

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32016
Name: Pioneer Resources
Address: 177 W. Limestone Rd.
City/State/Zip: Phillipsburg, KS 67661
Purchaser: _____
Operator Contact Person: Harold J. Bellerive
Phone: (785) 635-4531
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Pioneer Resources

Well Name: Hull #1
Original Comp. Date: 02-27-04 Original Total Depth: 3783
____ Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 1890' Plug Back Total Depth _____
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. 28,473

<u>02-04-06</u>		<u>02-08-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22944-00-01

County: Graham

NE SE SE SE Sec. 09 Twp. 08 S. R. 23 East West

1120 feet from S N (circle one) Line of Section

350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hull Well #: 1

Field Name: Higer NE

Producing Formation: Lansing

Elevation: Ground: 2240 Kelly Bushing: 2245

Total Depth: 3783 Plug Back Total Depth: 1890'

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1918' Feet

If Alternate II completion, cement circulated from 1918'

feet depth to 390' w/ 350 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sandra J. Bellerive
Title: Agent for Pioneer Resources Date: 03-13-06

Subscribed and sworn to before me this 13th day of March,
20 06.

Notary Public: Norma J. Zerr

Date Commission Expires: 11-29-2009

NORMA J. ZERR
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-29-2009

KCC Office Use ONLY

____ Letter of Confidentiality Received

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

3-15-06 UIC Distribution pub

Operator Name: Pioneer Resources Lease Name: Hull Well #: 1
 Sec. 09 Twp. 08 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Refer to Original ACO-1
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	206'	60/40 POX	150	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3775'	ASC	178	10% Salt, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	390' to Surface	ASC	125	10% Salt, 2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1590' to 1640' Perforate for SWD	RECEIVED KANSAS CORPORATION COMMISSION MAR 15 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	1537'	1540'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

X-HAND ENGINEERING, INC.

HAROLD BELLERIVE

1269 F. Road
Morland, KS 67650
Home: (785) 627-4531
Cellular: (785) 635-4531

March 09, 2006

Attn: Rick Hestermann
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 15 2006
CONSERVATION DIVISION
WICHITA, KS

Re: Application for Injection Authority
Design Approval—Application #D-28,473
Hull #1
SE/4 Sec 09, T08S, R23W, Graham County, KS

Dear Rick,

Enclosed is the copy of the ACO-1 that you requested. I have also attached a copy of the original ACO-1 for any reference needed.

To accomplish the plug back, we dumped sand on bottom and plugged back to 3490'. Then we dumped two sacks cement on top of sand. Plug back T.D. @ $\pm 3476'$. We then set a CIBP @ 1910' and dumped two sacks cement on top of CIBP. Plug back T.D. @ $\pm 1890'$. I have also attached the Job Ticket from Perf-Tech for verification purposes.

If you have any questions, please call me at 785-635-4531.

Sincerely,


Harold J. Bellerive

