

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1

September 1999

Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL AND LEASE**

Operator: License # 5363  
Name: BEREXCO INC.  
Address: P O Box 20380  
City/State/Zip: WICHITA, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary Misak  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Bruce Reed

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other ( Core, WSW, Expl., Cathodic, etc )

If Workover/Re-Entry; old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-Perf  Conv. to Inj / SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other ( SWD or Inj ? ) Docket No. \_\_\_\_\_

12/8/2005 12/28/2005 01/04/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097-21580 - 00 - 00  
County: Kiowa  
         W/2 - SW Sec. 29 Twp 30 S. R. 18 W  
1320 feet from  S  N (circle one) Line of Section  
660 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
*(circle one)* NE SE NW  SW  
Lease Name: Cobb Well # 6

Field Name: Alford  
Producing Formation: Mississippi  
Elevation: Ground: 2180 Kelly Bushing: 2192

Total Depth: 5120 Plug Back Total Depth: 5083  
Amount of Surface Pipe Set and Cemented at 1040 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3652 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride Content 21,000 ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary L. Misak  
Title: Engineer Date: 2-17-06  
Subscribed and sworn to before me this 14<sup>th</sup> day of February 2006

Notary Public: DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
Date: 2-10-07 My Comm. Exp. 10-Aug-07

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  No  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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**FEB 15 2006**

**KCC**