

RELEASED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4058
Name: American warrior INC
Address: P.O. box 399,
City/State/Zip: Garden city, KS 67846
Purchaser: NCRA/ Duke
Operator Contact Person: Kevin Wiles SR
Phone: (620-) 275-2963
Contractor: Name: Cheyenne DRLG.
License: 5382
Wellsite Geologist: Alan Downing

RECEIVED

AUG 01 2003

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

KCC

AUG 30 2003

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-22-03 4-30-03 6-17-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21,476 - 00 - 00
County: Haskell
SW_NW Sec. 30 Twp. 28s S. R. 33 East West
2245' feet from S / (N) (circle one) Line of Section
395' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Laird Well #: 3-30
Field Name: Eubank NE
Producing Formation: Morrow
Elevation: Ground: 2973 Kelly Bushing: 2984
Total Depth: 5500' Plug Back Total Depth: 5479'
Amount of Surface Pipe Set and Cemented at 1638' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV Tool@2950' Feet
If Alternate II completion, cement circulated from 2950'
feet depth to 1450' w/ 150 sx cmt.

Drilling Fluid Management Plan Att 1 w/
(Data must be collected from the Reserve Pit)
Chloride content 11000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production SUPT. Date: 7-30-2003
Subscribed and sworn to before me this 30th day of July
2003
Notary Public: Debra Purcell
Date Commission Expires: 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: American warrior INC Lease Name: Laird Well #: 3-30
Sec. 30 Twp. 28s S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

CDNL/GR, Sonic, Micro, Dual IND,

Log Formation (Top), Depth and Datum Sample Name Top Datum

See Attached

RECEIVED

AUG 01 2003

KCC WICHITA

KCC

JUL 30 2003

CONFIDENTIAL

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for DV@2950'.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes data for 4 shots and acid treatments.

Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONFIDENTIAL

ORIGINAL

Laird 3-30 GEO TOPS

KCC

JUL 30 2003

CONFIDENTIAL

American Warrior INC/ Laird # 3-30

RECEIVED

AUG 01 2003

KCC WICHITA

Pawnee	4800'	-1816
Fort Scott	4835'	-1851
Cherokee	4851'	-1867
Atoka	5106'	-2122
Morrow	5258'	-2274
Miss	5288'	-2304
Chester	5330'	-2348
ST. GEN.	5422'	-2438

RELEASED
FROM
CONFIDENTIAL



CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, Ks

RECEIVED
 AUG 01 2003
 KCC WICHITA

TICKET No 5474

PAGE 1 OF 2

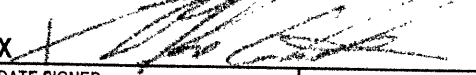
CONFIDENTIAL

SERVICE LOCATIONS: 1. Ness City, Ks
 WELL/PROJECT NO.: 3-30
 LEASE: Laird
 COUNTY/PARISH: Haskell
 STATE: Ks
 CITY: Ness City, Ks
 DATE: 4-30-03
 OWNER: Sam
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Cheyenne Diglo
 RIG NAME/NO.:
 SHIPPED VIA:
 DELIVERED TO: Sublette WSA
 ORDER NO.:
 WELL TYPE: oil
 WELL CATEGORY: Development
 JOB PURPOSE: new well - Two stage long string
 WELL PERMIT NO.:
 WELL LOCATION:
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	100		mi		2.50	250.00
578					Pump Charge Two Stage	1		ea		1500.00	1500.00
281					MAD Flush	500		gal		.60	300.00
221					Liquid KCL	4		gal		19.00	76.00
407					Insert float shoe	1		ea	5/2 in	230.00	230.00
402					Centralizers	10		ea		44.00	440.00
403					Cement Baskets	2		ea		125.00	250.00
408					D.V. Tool or Plug Set	1		ea		2150.00	2150.00
					From Continuation Page	1		ea			4673.83

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

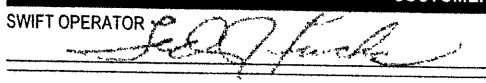
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 
 DATE SIGNED: 7-30-03
 TIME SIGNED: 11:00
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9869.83
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					JUL 30 2003 KCC (A)	ORIGINAL
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO		TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: 
 APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5474

CUSTOMER American Warrior WELL Laird 3-30 DATE 7-30-03 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	OF			QTY	UM		
330		1				SMDC	275	sk	9.75	2681.25
276		1				Flocele	69	lb	.90	62.10
285		1				CFR-F	591	lbs	2.75	1622.25
290		1				DeAir-1	120	lbs	2.75	330.00
581						SERVICE CHARGE				
583						MILEAGE CHARGE	21370	LOADED MILES	100	
						CUBIC FEET	275		1.00	275.00
						TON MILES	1568.50		.75	1163.23

CONFIDENTIAL
 JUL 30 2003
 KCC
 CONFIDENTIAL
 ORIGINAL

CONTINUATION TOTAL 4673.83

CUSTOMER American Warrior WELL NO. 3-30

LEASE Laird

JOB TYPE Long string - Two stage

TICKET NO. 5474

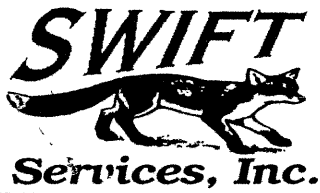
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:00							Called out
	21:30							On location / w/ Float equipped
								Rig laying down pipe
	12:15							Start 5 1/2 csg.
								Treat float shoe & baffle plate
								1st ft 20ft shoe ft
								Centralizing 1, 3, 5, 8, 11, 16,
								20, 59, 61, 78
								Cement Bucket on 60, 79
								DV. tool on top of 60-ft. at 2950,
	03:30							Csg on bottom
	03:30							Dropped ball
	03:35							Hook & dip
	03:40							Started circulating
	04:15							Done circulating
	04:19	4	12			350		Start mud flush 500 gal
	04:23	4	20			400		20 bbl KCC flush
	04:27	5				300		125 sks SMDC of CR1, DeAve
								Fluorel mixed at 13 ppq 1.9
	04:35	5	40			0		Done mixing cont
	04:38							Release plug - washed out line
	04:40					0		Started displacement
								59 bbl water 68 bbls mud
	05:00	6 1/2	127			1200		Landed plug w/ 127 bbls gey
	05:02							Release pressure - float held
	05:05							Dropped opening bomb
	05:25							Plug mouse hole w/ 105 sks
	05:30							Plug rat hole w/ 155 sks
	05:35							Open DV at 1200 PSI
	05:40	5	20					Pumped 20 bbl KCL spacer
	05:45					400		Started mixing cont 150 sks
								of SMDC at 11.2 ppq 3.11 ft 3/4
	06:00	5 1/2	83			200		Done mixing cont
	06:02							Released plug
	06:03		0					Started displacement
	06:15	6	68			1500		Landed plug at 1500 PSI
	06:15							DV. closed
	06:20							Washed up & racked up
	06:35							Job complete

ORIGINAL

CONFIDENTIAL

KCC

III 3 0 2003



CHARGE TO: AMERICAN WARRIOR LLC
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 AUG 01 2003
 KCC WICHITA

TICKET No 5443

PAGE 1 OF 1

CONFIDENTIAL

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 3-30	LEASE LARD	COUNTY/PARISH HASKELL	STATE KS	CITY	DATE 4-23-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYSSIE DRILLING #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION SUBSITE - 6W, 6W, 11/2W, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	100		ME		2.50	250.00
578		1			PUMP SERVICE	1		JOB	1637 FT	1200.00	1200.00
410		1			TOP PLUG	1		EA	8 5/8"	60.00	60.00
400		1			TEXAS PATTERNS GUIDE SHOE	1		EA		175.00	175.00
402		1			CONTRACTORS	4		EA		50.00	200.00
412		1			RAFFLE PLATE	1		EA		50.00	50.00
330		1			SWIFT MULTI-DEWITT STANDARDS	550		SMS		9.75	5362.50
276		1			FIDUCIE	138		lbs		90	124.20
581		1			SERVICE CHARGE CONUT	550		SMS		1.00	550.00
583		1			DRAYAGE	54688		lbs	2734.4 TM	185	2324.24

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 4-23-03 TIME SIGNED 2:00
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 10295.94
 CONFIDENTIAL
 JUL 3 2003
 KCC
 ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
 Waver Watson

APPROVAL

Thank You!

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc. ORIGINAL

DATE 4-23-03 PAGE NO. 1

CUSTOMER AMER CRAW WARRIOR WELL NO. 3-30 LEASE (L222) JOB TYPE 8 5/8" SURFACE TICKET NO. 5413

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100		KCC					ON LOCATION
	2215							START 8 5/8" CASING 2 1/2 WELL
								TD- 1640 SITE 1637
								TP- 1637 8 5/8" 23" / FT
								ST- 46
								CASING LINES - MANG #1, MIDDLE #2, 4, 6
	2345							BREAK CIRCULATION
	0000		232		✓			MAX 550 SKS SMD 1/4" FLOCC
								300 SKS @ 11.7 PPG - 142 BBL
								150 SKS @ 12.2 PPG - 62 BBL
								100 SKS @ 14.0 PPG - 28 BBL
	0013							RELEASE PLUG
	0045	7	0		✓			DISPLACE PLUG
			100		✓		550	
	0100	3	101.9				650	PLUG DOWN
								SHUT IN
								✓ CIRCULATED 100 SKS COMET TO PET
								BACK-UP
	0130							JOB COMPLETE
								THANK YOU
								WARRIOR, DUSTY, SHANE, JASON

JUL 30 2003
CONFIDENTIAL