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DEC 06 2001

KCC WICHITA

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

RELEASED

Form ACO-1  
September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 11 2005

Operator: License # 5447  
 Name: OXY USA Inc.  
 Address: P.O. Box 2528  
 City/State/Zip: Liberal, KS 67905  
 Purchaser: NCRA/Oil & Duke Pipeline/Gas  
 Operator Contact Person: Vicki Carder  
 Phone: (316) 629-4200  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tom Heflin  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: **KCC**  
 Operator: OXY USA, Inc.  
 Well Name: DEC 06 2001

API No. 15 - 189-22395-0000  
 County: Stevens **FROM CONFIDENTIAL**  
 - - NW - SW Sec 23 Twp. 34 S. R. 35W  
1972 feet from (S) N (circle one) Line of Section  
793 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Elerding B Well #: 1  
 Field Name: Ski SE  
 Producing Formation: Chester  
 Elevation: Ground: 2977 Kelly Bushing: 2989  
 Total Depth: 6750 Plug Back Total Depth: 6648  
 Amount of Surface Pipe Set and Cemented at 1741 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 3207  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: **CONFIDENTIAL**  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
09/13/01 09/23/01 10/23/01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

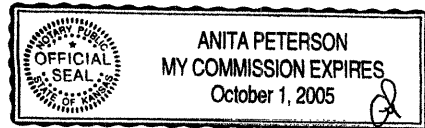
Drilling Fluid Management Plan **AG 1 EH 5-22-02**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1800 ppm Fluid volume 1700 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
 Title: Capital Projects Date 12/05/01  
 Subscribed and sworn to before me this 5<sup>th</sup> day of December  
20 01  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct. 1, 2005

KCC Office Use Only  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Side Two

Operator Name: OXY USA, Inc. Lease Name: Elerding B Well #: 1  
 Sec. 23 Twp. 34 S. R. 35W  East  West County: Stevens

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4314	-1325	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4434	-1445	
List All E. Logs Run:	Microlog	Induction	Marmaton	4841	-1852
Neutron	Geological Report	Sonic	Cherokee	5474	-2485
			Morrow	5869	-2880
			Chester	6238	-3249
			Ste. Genevieve	6489	-3500
			St. Louis	6570	-3581

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1741	C	675	2% CC, 1/8# PolyFlake
Production	7 7/8	5 1/2	15.5	6750	C	125	4# Calseal 5# Gilsonite, 10% Salt, .5% Halad 322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2500 -3207	C	175	4# Cal Seal, 5# Gilsonite, 10% Salt, .5% Halad 322 (Port Collar)
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6486-6487		
	Cmt. Retainer @ 6475 w/50 sxs Class H cmt.		
4	6370 - Sqz 175 sxs Class H cmt		
3	6432-6442, 6450-6454	Frac-2300 Gals Diesel, 30,000 Gals My-T-Oil	
		41,000# 20/40 Ottawa Sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6262	6262	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/01/01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	80	87	0	1088

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION

Production Interval

SALES ORDER NUMBER <b>1509905</b>	TICKET DATE <b>09/13/01</b>
BDA / STATE <b>KS</b>	COUNTY <b>STEVENS</b>
PSL DEPARTMENT <b>Cementing Services</b>	
CUSTOMER REP / PHONE <b>CAL WYLIE</b>	
API/UWI #	
SAP BOMB NUMBER <b>7521</b>	Description <b>Cement Surface Casing</b>
HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

REG. NORTH AMERICA LAND	NWA / COUNTRY <b>MID CONTINENT USA</b>
MBU ID / EMPL # <b>MCLI0110 106328</b>	H.E.S. EMPLOYEE NAME <b>NICK KORBE</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>OXY USA</b>
TICKET AMOUNT <b>\$13,445.81</b>	WELL TYPE <b>OIL</b>
WELL LOCATION <b>NW OF LIBERAL</b>	DEPARTMENT <b>CEMENT</b>
LEASE NAME <b>ELERDING</b>	Well No. <b>B#1</b>
	SEC / TWP / RNG <b>23-34S-35W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Korbe, N 106328</b>	6.5		6.5	
<b>King, K 105742</b>	6.5			
<b>MIKE ARRINGTON</b>	4.0			
<b>FRANK BRADSHAW</b>	4.0			

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>421270</b>	<b>25</b>			
<b>54218/78202</b>	<b>25</b>			
<b>52920/75821</b>	<b>40</b>			
<b>52938/75818</b>	<b>40</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>09/13/2001</b>	<b>09/13/2001</b>	<b>09/13/2001</b>	<b>09/13/2001</b>
Time	<b>0300</b>	<b>0530</b>	<b>1000</b>	<b>1100</b>

Tools and Accessories

Type and Size	Qty	Make
Float Collar <b>INSERT 8 5/8</b>	<b>1</b>	<b>HALCO</b>
Float Shoe		
Centralizers <b>S-4</b>	<b>5</b>	<b>HALCO</b>
Top Plug <b>5-W</b>	<b>1</b>	<b>HALCO</b>
HEAD		
Limit clamp	<b>1</b>	<b>HALCO</b>
Weld-A	<b>1</b>	<b>HALCO</b>
Guide Shoe <b>REGULAR</b>	<b>1</b>	<b>HALCO</b>
BASKET	<b>1</b>	<b>HALCO</b>

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	<b>NEW</b>	<b>24.0</b>	<b>8 5/8</b>		<b>0</b>	<b>1,742</b>	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Operating Date	Hours	Description of Job
<b>9/13</b>	<b>6.5</b>	<b>9/13</b>	<b>1.0</b>	<b>SURFACE PIPE</b>
<b>Total</b>	<b>6.5</b>	<b>Total</b>	<b>1.0</b>	

Ordered \_\_\_\_\_ Hydraulic Horsepower Avail. \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM Disp. \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet **45** Cement Left in Pipe \_\_\_\_\_ Reason \_\_\_\_\_ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
<b>LEAD</b>	<b>525</b>	<b>HLC C</b>	<b>BULK</b>	<b>2%CC, 1/8# POLYFAKE</b>	<b>11.76</b>	<b>2.10</b>	<b>12.20</b>
<b>TAIL</b>	<b>150</b>	<b>PREM PLUS</b>	<b>BULK</b>	<b>2%CC, 1/8# POLYFAKE</b>	<b>6.30</b>	<b>1.34</b>	<b>14.8</b>

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI	Calc.Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp. <b>108</b>
Shut In: Instant	5 Min. _____ 15 Min. _____	Treatment: Gal - BBI	Disp:Bbl
		Cement Slurry BBI	
		Total Volume BBI	

Frac Ring #1 \_\_\_\_\_ Frac Ring # 2 \_\_\_\_\_ Frac Ring # 3 \_\_\_\_\_ Frac Ring # 4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
**CUSTOMER REPRESENTATIVE**

SIGNATURE \_\_\_\_\_

<b>HALLIBURTON</b>		<b>CUSTOMER SATISFACTION</b>		TICKET # <b>1509905</b>	TICKET DATE <b>09/13/2001</b>
FBM <b>NORTH AMERICA LAND</b>	NWA / COUNTRY <b>MID CONTINENT USA</b>	BDA / STATE <b>KS</b>	COUNTY <b>STEVENS</b>		
MBU ID / EMPL # <b>MCLO110 10632E</b>	H.E.S EMPLOYEE NAME <b>NICK KORBE</b>	PSL DEPARTMENT <b>Cementing Services</b>		CUSTOMER REP. / PHONE <b>CAL WYLIE</b>	
LOCATION <b>LIBERAL</b>	COMPANY <b>OXY USA</b>	API/UWI # <b>RELEASED</b>			
TICKET AMOUNT <b>\$13,445.81</b>	WELL TYPE <b>OIL</b>	JOB PURPOSE CODE <b>Cement Surface Casing</b>		<b>IAN 9 7 2005</b>	
WELL LOCATION <b>NW OF LIBERAL</b>	DEPARTMENT <b>CEMENT</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>			
LEASE / WELL # <b>ELERDING</b>	SEC / TWP / RNG <b>23-34S-35W</b>				

FROM CONFIDENTIAL

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

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RATING	DESCRIPTION	OPPORTUNITY
5	Superior Performance (Establish new quality/performance s	Best Practice
4	Exceeded Expectations (Provided more than what was required/expected)	Potential Best Practice
3	Met Expectations (Did what was expected)	Prevention/Imprc
2	Below Expectations (Did not do what was expected [Recovery made])	CPI Required
1	Poor Performance (Job problems/failures occurred [* Some recovery made])	CPI Required

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CATEGORY	CUSTOMER SATISFACTION RATING	RATING 1 - 5
Personnel	Did our personnel perform to your staisfaction?	
Equipment	Did our equipment perform to your satisfaction?	
Job Design	Did we Perform the job to the agreed upon design?	
Product/ Material	Did our products and materials perform as you expected?	
Health & Safety	Did we perform in a safe and careful manner (Pre/post mtgs., PPE, JSA, etc.)?	
Environmental	Did we perform in an environmentally sound manner (Spills, leaks, cleanup, etc.)?	
Timeliness	Was job performed as scheduled (On time to site, accessible to customer, completed on time)?	

Thank you for participating. The next 6 boxes are to be filled out by your Halliburton Rep.

Please make any customer comments in the field below or on the back of this form.

Total Manhours on Location	21	HSE Incident (Accident? Injury etc.) Y N	N
Total HES Personnel on Location	5	Operating Time (Job Start to Job End (Hrs.))	1
Down Time Directly attributable to HES * (Hours)	0		
Down Time Directly Aattributable to Others (Hours)	0		

CUSTOMER COMMENTS: PLACE ADDITIONAL COMMENTS ON BACK OF FORM

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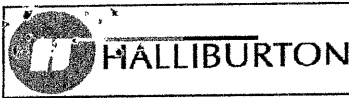
Customer Signature:

Date: 09/13/2001









# Work Order Contract

**CONFIDENTIAL ORIGINAL**

Order Number 1532370

Halliburton Energy Services, Inc.  
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. <b>B#1</b>	Farm or Lease <b>ELERDING</b>	County <b>STEVENS</b>	State <b>KS</b>	Well Permit Number <b>15-189-22395-0000</b>
Customer <b>OXY-USA</b>		Well Owner <b>OXY-USA</b>	Job Purpose <b>Cement Production Casing</b>	

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. **Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.**

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: Steve A. Leight  
CUSTOMER Authorized Signatory

DATE: 9-24-01

TIME: 0630 FROM CONFIDENTIAL

### Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1532370

Steve A. Leight  
CUSTOMER Authorized Signatory

KCC  
DEC 03 2001  
CONFIDENTIAL

RECEIVED  
DEC 06 2001  
KCC WICHITA

RELEASED  
JAN 04 2002

**JOB SUMMARY**  
**CONFIDENTIAL**

SALES ORDER NUMBER  
1568223

TICKET DATE  
10/08/01

REGION  
North America Land

MMA / COUNTRY  
Mid Continent

BDA / STATE  
Kansas

COUNTY  
Stevens **RELEASED**

MBU ID / EMPL #  
MCLI0101 106322

H.E.S. EMPLOYEE NAME  
Danny McLane

PSL DEPARTMENT  
Cementing Services

LOCATION  
Liberal

COMPANY  
OXY-USA

CUSTOMER REP / PHONE  
1-817-411-2395

TICKET AMOUNT  
\$5,921.73

WELL TYPE  
Oil

APLUM #  
15-189-22395-0000

WELL LOCATION  
West Liberal

DEPARTMENT  
Cement

SAP BOMB NUMBER  
7526

LEASE NAME  
Elerding

Well No.  
B#1

SEC / TWP / RNG  
23 34S 35W

Description  
Squeeze Job

HES FACILITY (CLOSEST TO WELL SITE)  
Liberal

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D - 106322	6.0			
Tate, N - 105953	6.0			
Ferguson, R - 106154	4.0			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	26			
10251401	26			
10240236 10240245	20			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	10/08/2001	10/08/2001	10/08/2001	10/08/2001
Time	1200	1330	1445	1900

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

**Well Data**

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing				KB		
Liner						
Liner						
Tubing	Used	4.7	2 3/8	KB	6,304	
Drill Pipe						
Open Hole						Shots/Ft.
Perforations						
Perforations						

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/8		10/8		See Job Log
KCC				
DEC 0 2001				
CONFIDENTIAL				
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	75	Premium	Bulk	6/10% Halad-322	4.30	1.06	16.40
	25	Premium	Bulk	Neat	4.30	1.06	16.4
			Bulk				
			Bulk				

**Summary**

Circulating Breakdown \_\_\_\_\_ Displacement \_\_\_\_\_ Preflush: BBI \_\_\_\_\_ Type: \_\_\_\_\_  
 \_\_\_\_\_ MAXIMUM \_\_\_\_\_ Load & Bkdn: Gal - BBI \_\_\_\_\_ Pad:Bbl -Gal \_\_\_\_\_  
 Average \_\_\_\_\_ Frac. Gradient \_\_\_\_\_ Treatment: Gal - BBI \_\_\_\_\_ Disp:Bbl \_\_\_\_\_  
 Shut In: Instant \_\_\_\_\_ 5 Min. \_\_\_\_\_ 15 Min. \_\_\_\_\_ Cement Slurry BBI \_\_\_\_\_  
 Total Volume BBI \_\_\_\_\_ #VALUE!

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_





# Work Order Contract

Order Number

1568223

Halliburton Energy Services, Inc.  
Houston, Texas 77056**CONFIDENTIAL**

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. B#1	Farm or Lease Elerding	County Stevens	State Kansas	Well Permit Number 15-189-22395-0000
Customer OXY-USA	Well Owner OXY-USA	Job Purpose Squeeze Job		

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: \_\_\_\_\_

CUSTOMER Authorized Signatory

DATE: \_\_\_\_\_

TIME: \_\_\_\_\_

JAN 04 2005

**Customer Acceptance of Materials and Services**

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

1568223

CUSTOMER Authorized Signatory

**FROM CONFIDENTIAL**

KCC  
DEC 05 2001  
CONFIDENTIAL  
RECEIVED  
DEC 06 2001  
KCC WICHITA



# JOB LOG

Chart No.	Time	Rate	Volume	Pumps		Press (PSI)		Job Description / Remarks
				I	O	Top	Low	
	0931		20	x		1,000		Psi
	0941			x		850		Shut Down With 24.5 BBI
	0947			x		900		Pump .25
	0955			x		1,000		PSI UP
	1000			x		1,000		PSI UP
	1011			x				Release PSI
								NO Flow Back
	1012			x		1,000		Squeeze
	1021							Release Psi
								Release RTTS & Reverse Out
								Pull 20 Jt
								Packer Hanking
	1056			x	x	500	500	PSI UP

CONFIDENTIAL

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

RECEIVED

DEC 06 2001

KCC WICHITA

ORIGINAL

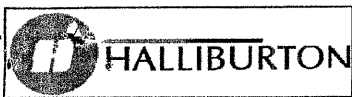
KCC

DEC 05 2001

CONFIDENTIAL







**CONFIDENTIAL**

**Work Order Contract**

Halliburton Energy Services, Inc.  
Houston, Texas 77056

**ORIGINAL**

Order Number

1556146

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. B#1	Farm or Lease ELERDING	County STEVENS	State KS	Well Permit Number 15-189-22395-0000
Customer OXY-USA		Well Owner OXY-USA	Job Purpose Cement Production Casing	

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SIGNED:

*[Signature]*  
CUSTOMER Authorized Signatory

DATE: 10-3-01

TIME: 12:00

**RELEASED**

JAN 3 2002

**CONFIDENTIAL**

**Customer Acceptance of Materials and Services**

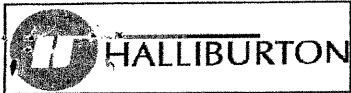
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1556146

*[Signature]*  
CUSTOMER Authorized Signatory









**Work Order Contract**  
**CONFIDENTIAL**  
 Halliburton Energy Services, Inc.  
 Houston, Texas 77056

**ORIGINAL**

Order Number

1559011

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. <b>B#1</b>	Farm or Lease <b>Elerding</b>	County <b>Stevens</b>	State <b>Kansas</b>	Well Permit Number <b>15-189-22395-0000</b>
Customer <b>OXY-USA</b>		Well Owner <b>OXY-USA</b>	Job Purpose <b>Squeeze Job</b>	

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H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH

CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: *Aug A Pellot*  
 (CUSTOMER Authorized Signatory)

DATE: \_\_\_\_\_

TIME: JAN 04 2001

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1559011

*Aug A Pellot*  
 CUSTOMER Authorized Signatory

**FROM CONFIDENTIAL**

KCC  
 DEC 0 2001  
 RECEIVED  
 DEC 06 2001  
 KCC WICHITA

**CONFIDENTIAL**

**RELEASED**



# JOB SUMMARY

# CONFIDENTIAL

REGION <b>North America Land</b>	NWA / COUNTRY <b>Mid Continent</b>	SALES ORDER NUMBER <b>1568223</b>	TICKET DATE <b>10/08/01</b>
MBU ID / EMPL # <b>MCLIO101 106322</b>	H.E.S. EMPLOYEE NAME <b>Danny McLane</b>	BDA / STATE <b>Kansas</b>	COUNTY <b>Stevens</b>
LOCATION <b>Liberal</b>	COMPANY <b>OXY-USA</b>	PSL DEPARTMENT <b>Cementing Services</b>	<b>RELEASED</b>
TICKET AMOUNT <b>\$10,554.98</b>	WELL TYPE <b>Oil</b>	CUSTOMER REP / PHONE <b>1-817-977-7000</b>	
WELL LOCATION <b>West Liberal</b>	DEPARTMENT <b>Cement</b>	API/MI # <b>15-189-22395-0000</b>	<b>FROM CONFIDENTIAL</b>
LEASE NAME <b>Elerding</b>	Well No. <b>B#1</b>	SAP BOMB NUMBER <b>7526</b>	Description <b>Squeeze Job</b>
	SEC / TWP / RNG <b>23 34S 35W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal</b>	<b>KCC</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>McLane, D - 106322</b>	5.0			
<b>Tate, N - 105953</b>	5.0			
<b>Harper, K 241985</b>	5.0			

RECEIVED

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
<b>420995</b>	<b>26</b>		
<b>10251401</b>	<b>26</b>		
<b>52938 75818</b>	<b>20</b>		

DEC 06 2001

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Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>10/09/2001</b>	<b>10/09/2001</b>	<b>10/09/2001</b>	<b>10/09/2001</b>
Time	<b>0400</b>	<b>0730</b>	<b>0825</b>	<b>1100</b>

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing					KB		
Liner							
Liner							
Tubing	Used	<b>4.7</b>	<b>2 3/8</b>		KB	<b>6,271</b>	
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
<b>10/9</b>		<b>10/9</b>		<b>See Job Log</b>
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	<b>SHOE JOINT</b>

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>50</b>	<b>Premium</b>	<b>Bulk</b>	<b>6/10% Halad-322</b>	<b>4.30</b>	<b>1.06</b>	<b>16.40</b>
	<b>25</b>	<b>Premium</b>	<b>Bulk</b>	<b>Neat</b>	<b>4.30</b>	<b>1.06</b>	<b>16.4</b>
			<b>Bulk</b>				
			<b>Bulk</b>				

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type: _____
	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal _____
Average Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl _____
	5 Min. _____ 15 Min. _____	Cement Slurry BBI	<b>9.5 4.5</b>
		Total Volume BBI	<b>#VALUE!</b>


THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

*David Ellis*  
 SIGNATURE

RECEIVED

DEC 06 2001

KCC WICHITA

 HALLIBURTON		<b>JOB LOG</b>		TICKET # 1568223	TICKET DATE 10/08/01
REGION North Amercia Land		NWA / COUNTRY Mid Continent		STA / STATE Kansas	COUNTY Stevens
MBU ID / EMPL # MCLI0101 106322		H.E.S EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cementing Services	
LOCATION Liberal		COMPANY OXY-USA		CUSTOMER REP / PHONE	
TICKET AMOUNT \$10,554.98		WELL TYPE Oil		API/UWI # 5189-22395-0000	
WELL LOCATION West Liberal		DEPARTMENT Cement		JOB PURPOSE CODE Squeeze Job	
LEASE NAME Elerding		Well No. B#1	SEC / TWP / RNG 23 34S 35W	HES FACILITY (CLOSEST TO WELL #) Liberal	

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Mclane, D - 106322	5						
Tate, N - 105953	5						
Harper, K 241985	5						

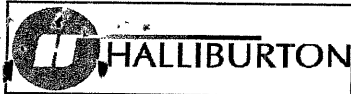
Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG	Tbg	
	0400						Called for job
	0730						On location hold safty meeting rig running in Tbg
	0745						Set up Halliburton trucks
	0750						Rig thur running in Tbg
	0758						Hook up pump truck to well
							Job procedure for squeeze
	0826					0/3400	Pressure test lines
	0827	0.5	1.0		0/500		Load back side and pressure up
	0830	0.5	3.0			0/800	Take injection rate
	0841	0.5	9.5			0/800	Start lead cement @ 16.4# with Halad-322
	0858	0.5	4.5			550/155	Start tail cement @ 16.4#
	0901						Thur mixing cement
	0904						Shut down and wash up pumps and lines
	0908	0.5	20.0			0	Start fresh water displacement
	0930	0.5				0/120	Caught cement with 20 Bbls gone
	0940		24.5			850	Shut down with 24.5 Bbls gone
							Pressure bleeding off
	0946					500/1000	Start staging in cement
	0954					620/1000	Staging in cement
	0959					750/1000	Staging in cement
	1010					1000/0	Release pressure and check flow back
	1012					0/1000	Pressure up Tbg
	1019	1.5	30			0/220	Reverse out Tbg.
	1040						Shut down and pull 10 stands of Tbg
	1057					0/500	Pressure up well and shut in
	1100						Release trucks
Thank you for calling Halliburton Danny and Crew							

KCC

DEC 06 2001

CONFIDENTIAL





CONFIDENTIAL

Work Order Contract

Halliburton Energy Services, Inc. Houston, Texas 77056

ORIGINAL

Order Number

1568223

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. <b>B#1</b>	Farm or Lease <b>Elerding</b>	County <b>Stevens</b>	State <b>Kansas</b>	Well Permit Number <b>15-189-22395-0000</b>
Customer <b>OXY-USA</b>		Well Owner <b>OXY-USA</b>	Job Purpose <b>Squeeze Job</b>	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: David E. Rio  
CUSTOMER Authorized Signatory

DATE: 10-8-01

TIME: FROM CONFIDENTIAL

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1568223

David E. Rio  
CUSTOMER Authorized Signatory

KCC  
DEC 0 3 2001  
CONFIDENTIAL  
RECEIVED  
DEC 0 6 2001  
KCC WICHITA

RELEASED  
JAN 9 7 2005