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CONFIDENTIAL

ORIGINAL

UEU 0.6 2001

Kansas Corporation Commission Oil & Gas Conservation Division

RELEASED

Form ACO-1

September 1999

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	ADIN 45 400 00005 0000
Name: OXY USA Inc.	API No. 15 - 189-22395-0000 County: FROM CONFIDENTIAL
Address: P.O. Box 2528	
City/State/Zip: Liberal, KS 67905	<u>NW - SW Sec_23 Twp. 34 S. R35W</u>
Purchaser: NCRA/Oil & Duke Pipeline/Gas	1972 feet from(S) N (circle one) Line of Section
	feet from E /(V)(circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Elerding B Well #: 1
License: 5929	Field Name: Ski SE
Wellsite Geologist: Tom Heflin	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2977 Kelly Bushing: 2989
X New Well Re-Entry Workover	Total Depth: 6750 Plug Back Total Depth: 6648
SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at1741feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set3207
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tow/sx cmt.
Well Name: DEG 0 2001	111 1 2
	Drilling Fluid Management Plan Me 1 84 5-22.62
Original Comp. Date: Original Total Depth ONSIDENTIAL	(Data must be collected from the Reserve Prt)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1800 ppm Fluid volume 1700 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
09/13/01 09/23/01 10/23/01	
010.1	Quarter Sec Twp,S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co- Information of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Sidli Lander	/ KCC Office Use Only
	V65 V Letter of Confidentiality Attached
Fitle: Capital Projects Date 12/05/01	VY.5 V Letter of Confidentiality Attached If Denied, Yes □ Date:
Subscribed and sworn to before me this 5th day of December	Defilied, 165 La Date.
20_01_	Wireline Log Received
Notary Public: Chata Voterson	Geologist Report Received
Date Commission Expires: Oct. 1, 2005	UIC Distribution



ANITA PETERSON
MY COMMISSION EXPIRES
October 1, 2005

χ



Side Two

Operator Name:	OXY	USA, Inc.			Lease Name:	Elerdin	ig B	Well #:	1
Sec. <u>23</u>	Twp. <u>34</u> S.	R. <u>35W</u>	Eas	st 🗌 West	County:		Stevens		
Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stem Tests Ta		⊠ Yes	☐ No		⊠ Log	Formation (Top), Depth and I	Oatum	Sample
Samples Sent to G	•	⊠ Yes	☐ No		Name Heebner			Top 4314	Datum -1325
Cores Taken		☐ Yes	⊠ No		Lansing			4434	-1445
Electric Log Run (Submit Copy)		⊠ Yes	☐ No		Marmaton			4841	-1852
List All E. Logs Ru	n: Microlog	I	Induction		Cherokee			5474	-2485
Neutron	Geologi	cal Report	Sonic		Morrow			5869	-2880
					Chester			6238	-3249
					Ste. Genevie	eve		6489	-3500
					St. Louis			6570	-3581
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Ca Set(in. C	sing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		id Percent ditives
Conductor		Jet(III. C	J.D.)	LaDS/11.	Бориг	С	0304	Auc	nuvos
Surface	12 1/4	8 5/8	2	24	1741	С	675	2% CC, 1/8# PolyFlake	
Production	7 7/8	5 1/2	1	15.5	6750	С	125	4# Calseal 5# Gilsonite, 10% Salt, .5% Halad 322	
			ADDITION	AL CEMENTI	NG / SQUEEZE	DECORD			
	D - 1		****	AL CEIVIEIT I	NG/ SQUEEZE	RECORD	terren fler et erret verid ombjere kom vide er after		***************************************
Purpose: Perforate	Depth Top Bottom		e of nent	#Sacks Use	d Type and Percent Additives				
Protect Casing	2500 -3207	(2	175	4# Cal Seal, 5# Gilsonite, 10% Salt, .5% Halad 322 (Port Collar)				
Plug Back TD									
X_ Plug off Zone	-								His footstranger van stad Nederlands and en
Shots Per Foot	PERFORATIO	N RECORD -	- Bridge Plud	as Set/type		Acid, Fracture	e. Shot. Cement	Squeeze Record	
		tage of Each	Interval Per				t and Kind of Ma		Depth
4		6486-64	187 				······	······································	
	Cmt. Retainer	@ 6475 w	/50 sxs Cla	ass H cmt.					
4	6370 -	Sqz 175 sx	s Class H	omt					:
3	64	32-6442, 64	450-6454		Frac-2300	Gals Diesel, 30	,000 Gals My-	T-Oil	
					41,000# 20	/40 Ottawa Sar	ıd.		
TUBING RECORD	Size 2 3/8	Set At 6262		ker At 262	Liner Run	☐ Yes	⊠ No		
Date of First, Resume	ed Production, SWD o	or Enhr.	Producing	Method					***************************************
•	01/01		9	⊠ F	lowing Pun	nping 🔲 Ga	as Lift 🔲 O	ther <i>(Explain)</i>	
							Gravity		
Per 24 Hours	80			87		0		88	•
Disposition of Gas		ME	THOD OF	COMPLETIC			Produc	ction Interval	
☐ Vented	d ⊠ Sold □	Used on Le				F The Dually C			
	nted, Submit ACO-		-as c	☐ Oheu	Hole 🛛 Perf	. La Dually C	,опр. 🔲 С	ommingled	
	Other (Specify)								

HALLIBURTON	JOB SUMMA	YRYINE	'AITHAI	SALES ORDER NUM 1509		TICKET DATE	9/13/01	
NORTH-AMERICA LAND	JOB SUMMA MID CONTINENT	VI II	IVIIAL.	BDA / STATE KS		STEVENS		
MBU ID / EMPL # 106328	H.E.S EMPLOYEE NAME NICK KORBE			PSL DEPARTMENT Cementing				
LOCATION LIBERAL	COMPANY OXY USA			CUSTOMER REP / P	HONE			
TICKET AMOUNT \$13,445.81	WELL TYPE			API/UWI #		AL WYLIE		
WELL LOCATION	OIL DEPARTMENT		KIAI	SAP BOMB NUMBER		ription		
NW OF LIBERAL LEASE NAME Well	No. SEC / TWP / RNG	ENTID	MAL	7521 HES FACILITY (CLOS	Cer	ment Surfac	ce Casir	ng /
ELERDING B#	#1 23-34S-35W			LIBERAL				
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS Korbe, N 106328 6.5		HRS 6.5			HRS	E & Ø 4 -20 Union		· HRS
King,K 105742 6.5			EN EM	SED	* A	Home Land		
MIKE ARRINGTON 4.0 FRANK BRADSHAW 4.0		.10	۷۵ کمطاطاط	Mar.	DEC 0	6 2001		
H.E.S. UNIT#S/(R/TMILES) R/TMILES		R/TMILES	A A 1 4 7	Mr				R/T MILES
421270 25 54218/78202 25		-	/ 1, ₁		R/T MILES	CHITA		
52920//75821 40		FROM	CONFI	The second participation of the		-		
52938//75818 40		1 000			<u>i</u>			
Form. Name Typ Form. Thickness From	To	Called	Out	On Location	l Job	Started	l.lob Cc	mpleted
Packer Type Set Bottom Hole Temp. Pre-	At Da	ate 09 /	13/2001	09/13/20		09/13/2001	09/	13/2001
Retainer Depth Tota	al Depth Ti	177 S. WOOD C. S. C.	00	0530		1000	11	00
Tools and Accesso Type and Size 8 5/8 Qty	nes Make		New/Used	Well Da		From T	То	Max. Allow
Float Collar INSERT 1 Float Shoe		asing	NEW	24.0	8 5/8	0	1,742	Wax. 7 thow
Centralizers S-4 5		ner ner						
Top Plug 5-W 1 HEAD		ubing rill Pipe						
Limit clamp 1	HALCO O	pen Hole	L					Shots/Ft.
Weld-A 1 Guide Shoe REGULAR 1		erforations erforations						
BASKET 1	HALCO Pe	erforations						
Mud Type Density	Lb/Gal	Date F	lours	Date I	ours Hours	Description SURFACE	n of Job PIPE	
Disp. Fluid Density Prop. Type Size	Lb/Gal	9/13	6.5	9/13	1.0			
Prop. Type Size Acid Type Gal.	Lb							
Acid Type Gal.	%					***************************************		
Surfactant Gal. NE Agent Gal.	In							
Fluid Loss Gal/Lb Gelling Agent Gal/Lb	In							
Fric. Red. Gal/Lb	In							
Breaker Gal/Lb Gal/Lb Gal/	InTe	otal	6.5	Total	1.0			
Perfpac BallsQ		-d		Hydraulic I	Horsepowe			
Other		rdered		Avail. Average R	ates in BPN	Used //		
Other ULG	Tree Tree	eating		Disp. Cement I	eft in Dine	Overall		
Other	Fe	et 45	2	Reason	orthir ipe	SHOE	JOINT	
	LENIAL	Coment D	ota					
Stage Sacks Cement Bulk/Si	<s ade<="" td="" =""><td>lditives</td><td>ala</td><td></td><td></td><td>W/Rq.</td><td>Yield</td><td>Lbs/Gal</td></s>	lditives	ala			W/Rq.	Yield	Lbs/Gal
LEAD525HLC CBULKTAIL150PREM PLUSBULK			·,·	·····		11.76 6.30	2.10 1.34	12.20 14.8
						0.00	1.07	17.0

Circulating Disp	lacement	Summary	flush:	BBI F	12.	-		
Breakdown MAX	(IMUM	Loa	d & Bkdn:	Gal - BBI 🔭		Type: Pad:Bbl-0		
Cmt Rtrn#BblActu	Returns-N	Cal	ess /Return c. TOC:			Calc.Disp Actual Dis		108
	. Gradient n15 Min		atment: nent Slurry	Gal - BBI	195//36	Disp:Bbl		
Frac Ring #1		Tota	al Valuma	DDI	40/A1 LICI	MI SERGE		
THE INFORMATION STATED	HEREIN IS CORREC	e propri state T	, rac Killg		CONTRACTOR IN	rac Ring # 4	A STATE OF THE STATE OF	S. MESSON SELVEN
CUSTOMER REPRESENTAT								
				SIGNATURE		····		I

HALLIBURTON	CUSTOMER SATISFACTION	TICKET # 1509905	09/13/2001
NORTH AMERICA LAND	NWA/COUNTRY MID CONTINENT USA		COUNTY STEVENS
MBU 10 / EMPL # MCL10110 106328	H.E.S EMPLOYEE NAME NICK KORBE	PSL DEPARTMENT Cementing Services	
LIBERAL	OXY USA		CAL WYLEE LEASED
TICKET AMOUNT \$13,445.81	WELL TYPE OIL	API/UWI #	1 3C and Standard and World House IV.
WELL LOCATION NW OF LIBERAL	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Surface Cas	ina IAN I 7 ZUUS
LEASE / WELL # ELERDING	SEC / TWP / RNG 23-34S-35W	HES FACILITY (CLOSEST TO WELL S LIBERAL	

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

RATING	DESCRIPTION UNTIL LINING	OPPORTUNITY
5	Superior Performance (Establish new quality/performance s	Best Practice
4	Exceeded Expectations (Provided more than what was required/expected)	Potential Best Practice
3	Met Expectations (Did what was expected)	Prevention/Impro
2	Below Expectations (Did not do what was expected [Recovery made]	CPI Required
1	Poor Performance (Job problems/failures occurred [* Some recovery made]	CPI Required
	The Martin Control of the Control of	·

CATEGORY	CUSTOMER SATISFACTION RATING	A Land Control of the						
Personnel	Did our personnel perform to your staisfac	ction?	CONFIDENTIAL DEC 0, 6 2001					
Equipment	Did our equipment perform to your satisfa	Did our equipment perform to your satisfaction?						
Job Design	Did we Perform the job to the agreed upon design?							
Product/ Material Did our products and materials perform as you expected?								
Health & Safety	Did we perform in a safe and careful manner (Pre/post mtgs., PPE, JSA, etc.)?							
Environmental	Did we perform in an environmentally sou	Did we perform in an environmentally sound manner (Spills, leaks, cleanup, etc.)?						
Timeliness	Was job performed as scheduled (On time	e to site,	accessable to customer, completed on time)?					
	Thank you for participating. The next	6 boxes	are to be filled out by your Halliburton Rep.					
	Please make any customer comme	nts in th	e field below or on the back of this form.					
otal Manhours on Lo	cation	21	HSE Incident (Accident? Injury etc.) Y N	N				
otal HES Personnel	on Location	5	Operating Time (Job Start to Job End (Hrs.))	1				
own Time Directly at	tributable to HES * (Hours)	0						
own Time Directly A	attributable to Others (Hours)	0						

CUSTOMER COMMENTS: PLACE ADDITIONAL COMMENTS ON BACK OF FORM								
		, <u>, , , , , , , , , , , , , , , , , , </u>						
Customer Signature:	Date:	09/13/2001						

				SALES ORDER NUMBER		TICKET DATE			
HALLIBURTON	JOB SUMN	LARY	IN PARTIE	153237	70		09/24/01		
NORTH AMERICA LAND	NWA/COUNTRY USA	LUN	"LIPNIIAI	BDA / STATE KS		STEVENS			
MBU ID / EMPL #	H.E.S EMPLOYEE NAME TYCE DAVIS	44148	- 12 2/1 	PSL DEPARTMENT					
MCLI0103 106304 LOCATION	COMPANY			Cementing S	E	vices			
LIBERAL KS	OXY-USA WELL TYPE			API/UWI ≢	CAL V	/YLIE 629-	-5656	······································	
\$8,064.22	01			15-189-2239	5-0000	•			
WELL LOCATION LAND WEST LIBERAL	DEPARTMENT	EMPM5	INAL	SAP BOMB NUMBER 7523		ription ment Produ	otion Co	oina	
LEASE NAME Wel	No. SEC / TWP / RNG		- 7 - 7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	HES FACILITY (CLOSES)	TO WELL SIT	E)	icilon Ca	snig	
	#1 23-34-35			LIBERAL KS					
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS Davis, T 106304 10.5	1	H*	s T		HRS	RELE	ASEI) HR	
Fredrick S 106114 10.5	100		Car e -	las ka / i = r = x		Marin			
Spangler M 211476 10.5	NUU		I Chang but	in IV Las L.)		TAND	4 2005		
	L		DFC	0.00					
H.E.S. UNIT#S/(R/T MILES) R/T MILES 10219237 26	DEC 0 20	R/TMIL	ES DEC	<u>0~6 5001 </u>	R/TMILES	AWATAN	FIDEN	R/TMILI	
54029-10286731 20			KCCI	WICHITA		MINI ONIA	II BELLEVIEW	y on war.	
	CONFIDENT	AL.		AILILLA					
		<u> </u>						l	
Form. Name Type Form. Thickness From	De:	IC	alled Out	IOn Location	Llob	Started	Job Cor	mnleted	
Packer TypeSe	At	Date	9/24/01	9/24/01	1000	9/24/01		24/01	
	essure al Depth	Time	0330	0500		1330	143	, n	
Tools and Accesso	ories			Well Data		1330			
Type and Size Qty Float Collar INSERT 1	Make HOWCO	Casina	New/Used		Grade	From		Max. Allow	
Float Shoe FILL 1	HOWCO	Casing Liner	NEW	15.5 51	1/2	0	6,737		
Centralizers FM & REG 13	HOWCO	Liner						Market 1980 (1980 (1980 1980 1980 1980 1980 1980 1980 1980	
Top Plug 5W 1 HEAD PC 1	HOWCO	Tubing Drill Pipe							
Limit clamp 1	HOWCO	Open Ho	Le					Shots/Ft.	
Weld-A SCRATCHERS 12	HOWCO	Perforation	ns					OHOISH L.	
Guide Shoe REG 1 BTM PLUG 5W 1	HOWCO	Perforation Perforation	ns ne						
Materials		Hours Or	Location	Operating Hou	rs	Description	on of Job	1	
Mud Type Density Disp. Fluid Density		9/24	Hours	Date H 9/24	ours				
Prop. Type Size	Lb								
Prop. Type Size Acid Type Gal.	Lb					***************************************	***************************************		
Acid Type Gal.	%								
Surfactant Gal. NE Agent Gal.	In		+			CEMENT			
Fluid Loss Gal/Lb	In					<u> </u>			
Gelling Agent Gal/Lb Fric. Red. Gal/Lb	ln	<u> </u>				·			
Breaker Gal/Lb	in	Total		Total		***************************************			
Blocking Agent Gal Perfpac Balls Qty		F				Ser rest			
Other		Ordered		Hydraulic Hor Avail.	sepowe	Used			
Other Other		Treating		Average Rate	s in BPN		***************************************	***************************************	
Other		rreamy		Disp. Cement Left	in Pine	Overall			
Other		Feet 44		Reason	una au neven	SHOE	JOINT		
The state of the s	STANDARIO SANDARIO S	· . Harry Chally SERANCULARIAN		Californ Scale desirable and 18 Management of the second					
Stage Sacks Cement Bulk/S	ks l	Ceme Additives	int Data			W/Ra.	Contract of the American Michigan	15-10-1	
1 125 PREMIUM BULK	4#CALSEAL,5#GILS	SONITE, 109		D-322		6.48	1.49	Lbs/Gal 13.80	
1 25 PREMIUM BULK	SAME TO PLUG RA	AT AND MC	USE			6.48	1.49	13.8	
		······································					 	*************	
							 		
Circulating Disr			ary Preflush:	BBI T	20.00	-	001100		
	XIMUM		Load & Bkdn:		30.00	Type: Pad:Bbl -C	CCH208	8SF	
	-		-	**************************************	************			120	
Average Frac	. Gradient		Treatment:	Gal - BBI		Disp:Bbl	<u> </u>	158	
Shut In: Instant5 M	in15 Min		Cement Slurry	BBI	40.0		******		
			Total Volume	BBI :	228.00		CALL A SALE OF	100 Sept. 100 Se	
THE INFORMATION STATED	HEREIN IS CORRE	ECT	e (iii Theodol) Jacoby Wale Sel - S		ericiaesta (F. S	COLUMN TRANSPORT			
CUSTOMER REPRESENTAT		L	es of	Lelland	7				
			10	SIGNATURE					

RELEASED

CONFIDENTIAL DEC 0, 6 2001

			UUI'	MLIN	ICIVII		DEC 0, (FROM CONFIDENTIAL	
				***************************************		b	ICC WI	TICKET#A	TICKET DATE	
HAL	LIBURTO	DN			LOG			1532370 BDA / STATE	09/24/01	
REGION NORTH A	MERICA	IAND	USA	UNTRY				KS	STEVENS	
MBU ID / EMPL #		H.E.S EMPLOYEE NAME						PSL DEPARTMENT Cementing Se		
MCLI0103 LOCATION		1	COMPAN		OXY-I	1C A		CUSTOMER REP / PHONE	L WYLIE 629-5656	
LIBERAL P			WELL TY	PE		***************************************		API/UWI #		
\$8,064.22 WELL LOCATION	2		DEPARTM	MENT	01			5-189-22395-0 JOB PURPOSE CODE		
LAND WE	ST LIBER	RAL	CEM	ENT				Ceme	ent Production Casing	
ELERDING	à	Well No. B#	SEC / TW 1 23-34	1-35				LIBERAL KS	A ARETE 6	
HES EMP NAME/EMP # (E		HRS	HES EMP NAME/EM	#P#(EXPOSUR	E HOURS)	HRS HES EMP N	AME/EMP # (EXPOSU	RE HOURS) F	IRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS	
Davis, T 10		11							****	
Fredrick S		11			<u></u>	 				
Spangler N	A 2114/6	11				 				
Chart No.	Time	Rate	Volume	Rate N2	Press	s.(PSI) Tbg		Job D	escription / Remarks	
19	0330	(erm)	PBCKOHCI	110	*** 630 ; ***	109	CALLED	OUT FOR JOB		
	0500	**************************************			****			TION RIG L.D.D.P.		
	0830						OUT OF H	OLE W/DP RIG UP	CASERS	
	0900		B.S.				START CA	ASING AND FE		
	1035		1/1	JC			PUT PORT	COLLAR ON JT#	80 AT 3207FT	
	1215		000				CASING ON BOTTOM HOOK UP PC AND CIRC IRON			
	1220		(J	- 7.1	7 *	*****	BREAK CIRC W/RIG			
	1221 1315						CIRC TO F	C HOOK IRON TO	DT	
	1317	# <u> </u>	(m) & 5	1 1/4) Lo		PSI TEST		PI .	
	1318							TTOM PLUG	**************************************	
	1326	6.0	10.0		400		PUMP CC	·		
	1328	6.0	5.0		400		PUMP FH2	20		
	1329	6.0	10.0		400		PUMP SF			
	1331	6.0	5.0		400		PUMP FH2	***************************************		
	1332	6.0	33.0		450			SX PREM 50/50 AT		
	1339 1343	6.0	158.2		130		1	NN DROP PLUG AI	ND WASH UP	
	1407	2.0	158.2		60		1	PLACEMENT	ULATION SLOW RATE	
							.70 101	LEO III LOOT OINO	SETTION OLOW IMIE	
	1412	2.0	158.2		200-1200		LAND PLU	G		
	1413		158.2		1200-0		RELEASE	FLOATHEL	D	
	1415							AND MOUSE W/2	5SX	
	1430						JOB OVER	<u> </u>		
<u></u>	L	l	1		1					

iburton Energy Services, Inc. Houston, Texas 77056

Order Number

1532370

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

	Farm or Lease	County	Stat	te	Well Permit Number						
1	ELERDING		STEVENS	K	s l	15-189-22395-0000					
B#1			O1EVEINO		Purpose						
Customer		Well Owner		1							
OXY-USA		OXY-USA		Ce	ement Pro	duction Casing					
		<u> </u>									

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

The well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. A. CUSTOMER REPRESENTATION - Customer warrants that the (hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all flability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entitles Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all tiability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral loss of well control; services to control a wild well whether underground or abuve are sursect resources or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof. explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, <u>PEFENSE, INDENSETY AND HOLD HARMLESS</u> obligations will apply even if the liability and claims are caused by the sole, concustent, active or passive negligence, fault, or strict liability of one or more members of the Haliburton Group, the unecessorithness of any defect in the date, products, supplies, materials or equipment furnished by any member or members of the Halibuston Group whether in the design, menufacture, meintenance or marketing thereof or from a failure to van of such defect. "Hallburtan Group" is defined as Hallburton Energy Sarvices, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its in boil officers, directors, employees, consistents and agents, Customen's RELEASE, DEFENSE, INDIDENTY AND HOLD HARMLESS obligations apply whether the personal injury, librose, desith, property damage or loss is suffered by one or more members of the Haliburton Group, Customer, or any other person or entity. Customer agrees to suppor such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Hellituation Group as named additional insureds on all of its general Bability policyts). Customer agrees that its Bability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

RECEIVED DEC 0, 6 2001 KCC WICHITA

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well If the equipment is recovered and repairable Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TITE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL.

the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of H. the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- lowed by applicable law.

 MODIFICATIONS Customer agrees that lialliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized execution. TX 77020 of Halliburton, Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LÄNGUÄGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

IAN 9 4 7

9-24-01 DATE:

TIME:

6880M CONFIDENTIAL

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED 1532370 ORDER NUMBER

CUSTOMER Authorized Signatory

HALLIBURI		1	OD CIII			<u>-</u>		SALES ORDER N	MBER 8223	TICKET DATE	10/08	104	
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CUSTOMER				UKK	EUI								
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Order Number

1568223

Halliburton Energy Services, Inc. Houston, Texas 77056

			EPENDENT CONTRACTOR TO CUSTO HE PURPOSE OF SERVICING:	OMER LISTED E	BEEOW AND DELIVER AND SELL
Well No. B#1	Farm or Lease Elerding		County Stevens	State Kansas	Well Permit Number 15-189-22395-0000
Customer		Well Owner	UNIONA	Job Purpose	II
OXY-US	Α	OXY-USA	CORDER MUST BE SIGNED BEFORE WO	Squeeze .	
A. CUSTOMER	REPRESENTATION - Custom				erials to be supplied by Halliburton Energy Services, Inc.
(hereinafter "Ha	-	agricomant amplicate and/or	materials to be supplied home adec are priced in asset	aardanaa with Walliby	starts as week asian list. All princes are
			materials to be supplied hereunder are priced in ac rith Halliburton, all sums due are payable in cash at		
•		•	are payable on the twentieth day after the date of i	•	
			le, but never to exceed 18% per annum. In the ever unt, or Halliburton's actual attorneys fees, whicheve		•
that the amoun	t of attorney fees set out herein	are reasonable and necessa	ary.		KCA
			eurton Group from any and all liability for any and		
			persons and entities Customer has the ability to END, INDEMNIFY, AND HOLD Halliburton Group		
_			ver for personal injury, illness, death, property da		
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			erground damage; damage to or loss of the well bo		
	explosion; subsurface pres	ssure; radioactivity; and pollu	tion and contamination and its cleanup and control.		form the pass to the total
CUSTOMER'S RE	ELEASE, DEFENSE, INDEMNITY AND	HOLD HARMLESS obligations v	will apply even if the liability and claims are caused by the	sole, concerrent, active	n or
			n Group, the unseaworthiness of any vessel or any defec		g along the or agong.
	· · ·		oup whether in the design, manufacture, maintenance or a	•	
			Inc., its parent, subsidiary, and affiliated companies, insu SE, <u>DEFENSE, INDEMNITY AND HOLD HARMLESS</u> obligati		1.0
			of the Halliburton Group, Customer, or any other person o	-	nes to support
			\$500,000. Customer agrees to name Halliburton Group as finited by the amounts of its insurance coverage, except		
	ew for the provisions of this Contra		armore by the attention of its name of the street, except	where and as may be r	adon on pa
D. EQUIPM	IENT LIABILITY - Customer sha	ill at its risk and expense atte	mpt to recover any Halliburton Group equipment los	st or lodged in the we	II. If the equipment is recovered and repairable,
customer shall	l pay the repair costs, unless ca e. If a radioactive source become	lused by Halliburton's sole ne	egligence. If the equipment is not recovered or is important of Section 20	eparable, Customer si	hall pay the replacement cost, unless caused by Halliburt Regulatory Commission regulations and any other applie
laws or regulat	ions concerning retrieval or aba	indonment and shall permit H	lalliburton to monitor the recovery or abandonment	efforts all at no risk o	r regulatory commission regulations and any other applie r liability to Halliburton Group, Customer shall be
responsible for	damage to or loss of Halliburto	on group equipment, products	i, and materials while in transit aboard Customer-su	pplied transportation,	even if such is arranged by Halliburton at Customer's
			viii also pay for the repair or replacement of Hallibur nent, products, and materials supplied under this Co		damaged by corrosion or abrasion due to well effluents.
and materials	for thirty (30) days from the d	ate of delivery. THERE ARE	NO WARRANTIES, EXPRESS OR IMPLIED, OF I	MERCHANTABILITY,	FITNESS OR
OTHERWISE I	BEYOND THOSE STATED IN T	THE IMMEDIATELY PRECEI	DING SENTENCE. Halliburton's sole liability and	Customer's exclusiv	re remedy in any cause of
Halliburton or,	at Halliburton's option, to the all	owance to Customer of credi	it or the sale, lease or use or any equipment, produc it for the cost of such items. In no event shall Hallib	as, or materials is exp urton be liable for spe	pressly limited to the replacement of such on their return to
damages. Beca	ause of the uncertainty of varial	ole well conditions and the ne	ecessity of relying on facts and supporting services	furnished by others.	HALLIBURTON IS UNABLE TO
GUARANTE	E THE EFFECTIVENESS C	OF THE EQUIPMENT, MA	ATERIALS, OR SERVICE, NOR THE ACCUR DATION OR OTHER DATA FURNISHED BY	ACY OF ANY CH	ART
			best judgment in interpreting it, but Customer agree		
INDEMNIFY H	ALLIBURTON GROUP AGAINS	ST ANY DAMAGES ARISING	FROM THE USE OF SUCH INFORMATION, even	if such is contribute	ed
to or caused	I by the active or passive	negligence, fault or stri	ct liability of any member or members of I	Halliburton Group). Halliburton also does not warrant
third parties		lectronic process, and I	falliburton will not be responsible for acci	idental or intentio	onal interception of such data by
		erpretation and construction of	of this Contract shall be determined by the laws of the	ne jurisdiction where t	the services are performed or the equipment or
materials are d	elivered.				
G. DISPI arbitrators unde	JTE RESOLUTION Customer a	nd Halliburton agree that any sitration Association. The arbi	dispute that may arise out of the performance of the tration will take place in Houston, TX.	is Contract shall be re	esolved by binding arbitration by a panel of three
H. SEVE	RABILITY - If any provision or p	art thereof of this Contract sh	hall be held to be invalid, void, or of no effect for any	v reason, such holdin	g shall not be deemed to affect the validity of
the remaining p	provisions of this Contract which	h can be given effect, without	t the invalid provision or part thereof, and to this end	d, the provisions of thi	is Contract are declared to be severable
extent allowed	Halliburton agree that any provi by applicable law.	sion of this Contract that is u	nenforceable or void under applicable law will be m	odified to achieve the	e intent of the parties hereunder to the greatest
I. MODI	FICATIONS - Customer agrees	that Italliburton shall not be b	ound by any modifications to this Contract, except v	where such modificat	ion is made in writing by a duly authorized executive offic
of Halliburton.	Requests for modifications sho	uld be directed to the Vice Pr	esident - Legal, 4100 Clinton Drive, Houston, TX. 77	7020.	3 , 2, 3
I HAVE REAL	O AND UNDERSTAND THE	S WORK ORDER CONTI	RACT WHICH CONTAINS RELEASE AND IN	DEMNITY LANG	UAGE WHICH
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	CUST	OMER Authorized Signatory			COALCONFIDENTIA
Customer A	cceptance of Materiels an	d Services			TRUM CONFIDENTIAL

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

1568223

CUSTOMER Authorized Signatory

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Form. Name Typ Form. Thickness From	To	Called Out	On Location Job	Started Job C	completed
Packer Type Set Bottom Hole Temp. Pre	Atssure	Date 10/3/01	10/3/01		10/3/01
	al Depth	Time 0900	1030 Well Data		530
Type and Size Qty	Make Make	New/Used	Weight Size Grade	From To	Max. Allow
Float Collar Float Shoe		Casing Liner		0	
Centralizers Top Plug		Liner Tubing NEW	4.7 2 3/8	KB 3.207	
HEAD		Drill Pipe	4.7 2.3/6	KB 3,207	
Limit clamp Weld-A		Open Hole Perforations			Shots/Ft.
Guide Shoe BTM PLUG		Perforations Perforations			
Materials Mud Type Density	Lb/Gall	Hours On Location (Operating Hours	Description of Jo))
Disp. Fluid Density	Lb/Gal	10/3 Hours	Date Hours 10/3		
Prop. Type Size Size	Lb Lb				······································
Acid Type Gal. Acid Type Gal.	%				
Surfactant Gal. NE Agent Gal.	In In			CEMENT PORT CO	OLLAR
Fluid Loss Gal/Lb Gelling Agent Gal/Lb					
Fric. Red Gal/Lb					
Blocking Agent Gal/	ln Lb		otal		
Perfpac BallsQty. Other		Ordered KCC	Hydraulic Horsepowe Avail.	Used	
Other Other			Average Rates in BPN Disp.		
Other Other		2060	Cement Left in Pipe		
Other		Feet OUNTINAL	Reason	SHOE JOINT	
Stage Sacks Cement Bulk/Sk	e l	Cement Data Additives	Reason		
1 175 PREM 50/50 BULK		LSEAL,10%SALT,.5%HALAD-3	322	W/Rq. Yield 6.48 1.49	Lbs/Gal * 13.80 **
					¥.
Circulating Disp		Summary			20
	lacement	Preflush: E	3BI 20.00 Sal - BBI	Type: H Pad:Bbl -Gal	20
		Million Grant Addition and any state of the			12
	. Gradient 115 Min	Treatment: G	Gal - BBI 46.5	Disp:Bbl	
		Total Volume F	3BI 78.50		
THE INFORMATION STATED	HEREIN IS CORRE	ECT //.	11/L	rae sing##	
CUSTOMER REPRESENTAT		/' [1,00		
L		IS	IGNATURE		

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								TICKET#	ROWCONFIDENTIAL	
HAL	LIBURT	ON			LOG	8 (900)		1556146	10/03/01	
NORTH AN	MERICA	LAND	USA				JENTU	BDA / STATE S AS DEPARTMENT	STEVENS	
MCLI0103	10630	4	TYC	E DAY				Cementing Serv	rices	
LOCATION LIBERAL M	(S		COMPAN		OXY-	USA		CAL \	WYLIE 629-5656	
\$6,686.92	2		WELL TO		02	2		^{АРИМІ#} 5-189-22395-0000		
WELL LOCATION LAND WES	ST LIBE	RAL	CEN	MENT IENT				JOB PURPOSE CODE Cemer	t Production Casing	
ELERDING		Well No B#	1 23-3	/P/RNG 4-35				HES FACILITY (CLOSEST TO V LIBERAL KS	It Production Casing	
HES EMP NAME/EMP (EX			HES EMP NAME/E	MP # (EXPOSE	RE HOURS)	HRS HESEMPN	AME/EMP # (EXPOSUR		HES EMP NAME/EMP # (EXPOSURE HOURS) HRS	
Davis, T - 1 Fredrick S.		6				 - 	A Company	INIAL		
Schawo, N - 222552 6							HID			
				g sussequencesson						
Chart	Time	Rate	Volume	Rate	Press	s.(PSI)		Job De	scription / Remarks	
No.	·····C	(BPM)	(BBL)(GAL)	N2	CSG.	Tbg		Job De	scription / Remarks	
	0900						CALLED O	UT FOR JOB		
	1030	<u> </u>					 	ION RIG TIH W/TBN		
	1300 1335	 			1500	1500		O GOOD SENT TRU PORT COLLAR	CK TO RELOAD	
	1434	4.0	20		1000	700	PUMP H20			
	1441	4.0	46.5			850	PUMP 1755	SX PREMIUM 50/50	AT 13.8#	
	1452	4.0	12.0			1000	1	PLACEMENT		
	1457				4=0.0	1000-0	1	N CLOSE PORT CO	DLLAR	
	1500 1509	2.5	20.0		1500 700	1500	T	PORT COLLAR		
	1528	2.5	20.0		700		SHUT DOW	OUT TUBING		
	1530						JOB OVER	F SU K Barret B W	Description (1992)	

	Arminist telepolitani, apraulago giana							DEC. 0. 9	2001	
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									TO ML	

Hourton Energy Services, Inc. Houston, Texas 77056

Order Number

1556146

70012 SAF

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No.	Farm or Lease		County		State	Well Permit Number		
B#1	ELERDING		STEVENS		KS	15-189-22395-0000		
Customer		Well Owner			Job Purpose			
OXY-USA OXY-US			A Cement Production Casing					
THE MODIF ORDED MICT BE COVED DEFORE MODIFIC COMMENCED								

A CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halfiburton Group from any and all flability for any and all damages whatspever to property of any kind owned by, in the possession of, or leased by Custamar and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Hallburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other minera loss of well control, services to control a wild well whether underground or above the autiance, research or underground services or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface tresposs or any action in the nature thereof fire! explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE. DEFENSE, NORMATY AND HOLD HARMLESS obligations will apply even if the Rability and claims are caused by the soile, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreamenthiness of any vessel or any defect in the data, products, supplies, risis or equipment furnished by any mamber or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to wern of such defect. "Hallbuston Group" is defined as Heisbuston Energy Services, Inc., its parent, subskilary, and affiliated companies, insurars and subcontractors and all haffinir officers, directors, employees, consultants and agents. <u>Customer's RELEASE, DEFENSE, INDENNITY AND HOLD HARMLESS</u> obliquions apply whether the personal inary. Where death, property demane or bas is suffered by one or ware escabers of the Maliburten Group. Customer, or any other necessar or entity. Customer scowns in a connect much obstractions assumed berain with Sability insurance with Sedic of not less than \$500.000. Customer agrees to name Halibuston Group as named additional insurance on as of the eral Nability policy(s). Customer agrees that its hisbility under this Contract is not limited by the amounts of its insurance coverage, except where and as may be remained by able local law for the provisions of this Contract to be enforceable.

For Charles VI Com D DEC 0, 6 2001 **NCC WICHITA**

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable. Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EOUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant

the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or F materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that Italliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. AM IN

SIGNED:	/ / LW	DATE:	10-3-01
	CUSTOMER Authorized Signatory		
Customer Acceptance	of Materiels and Services		

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

1556146



OMER Authorized Signatory

						SALES ORDER NO		TICKET DATE	4040440		
HALLIBURTON	<u>J(</u>	OB SUMN NWA / COUNTRY Mid Continent	(AR)			ŧ .	9011	COUNTY	10/04/01		
North Amercia Land		Mid Continent			JEW HAI	Kansas		Stevens	man arms A C	N SEE CEN	
MBU ID / EMPL #		H.E.S EMPLOYEE NAME			/ bit i i i i i i i	PSL DEPARTMENT					
MCLI0101 106322		Danny McLane	<u> </u>			CUSTOMED DED / DIAME					
Liberal		OXY-USA				1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1 1 1 1 1					
TICKET AMOUNT		WELL TYPE	1 ,	17		15-189-22395-0000					
\$4,939.37		Oil		1 %		SAP BOMB NUMB	2393-000 ER Des	scription & c	A P L I FOR F	PERTIAL	
West Liberal			Cement			7526	Sc	gueeze 1461	<u>CONFIL</u>	<u>JENIIAI</u>	
LEASE NAME	Well No. B#1	sec/twp/rng 23 345	35\	ιΛ/		HES FACILITY (CI Liberal	OSEST TO WELL	SITE)			
Elerding		23 340		HRS		Liberal	HRS			HRS	
HES EMP NAME / EMP # / (EXPOSURE HOURS) Miclane, D - 106322	HRS 7.0			T			T				
Cochran, M - 217398	7.0			-+	Raw Ham	CEIVE	you Plussed!				
Tate, N - 105953	7.0				A Guine						
Schawo, N - 222552	5.0				DE	α					
HES. UNIT#S/(R/TMILES) R/T	MILES		R/TA	MILES	UL	<u>0.62</u>	M1 R/TMILE	3		R/TMILE	
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	26					² WICH	TA				
54225 6611	:0			\dashv				 		<u>i</u>	
Form, Name	Type:										
Form. Thickness From	īm	то		Call	ed Out 0/04/2001	On Location	on Jo	b Started	Job C	ompleted	
Packer Type	Set At		Date	1	U/04/2001	10/04/2	2001	10/04/2001	107	04/2001	
Bottom Hole Temp. Retainer Depth	Pressu Total D	Jenth Jenth	Time		1200	1400		1600	19	900	
Tools and Acc	essorie	S S	, , , , , ,			Well I					
Type and Size C	(ty	Make			New/Used	Weight	Size Grade		То	Max. Allow	
Float Collar			Casing Liner				 	KB			
Float Shoe Centralizers			Liner	******			 	-		 	
Top Plug			Tubing		Used	4.7	2 3/8	KB	6,473		
HEAD			Drill Pip								
Limit clamp			Open H Perfora		·	····				Shots/Ft.	
Weld-A Guide Shoe			Perfora					-			
BTM PLUG			Perfora	tions	}						
Mud Type Materials Mud Type Dei	nsity	Lb/Gal	Hours (Date	<u> 2n L</u>	ocation Hours	Operating Date	Hours Hours	<u>Descrir</u>	otion of Job)	
	nsity	Lb/Gal	10/4		Hours	10/4	110413	1			
Prop. Type Size		Lb]			
Prop. Type Size Acid Type Gal.		Lb					Kr	4-2			
Acid Type Gal.		%		士			2.3,0,0		See Job Lo	g	
Surfactant Gal.		<u>In</u>		_			1742	1 ,			
NE Agent Gal. Fluid Loss Gal/Lb		-ln -ln		\dashv			1020 (1	¥ 2 901			
Gelling Agent Gal/Lb		ln		十			E1 10 2	1			
0-10 5				88888555			الم المرازية المالية	M7AL			
Blocking Agent Bergac Balls	Gal/l h	In	Total			Total	L	J			
Perfpac Balls	Qtv.		F		***************************************	Hydraulio	Horsepov	ver	***************************************		
Other			Ordered	<u>t</u>		Avail.		Use	ed		
Other Other			Treating	,		Average Disp.	Rates in BF	²M Overall			
Other			17000	2			Left in Pip		***		
Other			Feet			Reason	SECTION CONTRACTOR SECTION AND ADDRESS OF THE PERSON OF TH	SHO	E JOINT		
			and the same of th	and the second	di Managalian ada	on accommo					
Stage Seekal Coment Dr	JIL/OI				t Data				1 0:	L 10-10-1	
Stage Sacks Cement Bu	ılk/Sks Bulk	5/10% Halad-322	Additives	<u> </u>				4.30		Lbs/Gal 16.40	
	Bulk	- TO TO TIME OF THE						7.50	1.00	10.70	
	Bulk										
	Bulk					******************					
		I	o	apa =	DV				L		
Circulating	Displac	cement		F	Preflush:	BBI		Type:	A 60, Taken A 61, 1990 E1980.00		
Breakdown	MAXIN	MUM			_oad & Bkdn:		************	Pad:Bb	I-Gal		
		Telephysik in minor medikan kenduni						****	,		
Average		Gradient			Freatment:	Gal - BBI		Disp:Bt)		
Shut In: Instant	5 Min.	15 Mi	n		Cement Slurry		9.4				
	10 m	· · · · · · · · · · · · · · · · · · ·			Fotal Volume		9.40	Colomical Personal	7 J. 637 (108-104)	ng yangerso	
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CUSTOMER REPRESEN			·	1	w X	P.	1/2 1				
OCCIONIENT NEITHER					- Py - V	SIGNATURE	7-1				

DEC 0.6 2001

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(7) HAL	LIBURTO	NC			LOG	K	CC WIC	1559011	FRAM CONFIDE	NTIA
REGION North Amei	rcia Land	1	NWA/CO	OUNTRY Contine	ent .	ONE		BDA (STATE Kansas	Stevens	
MBU ID / EMPL #			H.E.S EN	APLOYEE N	AME	TIME	HUENI	ASE DEPARTMENT		
MCLI0101 LOCATION	106322	2	Danr COMPAN	<u>y McL</u>		00111	3 4440	Cementing Ser CUSTOMER REP / PHONE	vices	
Liberal	-		WELL TY	DE	OXY-	-USA		API/UWI #		
\$4,939.37	7					Oil		5-189-22395-00	000	
WELL LOCATION West Libera	al		Cem					JOB PURPOSE CODE	Squeeze Job	
LEASE NAME Elerding		Well No. B#	SEC / TW	P / RNG	34S	3577		HES FACILITY (CLOSEST TO Liberal	WELL 8	
HES EMP NAME/EMP # (EX	(POSURE HOURS)		HES EMP NAME/EI	MP#(EXPOSU	RE HOURS)	HRS HESEMP	AME/EMP # (EXPOSU		RSTHES EMP NAMEJEMP # (EXPOSURE HOURS)	HRS
Mclane, D -	106322	7					~ ~			
Cochran, M	- 217398	3 7						$-11/1\Delta II$		
Tate, N - 10		7			-					
Schawo, N	- 222552	5								
	÷	Rate								
Chart	Time		Volume	0.000.01988		s.(PSI)	4	Job Di	escription / Remarks	
No.		(BPM)	(BBL)(GAL)	N2	CSG.	Tbg				
	1200				<u> </u>	<u> </u>	Called for			
	1400	<u> </u>			ļ	 	1		ng rig running in Tbg	
	4545		ļ					iliburton trucks		***************************************
	1545			 	<u> </u>		1	unning in Tbg		
	1554	<u></u>		 			ноок ир г	oump truck to well		
							1-1			
							Job proce	edure for squeeze		****
	1600		<u> </u>			0/2000	Pressure	toet linne		
	1606	0.5	0.5		***************************************	0/500	1	k side and pressure		
	1610	0.0				1 0,000		n and wait on order	FA B Si Die	
	1716	1.0	2.0			0/350	Take injec			
	1719	0.5	2.0			0/210	Take injec		DEC DE SOM	
	1722	1.0	5.0			0/875		n water spacer ahea	Age of Control of the	
	1733	1.0	9.5		1	875/360	7	ent @ 16.4 #	Continue	
	1742	1.0	9.5			330	7	n water displaceme		*****
	1754							n and sting back in		***************************************
	1756	0.5	14.5			0/330	Start fresh	n water displaceme	nt	
	1816						Shut down	n and sting out of r	etainer	
	1818	3.0	36.0			0/830	Reverse o	ut Tbg		
							Shut down	n and release truck	S	
							<u> </u>	****		
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							<u> </u>			
					-		<u> </u>			
						 	<u> </u>			
						 	Thi	ank you for calling		
						 		Danny and Ci	rew	

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ORIGIN Arder Number

1559011

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TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS. SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

PRODU	PRODUCTS, SUPPLIES AND MATERIALS FOR THE PORPOSE OF SERVICING.											
Well No.	Farm or Lease		County		State	Well Permit Number						
B#1	Elerding		Stevens		Kansas	15-189-22395-0000						
Customer	Well Owner		ell Owner J		Job Purpose							
OXY-USA	'-USA OXY-USA		Squee		Squeeze Jo	bb						
THIS WORK ORDER MI IST BE SIGNED REFORE WORK IS COMMENCED												

iburton Energy Services, Inc. Houston, Texas 77056

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, cather the real substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDENSITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Hallibuston Group, the unassworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or fine Hallibuston Group whether in the design, manufacture, maintenance or marketing thereof or from a fellure to warm of stuch defect. "Hallibuston Group" is defined as Hallibuston Energy Servises, Inc., its perent, subsidiary, and affiliated comparise, insurers and subconfractors and sill its/fluer officers, directors, employees, consultants and egents. <u>Customer's RELEASE, DEFENSE, RIDEMITY AND HOLD HARMLESS</u> obligations opply whether the personal laylury, illness, death, property damage or loss is suffered by one or more members of the Hallibuston Group, Customer, or any other person or entity. Customer agrees to support auch obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Hallibuston Group as remad additional insurads on all of its general liability policy(s). Customer agrees that it is liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by supplicable local law for the provisions of this Contract to be enforceable.

DEC 0,6 2001 KCC WICHITA

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

 E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR
 OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of
 action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to
 Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive
 damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO
 GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART
 INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- F. GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that Italliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halfiburton. Requests for modifications should be directed to the Vice President Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH
CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

JULY HOLL OF TIME:

AND TO SIGN THE SAME AS CUSTOMER Authorized Signs fory

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1559011

CUSTOMER Authorized Signatory

HALLIBURTON		OB SUN	ИMAR	Υ		SALES ORDER N	NUMBER 38223	TICKET DATE	10/08/0)1
North Amercia Land		Mid Contine	ent []]	V -1	JENTIAL	BDA / STATE Kansas		Stevens	FA	SER
MBU ID / EMPL # MCLI0101 106322		Danny McL		48 88		PSL DEPARTMENT Cementing Services				
Liberal		OXY-USA	00			CUSTOMER REP / PHONE				
TICKET AMOUNT \$10,554.98		WELL TYPE Oil	UK	U	MAL	API/UWI #	22395-000	n	т	- or
WELL LOCATION West Liberal	************************	DEPARTMENT	Cemen	<u> </u>		15-189-22395-0000				
LEASE NAME Elerding	Well No B#					HES FACILITY (C	LOSEST TO WELL S	ITE)		***
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	23	34S 3	5W HRS		Liberal	HRS			HRS
Mclane, D - 106322	5.0							UEU V	<u> </u>	FIX
Tate, N - 105953 Harper, K 241985	5.0			+		The same of the sa		17: VF ()	i, 200	IJ
								Com Surpay	SATTIAL	
H.E.S. UNIT#S / (R / T MILES) 420995	R/TMILES		R/	T MILES		-'DEC C	6 RHMIES		·······································	⇒ R/TMILI
10251401	26					KCCW	110	<u> </u>		
52938 75818	20						/ICHITA			
Form. Name	Type:									i i
Form. Thickness Packer Type	From Set A	To	Date	Calle	ed Out 0/09/2001	On Location 10/09/2		Started 10/09/2001	Job C	Completed
Bottom Hole Temp. Retainer Depth	Press			1			2001			/09/2001
Tools and	Accessorie	s	<u> Time</u>		0400	0730 Well I)ata	0825	11	100
Type and Size Float Collar	Qty	Make	Casing		New/Used	Weight	Size Grade	From	То	Max. Allow
Float Shoe			Liner	1				КВ		
Centralizers Top Plug			Liner Tubino	1	Used	4.7	2 3/8	КВ	6.074	
HEAD Limit clamp			Drill Pi	ре	Oseu	4./	2 3/0	NB	6,271	
Weld-A	1		Open Perfora							Shots/Ft.
Guide Shoe BTM PLUG			Perfora Perfora	ations						
Mud Type	rials		Hours	On Lo	cation	Operating	Hours I	Descripti	on of Jol	<u> </u>
Disp. Fluid	_Density Density_	Lb/Gal Lb/Gal		C 1	Hours	Date 10/9	Hours			
Prop. Type Size		_Lb Lb								
Acid Type Ga	al	-% 								***
Surfactant Ga	al	In						S	ee Job Lo	og
NE Agent Ga Fluid Loss Ga	al. al/Lb	_ln 								
	IVLb	ln								
Breaker Ga	ıl/Lb	_ln _ln	Total			Total				
Blocking Agent Perfpac Balls	Gal/Lb Qty.					314 - CAG	Horsepowe			
Other			Ordere	d		Avail.	The state of the s	Used		
Other			Treating	g	,	Average F Disp.	Rates in BPN	/I∛ Overali	1	
Other			Feet			Cement	Left in Pipe			
						Reason	*	SHOE	JOINT	
Stage Sacks Cement	Bulk/Sks		Ce Additives	ment	Data Control		4.5.F43546	A CONTRACT OF THE PARTY OF THE	403 PA	Constitution of the consti
1 50 Premium	Bulk	6/10% Halad-322		<u> </u>				W/Rq. 4.30	Yield 1.06	Lbs/Gal 16.40
25 Premium	Bulk Bulk	Neat	·					4.30	1.06	16.4
	Bulk								+	
<u>-</u>			Sun	nmarv		A. A	101 (SS 275, 530, 11	Tish Wither de 1 okt	5893 JAC	5 1, 20 2, 4 3 1 1
Circulating Breakdown	Displac	ement		Pr	eflush: pad & Bkdn: C	BBI	galactic Santilation and Lan	Type:		त्यो र क्ष्यत्त्रस्त्रात्तरः
					ad a Druii. C	- DDI	1	Pad:Bbl -(اهد	
Average Shut In: Instant	Frac. G	radient		Tr	eatment: G	Bal - BBI		Disp:Bbl		
Zirat III. IIIətalit	5 Min.	15 N	/lin	C€	ement Slurry E etal Volume E	3BI 🔽	9.5 4.5 #VALUE!			
TUE INCORRATION OF					I Julie E		#VALUE!			
THE INFORMATION ST CUSTOMER REPRES	I A I ED HE	EREIN IS COR	RECT			1000				
ONIENTIE					S	GNATURE				

DEC 0.6 2001

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(C) HAL	LIBURTO	ON	1	JOB	LOG	ONITH	1568223 10/08/01 PELASE
REGION			NWA/C	DUNTRY	1.		COUNTY
North Ame	rcia Lan	d		Contir		V 1 1 1 1	JLIVII Klansas Stevens JAN 9 4 2005
MCLI0101	10632	2	Dan	ny Mc			Cementing Services
LOCATION Liberal			COMPAN	ľY	OXY-	-USA	CUSTOMER REP / PHONE FROM CONFIDER
TICKET AMOUNT			WELL T	PE	<u> </u>	1 4 2 1 1 .	1 () 3 3 Armorei #
\$10,554.9 WELL LOCATION	8		DEPART	MENT	<u></u>	/ Oil (7
West Liber	al		Cem				Squeeze Job
LEASE NAME Elerding		Well No B#	SEC/TV	VP/RNG 23	345	35 VV	HES FACILITY (CLOSEST TO WELL'S Liberal
HES EMP NAME/EMP # (E	XPOSURE HOURS)	HRS	HES EMP NAME/E	MP#(EXPOSU	URE HOURS)	HRS HESEMPN	AME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS
Mclane, D	106322	5					
Tate, N - 10		5					
Harper, K	241985	5					
SECTION PERMIT		V 2835 V 844 Z			SPANJERWI STA		
Chart	Time	Rate	Volume	B-44	Drac	s.(PSI)	Job Description / Remarks
No.	inne	(DRM)	(BBL)(GAL)	N2	CSG.		Joo Description / Remarks
13 7 1	0400	(BPM)	IDDITIGATE		USG.	Tbg	Called for job
	0730						On location hold safty meeting rig running in Tbg
	0745			 	 		Set up Halliburton trucks
	0750						Rig thur running in Tbg
	0758						Hook up pump truck to well
							I dois an
							Job procedure for squeeze
							1.11.)
	0826					0/3400	Pressure test lines
	0827	0.5	1.0	<u> </u>	0/500		Load back side and pressure up
· · · · · · · · · · · · · · · · · · ·	0830	0.5	3.0		ļ	0/800	Take injection rate
	0841	0.5	9.5	<u> </u>		0/800	Start lead cement @ 16.4# with Halad-322
	0858	0.5	4.5	ļ		550/155	Start tail cement @ 16.4#
	0901 0904				<u> </u>		Thur mixing cement
	0904	0.5	20.0			 	Shut down and wash up pumps and lines
	0930	0.5	20.0		<u> </u>	0/120	Start fresh water displacement
	0940	0.5	24.5			850	Caught cement with 20 Bbls gone Shut down with 24 .5 Bbls gone
			27.0	 		000	Pressure bleeding off
	0946		<u> </u>			500/1000	Start staging in cement
	0954						Staging in cement
The second secon	0959						Staging in cement
	1010						Release pressure and check flow back
	1012						Pressure up Tbg
	1019	1.5	30				Reverse out Tbg.
	1040						Shut down and pull 10 stands of Tbg
	1057					0/500	Pressure up well and shut in
	1100						Release trucks
						ļ	
//							
						ļ	Thank you for calling Halliburton
						 	Danny and Crew
]	1					ł	

Houston, Texas 77056

Order Number

1568223

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING

1344 D N	1	TO TECT OIL II	ET ON OOL OF SERVIC	ING.						
Well No.	Farm or Lease		County	1.	State	No. 11 a. 11 a				
B#1	Elerding		1	1,	State	Well Permit Number				
D# I	Eleraing	lStevens	I	Kansas	15 190 22205 0000					
Customer		IMAGE CO.			Nambas	15-189-22395-0000				
	I wen Owner				Job Purpose					
OXY-USA OXY-USA										
OXI-03A				15	Squeeze Jo	ob .				
THIS WORK ORDER MUST BE SIGNED RETURNS										

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc.

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failture to -warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REF TO

SIGN THE SAME AS CUSTOMER'S AGENT.		TO THE AND I KEPKESENI	THAT I AM AUTHORIZED 1 1 200
SIGNED: David & Rice CUSTOMER Authorized Signatory	DATE:	10-8-01	TMEON CONFINE

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1568223

sawil & Rici CUSTOMER Authorized Signatory