

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wes Hansen

Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

01/09/06 01/17/06 02/02/06

Spud Date or 01/09/06 Date Reached TD 01/17/06 Completion Date or 02/02/06
Recompletion Date 01/09/06 01/17/06 02/02/06

API No. 15 - 135-24444-00-00

County: Ness

SW SE NE NW Sec. 2 Twp. 16 S. R. 24 East West

1,290 feet from S N (circle one) Line of Section

2,080 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Harris Well #: 1-2

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2413' Kelly Bushing: 2422'

Total Depth: 4465' Plug Back Total Depth: 4435'

Amount of Surface Pipe Set and Cemented at 5 jts @ 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1,780 Feet

If Alternate II completion, cement circulated from 1,780

feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3,600 ppm Fluid volume 6,800 bbls

Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] / Ronald N. Sinclair

Title: President Date: February 8, 2006

Subscribed and sworn to before me this 8th day of February

20 06

Notary Public: [Signature] Phyllis E. Brewer 452

Date Commission Expires: July 21, 2007

PHYLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-07

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **CONFIDENTIAL**

Geologist Report Received **FEB 09 2006**

UIC Distribution

KCC