

OCT 15 2003

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33152  
Name: Shawnee Oil & Gas, LLC  
Address: 106 West 14th Street, 7th Floor  
City/State/Zip: Kansas City, MO 64105  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jeff Mohajir  
Phone: ( 816 ) 474-7777  
Contractor: Name: Layne Christensen Canada, Ltd.  
License: 32999  
Wellsite Geologist: Jim Stegeman

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/27/03 6/30/03 1.23.04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30350  
County: Montgomery  
SE SE NE NE Sec. 15 Twp. 31 S. R. 16  East  West  
2310 feet from S / (N) (circle one) Line of Section  
390 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: R. Catron Well #: 8-15  
Field Name: Brewster

Producing Formation: Cherokee Coals  
Elevation: Ground: 895 Kelly Bushing: 898  
Total Depth: 1190 Plug Back Total Depth: 1172  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 796' w/ 115sx to surface Feet  
If Alternate II completion, cement circulated from 1178  
feet depth to 500 w/ 60 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume 120 bbls  
Dewatering method used n/a air drilled  
Location of fluid disposal if hauled offsite:  
Operator Name: Colt Energy, Inc.  
Lease Name: Dodds License No.: 5150  
Quarter SE Sec. 9 Twp. 32 S. R. 16  East  West  
County: Montgomery Docket No.: D-27774

*Alt II well*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thieme  
Title: Agent Date: 10/14/03  
Subscribed and sworn to before me this 14 day of October,  
20 03.  
Notary Public: Sherry K. Watson  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

SHERRY K. WATSON  
Notary Public - Notary Seal  
STATE OF MISSOURI  
Jackson County

My Commission Expires Nov. 20, 2006

X

OCT 15 2003

Operator Name: Shawnee Oil & Gas, LLC Lease Name: R. Catron Well #: 8-15  
 Sec. 15 Twp. 31 S. R. 16  East  West **CONSERVATION DIVISION** WICHITA, KS County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	570 GL	325
Excello Shale	715 GL	180
V Shale	770 GL	125
Weir Pitt Coal	887 GL	8
Mississippian	1140 GL	-245

Compensated Density Neutron  
Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	20	40	Class A	25	Cacl2 3%
Casing	8	5.5	15.5	1177	Thixotropic + Gilsonite	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
SI-Waiting on Completion		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

# GEOLOGIC REPORT

ORIGINAL

LAYNE CHRISTENSEN CANADA, LTD.  
Catron 8-15  
¼SE, ¼NE, 390' FEL, 2380' FNL  
Section 15-T31S-R16E  
MONTGOMERY COUNTY, KANSAS

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Drilled: July 28-29, 2003  
Logged: July 30, 2003  
A.P.I.# 125-30350-00-00  
Ground Elevation: 895'  
Depth Driller: 1190'  
Depth Logger: 1192'  
Drilled with Air, surface to 1190'  
Drilled with Water, N.A.  
Surface Casing: 8.65" @ 40'  
Production Casing: 5.5" @ 1190'  
Cemented by Blue Star  
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density  
Neutron; Dual Induction SFL/GR.

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## FORMATION.....TOPS (in feet below ground surface)

Kansas City Group .....	Surface (Cottage Grove Sandstone)
Base of KC Group .....	324
Lenapah Lime .....	391
Altamont Lime .....	434
Weiser Sandstone .....	481
Mulberry Coal .....	567
Pawnee Lime .....	570
Lexington Coal .....	594
Peru Sandstone .....	601
First Oswego .....	657
Summit Coal/Little Osage .....	689
Excello Shale .....	715
Mulky Coal .....	721.7
Iron Post .....	745.8
V-Shale .....	770.5
Croweburg Coal .....	772.1
Fleming .....	780
Mineral Coal .....	809.7
Scammon "B" Coal .....	846.2
Tebo Coal .....	873.5

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Weir-Pitt .....	887.1
Bluejacket Coal .....	916.7
Aw Coal .....	1052.7
Bw Coal .....	1063
Riverton Coal .....	1110.4
Mississippian .....	1140

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WICHITA, KS

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CONSERVATION DIVISION  
**BLUE STAR  
ACID SERVICE, INC.**

WICHITA, KS  
PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 4666**

Date	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
6-30-03					3:00pm	4:30pm	8:00pm	9:00pm
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen CO.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City Calgary			State Alberta, Canada T2G5N2			
Well No. & Form Catron 8-15		Place Montgomery			State Kansas			
Depth of Well 1190	Depth of Job 1178	Casing (New) Size 5 1/2" (Used) Weight 15.5	Size of Hole Amt. and Kind of Cement 60 sks		Cement Left in casing by		Request Necessity 6 feet	
Kind of Job Longstring > P.B.T.D. 1172		Drillpipe 7 7/8"		Tubing		Rotary Cable		Truck No. #25

Price Reference No.	#1
Price of Job	665.00
Second Stage	
Mileage	135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 5 1/2" casing Pumped 20 Bbls. water Ahead, 5 Bbl. S-25 Proflush, 5 Bbl. water spacer. Mixed 60sks. Thick set cement with 10" P-1sk of Gilsomite or 13" 1/2 P-1sk. Shut down washout pump & lines. Release Latchdown Plug. Displace Plug with 28 Bbls. Fresh water. Final Pumping at 200 PSI - Bumped Plug to 800 PSI. Release Pressure - Drop Trip bomb - Pressure up to 1000 PSI when Ports opened on Collar, circulate Hole clean, Pumped 100 Bbls water. Circulated 7 Bbls. cement slurry = 20sks. cement. 1st Stage completed.

Cementer Brad Butler Washup & Tear down  
 Helper Rick Steve Jason Jim District Eureka State Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 "Thank you" *J. S. Boyce* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
60	Sks. Thickset cement	10.75	645.00
600	lbs. Gilsomite 10" P-1sk.	.30	180.00
50	lbs. Metagilicate S-25 Proflush	1.00	50.00
4	Hrs. 80 Bbl. VAC Truck #13	60.00	240.00
4	Hrs. 80 Bbl. VAC Truck #20	60.00	240.00
2	Loads of City water	20.00	40.00
1	CAN Pipe Weld	20.00	20.00
1	5 1/2" 2 Stage Cementing Collar (Latchedown Plug)	2000.00	2000.00
1	5 1/2" Float Shoe - Ball Type	117.00	117.00
1	5 1/2" Cement Basket	106.00	106.00
1	5 1/2" Centralizer	28.00	28.00
Plugs	60 sks handling & Dumping	.50	30.00
	3-3 Tr Mileage 60	.80	158.40
	Delivered by Truck No. #3	Sub Total	4654.40
	Delivered from Eureka	Discount	
	Signature of operator Brad Butler	Sales Tax 6.3%	293.23
		Total	4947.63

**BLUE STAR  
ACID SERVICE, INC.**

OCT 15 2003 PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**NO ORIGINAL**

Date 6-27-03	Customer Order No.	CONSERVATION DIVISION WICHITA, KS	Truck Called Out	On Location 12:00am	Job Began 1:00pm	Job Completed 1:15pm
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen CO.		Charge To Layne Energy		
Mailing Address 1345 Highfield Crescent SE		City Calgary		State Alberta Canada T2G5N2		
Well No. & Form Cotrow 8-15		Place		State Kansas		
Depth of Well 40'	Depth of Job 46'	Casing (New) (Used)	Size 8 5/8"	Weight	Size of Hole Amt. and Kind of Cement 11 1/2" 25 SKS	Cement Left in casing by (Request) Necessity 10' feet
Kind of Job Surface Pipe				Drillpipe	Rotary (Cable)	Truck No. #25

Price Reference No.	
Price of Job	425.00
Second Stage	
Mileage	m/c
Other Charges	
Total Charges	425.00

Remarks Safety Meeting: Rig up to 8 5/8" casing, break circulation with fresh water. Mixed 25 SKS Reg cement w/ 3% CACL2. Displace cement with 2 Bbls water. Shutdown - close casing in. Good cement returns to surface.

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Job complete - Test down

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Cementer Brad Butler

Helper Rick Jason District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

J. E. Boyce Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25	SKS Regular cement - Class "A"	7.75	193.75
70	lbs. CACL2 3%	.35	24.50
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Plugs	25 SKS Handling & Dumping	.50	12.50
	Tot Mileage	m/c	60.00
	Sub Total		715.75
	Delivered by Truck No.	Discount	
	Delivered from	Sales Tax	6.3%
	Signature of operator <u>Brad Butler</u>	Total	760.84

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CONSERVATION DIVISION  
WICHITA, KS

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**No 4667**

Date <b>7-1-03</b>	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location <b>9:00 AM</b>	Job Began <b>9:30 AM</b>	Job Completed <b>10:00 AM</b>
Owner <b>Shawnee Oil &amp; Gas LLC</b>	Contractor <b>Layne Christensen CO</b>		Charge To <b>Layne Energy</b>					
Mailing Address <b>1345 Highfield Crescent SE</b>	City <b>Calgary</b>		State <b>Alberta Canada T2G5N2</b>					
Well No. & Form <b>CoTron 8-15</b>	Place <b>Montgomery</b>	County <b>Montgomery</b>		State <b>Kansas</b>				
Depth of Well <b>1190'</b>	Depth of Job <b>796'</b>	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size <b>5 1/2"</b>	Weight <b>15.5</b>	Size of Hole Ann. and Kind of Cement <b>115 Sks</b>	Cement Left in casing by	Request (Necessity)	<b>0</b> feet
Kind of Job <b>Longstring 2nd Stage - DND Tool at 796'</b>	Drillpipe		Rotary		Cable		Truck No. <b>#25</b>	

Price Reference No.	<b>#2</b>
Price of Job	
Second Stage	<b>600.00</b>
Mileage	<b>n/a</b>
Other Charges	
Total Charges	<b>600.00</b>

Remarks: **Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 20 Bbls fresh water, Pumped 5 Bbls S-25 Pre-flush - 5 Bbls water spacer. Mixed 115 Sks Thickset cement with 4" P/SK of Gilsprite at 13' 1/2" P/100. Shut down - wash out pump & lines - Release Top Plug - Displace w/ 19 Bbls water. Final Pumping at 250 PSI - Bumped Plug to 1100 PSI to close cement. Ports on DND Tool - Hold Pressure for 5 minutes - Release Pressure - close casing in with APSI. Good cement returns to surface w/ 9 Bbl slurry = 28 Sks cement.**

**Job complete - Tear down**

Cementer **Brad Buttr**  
 Helper **Rick - Justin - Tim** District **Eureka** State **Kansas**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

*J. C. Boyce*  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
115	Sks Thickset cement	10.75	1236.25
460	lbs Gilsprite 4" P/SK	.30	138.00
50	lbs. Metgillicate S-25 Pre-flush	1.00	50.00
3	Hrs 80 Bbl VAC Truck #13	60.00	180.00
1	load City water	20.00	20.00
<b>RELEASED FROM CONFIDENTIAL</b>			
115 Sks Handling & Dumping		.50	57.50
6.32 Ton Mileage		.80	303.36
Sub Total			2585.11
Delivered by Truck No. #22			
Delivered from Eureka			
Signature of operator Brad Buttr			
Sales Tax 6.3%			162.86
Total			2747.97