KANSAS CORPORATION COMMISSIPRIGINAL OIL & GAS CONSERVATION DIVISION RICHARD

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32016	API No. 15 - 065-22944-00-0					
Name: Pioneer Resources	Çounty: Graham					
Address: 177 W. Limestone Rd.	SE_SE_SE_ Sec. 09 Twp. 08 S. R. 23 East V West					
City/State/Zip: Phillipsburg, KS 67661	1120 feet from N (circle one) Line of Section					
Purchaser:	350 feet from (E)/ W (circle one) Line of Section					
Operator Contact Person: Harold J. Bellerive	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_785) _635-4531	(circle one) NE (SE) NW SW					
Contractor: Name:	Lease Name: Hull Well #: 1					
License:	Field Name: Higer NE					
Wellsite Geologist:	Producing Formation: Lansing					
Designate Type of Completion:	Elevation: Ground: 2240 Kelly Bushing: 2245					
New Well Re-Entry Workover RECEIVE Oil SWD SIOW Temp. Abd.	Total Depth: 3783 Plug Back Total Depth: 1890'					
Oil SWD SIOW Temp. Abd.	OMMISSION Surface Pipe Set and Cemented at 206 Feet					
Gos ENIE SIGN MAR 15 20	OGA AND COMPANY OF THE PROPERTY OF THE PROPERT					
Dry Other (Core, WSW, Expl., Cathodic OSERVATION DIV If Workover/Re-entry: Old Well Info as follows: Operator: Pioneer Resources	If yes, show depth set 1918'					
If Workover/Re-entry: Old Well Info as follows:	SION If Alternate II completion, cement circulated from 1918					
Operator: Pioneer Resources	feet depth to 390' w/ 350 sx cmt.					
Well Name: Hull #1						
Original Comp. Date: 02-27-04 Original Total Depth: 3783	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
✓ Plug Back 1890' Plug Back Total Depth						
Commingled Docket No.	Dewatering method used					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
✓ Other (SWD or Enhr.?) Docket No. 28,473	Operator Name:					
	Lease Name: License No.:					
O2-04-06 O2-08-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-24 geologist well report shall be attached with this form. ALL CEMENTING					
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements					
Signature: Sandra & Bellerwe	KCC Office Use ONLY					
Title: Agent for Pioneer Resources Date: 03-13-04	Letter of Confidentiality Received					
Subscribed and sworn to before me this 13th day of	If Denied, Yes Date:					
20 06 .	Wireline Log Received					
1600	Geologist Report Received					
Notary Public: Y Como Jan	UIC Distribution PM					
Date Commission Expires: 11-29-2009						
NORMA J. ZERR NOTARY PUBLIC						
STATE OF KANSAS						
My Appt. Exp. <u>11-29-2009</u>						

Side Two

Operator Name: Pioneer Resources				Lease Name: Hull		Well #:				
	98 S. R. <u>23</u>	☐ East	Count	y: Graha	ım					
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations gand shut-in pressure s if gas to surface test inal geological well sit	es, whether s t, along with	hut-in pr	essure reached	static level, hydr	ostatic pressur	es, botton	n hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Formation (tion (Top), Depth	Depth and Datum Sample				
Samples Sent to Geological Survey		Yes No	Nam		10		Top Datu		Datum	
through the same of the same o		Yes No	Refer to Original A		00-1					
List All E. Logs Run:										
		CASIN Report all strings se	NG RECORD		ew Used	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing	We	ight . / Ft.	Setting	Type of	# Sacks	Type and Percent		
Surface	121/4"			./ FL	Depth 206'	60/40 POX	150	Additives 2% Gel, 3% CC		
Production	7 7/8"	5½"	14#		3775'	ASC	178	10% Salt, 2% Gel		
		ADDITION	IAL CEMENTI	ING / SO	JEEZE RECOR					
Purpose: Depth Type Perforate Top Bottom		Type of Cement			Type and Percent Additives					
✓ Protect Casing — Plug Back TD — Plug Off Zone 390' to Surface		ASC	125		10% Salt, 2% Gel					
	PERFORATI	ON DECORD Dridge D	Divigo Cat/Time		1					
Shots Per Foot	Specify I	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	1590' to 1640' Perfe	orate for SWD		RECEIVED						
							ATION COMMISSION			
					MAR 1 5 2006			Anna anna anna anna anna anna anna anna		
					CONSERVA	TION DIVISION				
					MIC	ATA, KS				
TUBING RECORD 2.3	Size 3/8"	Set At 1537'	Packer / 1540'	At	Liner Run	Yes No				
Date of First, Resumer	d Production, SWD or E					Manager Manage				
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Flowin Wate	*************************		ft Other	er (Explain)	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval								The theretoe the territory and	
Vented Sold	Used on Lease	Open Hol	I	f. 🔲 [Dually Comp.	Commingled _			***	

X-HAND ENGINEERING, INC.

HAROLD BELLERIVE

1269 F. Road Morland, KS 67650 Home: (785) 627-4531 Cellular: (785) 635-4531

March 09, 2006

Attn: Rick Hestermann Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802 RECEIVED

MAR 1 5 2006

CONSERVATION DIVISION

WIGHTA, KS

Re: Application for Injection Authority

Design Approval—Application #D-28,473

Hull #1

SE/4 Sec 09, T08S, R23W, Graham County, KS

Dear Rick,

Enclosed is the copy of the ACO-1 that you requested. I have also attached a copy of the original ACO-1 for any reference needed.

To accomplish the plug back, we dumped sand on bottom and plugged back to 3490'. Then we dumped two sacks cement on top of sand. Plug back T.D. @ ± 3476 '. We then set a CIBP @ 1910' and dumped two sacks cement on top of CIBP. Plug back T.D. @ ± 1890 '. I have also attached the Job Ticket from Perf-Tech for verification purposes.

If you have any questions, please call me at 785-635-4531.

Bellice

Sincerely:

Harold J. Bellerive



P.O. Box 87

Hays, KS 67601-0087 DATE Feb - 4-06 **Job Ticket ADDRESS** LEASE AND WELL NO. FIELD COUNTY **NEAREST TOWN** CUSTOMER'S ORDER NO... SEC TWP. **RANGE** CASING SIZE. WEIGHT CUSTOMER'S T.D. __ PERF TECH T.D. _ FLUID LEVEL **ENGINEER OPERATOR** PERFORATING TRUCK RENTAL DEPTH FROM NO HOLES CODE CODE REFERENCE DESCRIPTION AMOUNT RUN NO. PREVIOUS INVOICE NO. AMOUNT -20 1 timeter DEPTH OF OPERATIONS CHARGES 00 1570 641 NO. FEET FROM **AMOUNT** - eg---PLUGS, PACKERS AND OTHER CASING E WEIGHT CODE REFERENCE KANSAS CORPORATION COMPSUBATOTAL RECEIVED **AMOUNT** MAR 1 5 2006 TAX CONSERVATION DIVISION WICHITA, KS FOR GETTION PLEASE PAY FROM THIS INVOICE TOTAL RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE Customer

- General Terms and Conditions All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged
- All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.

 Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

 Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

 It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved. (2)(3)
- (4)
- as shot were approved.

 The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper (5) and suitable conditions for the performance of said work.

 No employee is authorized to alter the terms or conditions of this agreement.
- (6)