

RELEASED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FROM  
CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 31652  
Name: Norstar Petroleum Inc.  
Address: 5 Inverness Drive East, Suite 120  
City/State/Zip: Englewood, CO 80112  
Purchaser: NCRA  
Operator Contact Person: Per Burchardt  
Phone: (303) 925-0696  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: John Rose

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FEB 17 2004

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/1/2003 11/10/2003 11/11/2003  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24245-00-00

County: Ness

80' N & 40' E of C S/2 ne. nw Sec. 18 Twp. 18 S. R. 24  East  West

910 feet from  N (circle one) Line of Section

2020 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dinges Well #: 1-18

Field Name: Wildcat

Producing Formation: Cherokee

Elevation: Ground: 2332 Kelly Bushing: 2340

Total Depth: 4458 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 213.25 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1649 Feet

If Alternate II completion, cement circulated from 1649

feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*See 11/1/03*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 2/10/04

Subscribed and sworn to before me this 10<sup>th</sup> day of FEB

18 2004  
Notary Public: [Signature]

Date Commission Expires: 4/5/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

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FEB 17 2004

Side Two

KCC WICHITA

Operator Name: Norstar Petroleum Inc. Lease Name: Dinges Well #: 1-18

Sec. 18 Twp. 18 S. R. 24  East  West County: Ness

INST. REPORT. Show interval tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:  
DIL, CNL/CDL, Sonic, Micro-Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1617	+723
Heebner	3690	-1350
Lansing	3732	-1392
Ft. Scott	4231	-1891
Cherokee Sd	4305	-1965
Mississippi	4395	-2055

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23	213.25	Common	150	2%Gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4457	EA/2	150	
			DV tool @	1649	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4340-4344	500 gal 7.5% MCA	4340-44
4	4346-4350, 4324-4328	1200 gal 15% MCA (treat all perms)	4324-50
		Cmt sqz all pfs w/ 55 sxs common 3/4% Hal	4324-50
4	Re-perf 4346-48, 4346-50, 4346-50, 4324-28		4324-50

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4386 (SN)		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/4/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120	0	0		34.8

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



CHARGE TO: **NORSTAR**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 FEB 17  
 KCC WICHITA

TICKET No. **6111**  
 PAGE 1 OF 2

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SERVICE LOCATIONS 1. <b>NESS CO., KS</b>	WELL/PROJECT NO. <b>1-18</b>	LEASE <b>DWGES</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>11-10-03</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DISCOVERY DRILLING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>Oil</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" 2-STAGE LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CO. - 6W, 3N 1/2 E, S5</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10	ME			2.50	25.00
579		1			PUMP SERVICE 2-STAGE	1	JOB	4459	FT	1500.00	1500.00
221		1			HEADS VCL	4	GAL			19.00	76.00
281		1			MUD FLUSH	500	GAL			.60	300.00
407		1			INSRT FLOAT SHOE w/FLWD	1	EA	5 1/2"		230.00	230.00
402		1			CENTRALIZERS	10	EA			44.00	440.00
403		1			CMWT BASKETS	2	EA			125.00	250.00
408		1			DV TOOL TOPJT # 66	1	EA	1649	FT	2150.00	2150.00
406		1			DV LATCH DOWN PLUG - RAFFLE	1	EA			200.00	200.00
193		1			ROTATING HEAD	1	JOB			150.00	150.00
413		1			ROTO WALL SCRATCHES	24	EA			30.00	720.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **11-10-03** TIME SIGNED **2:00**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6041.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3835.12
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	9876.12
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					417.54
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,293.68

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wase Wason* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6111

CUSTOMER **NORSTAR** WELL **DODGES 1-18** DATE **11-10-03** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM				
325		1				STANDARD CONWT (EA-2)	150	SK			7.00	1050.00
330		1				SWIFT MULTI-DENSITY SLAGS	180	SK			9.75	1755.00
276		1				FLOCELE	83	UBS			1.90	74.70
283		1				SALT	750	UBS			.15	112.50
284		1				CALSEAC	7	SK			25.00	175.00
285		1				CFR-1	71	UBS			2.75	195.25
<p>RECEIVED FEB 17 2004 KCC WICHITA</p>												
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT	33514		LOADED MILES		10	
						CUBIC FEET	330 SKS		TON MILES		167.85	
											1.00	330.00
											85	142.67

CONTINUATION TOTAL 3835.12

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# ALLIED CEMENTING CO., INC.

7920

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FROM

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

**CONFIDENTIAL**

DATE <u>11-1-03</u>	SEC. <u>18</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>12:30pm</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>4:45pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Dinges</u>	WELL # <u>1-18</u>	LOCATION <u>Ness City low 3N 1/4 S.5</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 214

CASING SIZE 8 3/4 DEPTH 213

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 BBL.

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150sx Corn 3%cc 2%Hal

COMMON <u>150sf</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX _____	@	_____	_____
GEL <u>3sf</u>	@	<u>10</u>	<u>30.00</u>
CHLORIDE <u>5sf</u>	@	<u>30.00</u>	<u>150.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>150sf</u>	@	<u>1.50</u>	<u>186.70</u>
MILEAGE <u>9</u>	<u>150sf</u>	<u>05 MW</u>	<u>125.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER W. H. Hous

# 224 HELPER \_\_\_\_\_

BULK TRUCK DRIVER Don

# 260 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

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TOTAL 1559.20

FEB 17 2004

SERVICE

KCC WICHITA

**REMARKS:**

circ 8 3/4 cas w/req pump, mix

150sx Corn 3%cc 2%Hal, Ocap

Plug w 13 BBL water

Plug Down pm

Cemented Case

DEPTH OF JOB 213

PUMP TRUCK CHARGE \_\_\_\_\_ 570.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 9 @ 3.50 31.50

PLUG Top wood @ 45.00 45.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 596.50

CHARGE TO: NorStar Pet. Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Sgl Rome

PRINTED NAME \_\_\_\_\_