease Name: White Farms 36 Well #: 1
Sec. 36 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if no space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run: GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments

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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type *
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 7/8" Set At 1,026'-EOT Packer At N/A Liner Run [] Yes [x] No
Date of First, Resumed Production, SWD or Enhr. 1/31/03 Producing Method [x] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. N/A Gas Mcf 9 Mcfd Water Bbls. 290 bwpd Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease (If vented, Sumit ACO-18.) [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. #1	Lease WHITE FARMS 36	Loc. 1/4 1/4 1/4	Sec. 36	Twp. 29	Rge. 18E					
County NEOSHO		State KS		Type/Well GAS	Depth 1105'	Hours	Date Started 11/04/02	Date Completed 11/06/02				
Job No. FEB 10 2003	Casing Used 22"10" OF 8 5/8"	Bit Record				Coring Record						
Driller KCC WICHITA	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller BILLY	Rig No. #1			7 7/8"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	OVERBURDEN	461		GAS TEST (NO GAS)	765	787	SANDY SHALE			
10	18	CLAY	465	495	LIME	787	788	COAL (TEBO)			
18	57	SHALE	495	510	BLK SHALE	788	820	SHALE			
57	79	LIME	510	529	SAND	820	823	RED SHALE			
79	89	SHALE	529	541	SANDY SHALE	823	832	SANDY SHALE			
89	106	LIME	541	560	LIME	832	833	COAL (WIER)			
106	108	BLK SHALE	560	570	BLK SHALE	833	860	SHALE			
108	109	COAL (DAMP)	570	575	LIME	860	861	COAL (BLUEJACKET)			
109	111	BLK SHALE (WENT TO WATER)	572		GAS TEST 2 # 1/4"	861	926	SHALE			
111	148	SHALE	575	580	BLK SHALE	889		GAS TEST 2 # 1/4"			
148	176	LIME	580	610	SAND	926	936	SAND			
176	187	SHALE	580		GAS TEST 2 # 1/4"	936	942	SHALE			
187	201	LIME	610	654	SANDY SHALE	942	944	COAL (ROWE # 1)			
201	212	BLK SHALE	654	655	LIME	944	947	SHALE			
212	226	SHALE	655	659	SHALE	947	949	COAL (ROWE # 2)			
226	228	LIME	659	660	COAL (BEVIER)	949	963	SHALE			
228	232	SHALE	660	678	SHALE	963	964	COAL (NEUTRAL)			
232	234	LIME	678	680	LIME	964	971	SHALE			
234	261	SHALE	680	684	SHALE	965		GAS TEST 2 # 1/4"			
261	278	SAND	684	685	COAL (CROWBERG)	971	972	LIME			
278	279	LIME	685	687	SHALE	972	983	SHALE			
279	305	SANDY SHALE	687	689	LIME	983	984	LIME			
305	318	SHALE	689	699	LIME	984	999	SHALE			
318	332	LIMEY SHALE	699	711	SANDY SHALE	999	1001	COAL (RIVERTON)			
332	358	LIME	711	712	LIME	1001	1005	SHALE			
358	361	SHALE	712	718	SHALE	1005	1027	MISS CHAT			
361	382	LIME	718	719	COAL (FLEMING)	1027	1105	BROWN LIME			
382	459	SHALE	719	724	SHALE	1005		GAS TEST 2 # 1/4"			
459	460	LIME (PAWNEE)	739		GAS TEST 2 # 1/4"	1015		GAS TEST 2 # 1/4"			
460	462	COAL (MULBERRY)	724	765	SAND			GAS TEST 2 # 1/4"			
462	465	SHALE	749		OIL ODOR			T.D. 1105'			

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FEB 10 2013

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BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
NO. 3983

KCC WICHITA

Date 11-6-02	Customer Order No.	Sec.	Twp.	Range	Truck Called Out KCC	On Location 2.00 pm	Job Began 3.15 pm	Job Completed 4.45 pm
Owner Devon Energy Production L.P.		Contractor Gus Jones			Charge To Devon Energy Production L.P.			
Mailing Address P.O. Box F		City Chanute			State KANSAS			
Well No. & Form White Farms 36-1		Place Neosho			State KANSAS			
Depth of Well 1105	Depth of Job 1102	Casing (New Used)	Size 5 1/2	Weight 14 #	Size of Hole Amt. and Kind of Cement 7 1/2 155 T.S.	Cement Left in casing by	Request Necessity	7 feet
Kind of Job Longstring (Baffle at 1095')					Drillpipe	Rotary Cable		
					Tubing	Truck No. # 2		

Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks Safety meeting, Rig up to 5 1/2 casing, Wash Down 10' casing to T.D. of 1102. Mix 200 lbs gel wash for 30 min to clean hole. Mix 16 bbl dye water. Rig up cement head. Mix 155 sk's thickset cement w/ 1/3 lb floccin per sk. Shut down, wash out pump & lines. Release plug. Distance w/ 26 bbl water. Final pump PSI was 500 #. Pump plug to 1000 # check float float held good cement returns to surface. 5 bbl slurry = 15 sk's close casing in a PSI. Job complete. Tear down. 29 Joints = 1102' casing.

Cementor Russell McCoy

Helper Monte-Justin-Jason-Jim District Eureka State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155	SK'S Thickset cement	10.75	1666.25
50	16's floccin	1.00	50.00
200	16's gel (For gel flush ahead)	9.50	19.00
4	hrs 80 Bbl UAC Truck	60.00	240.00
3	hrs 80 Bbl UAC Truck	60.00	180.00
2	LOAD'S city water	15.00	30.00
3	hrs welding Truck	45.00	135.00
1	5 1/2 Weid on collar	45.00	45.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	155 SK'S Handling & Dumping	.50	77.50
	R.S. Twp's Mileage 40	.80	272.00
	Sub Total		3404.75
	Delivered by # 16 Truck No.		
	Delivered from Eureka		
	Signature of operator Russell McCoy		
	Discount		
	Sales Tax 6.5%		214.50
	Total		3619.25

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