

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RELEASED

FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development
Address: 550 West Texas Ste 660
City/State/Zip: Midland, Tx. 79701
Purchase: STG

API No. 15 - 065-22933-0000
County: Graham
S 2 NENE NE Sec. 26 Twp. 7 S. R. 21 East West
500 feet from X N (circle one) Line of Section
400 feet from E W (circle one) Line of Section

Operator Contact Person: Mike Davignon
Phone: (785) 623-7520
Contractor: Name: Murfin Drilling Co.
License: 30606

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alexander Well #: 4
Field Name: _____

Wellsite Geologist: Mike Davignon
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Lansing & Arbuckle
Elevation: Ground: 2070 Kelly Bushing: 2075
Total Depth: 3562 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 5/8 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1670 Feet
If Alternate II completion, cement circulated from Surf
1670 feet depth to _____ w/ 200 sx _____ sx cmt.

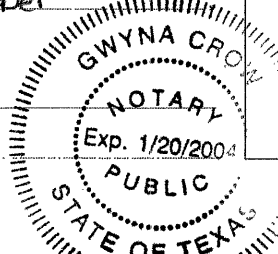
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-28-03 9-4-03 10-09-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *See 11 cc*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP - Expl. Prod Date: 10-30-03
Subscribed and sworn to before me this 30 day of October
10 2003
Notary Public: Gwyna Crow
Date Commission Expires: 1/20/04



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Lease Name: Alexander Well #: 4
Sec 26 Twp. 7 S. R. 21 [] East [X] West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, by hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No
(Submit Copy)

List All E. Logs Run:
Radiation Guard
Borehole Compensation Sonic

Name	Top	Datum
Heebner	3264	-1189
Lansing	3306	-1231
BKC	3504	-1429

RECEIVED
NOV 03 2003
KCC WICHITA

OCT 31 2003
KCC
CONFIDENTIAL

CASING RECORD [] New [] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 7/8	8 5/8	24	212	Common	150	3% CC=2% Gel
Production	7 7/8	5 1/2	14	3545	ASC	190	2% Gel+10%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1670	Common	200	Flo Seal 1/4 # 6% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3344 - 3472	3500 28% Non E	

TUBING RECORD 2 7/8	Size Set At 3000'	Packer At	Liner Run [] Yes [X] No
------------------------	-------------------------	-----------	-----------------------------

Date of First, Resumerd Production, SWD or Enhr. 10-9-03	Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. 125 Bbls	Gas Mcf	Water Bbls. 2.56 Bbls	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------------	---------	--------------------------	---------------	---------

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

CONFIDENTIAL

ORIGINAL

15

22450
TD 3575

22514

TD 3625

22478

22182

22055
TD 3680

22367
TD 3630

22266
TD 3546

27205

21812

22545
TD 3620

A&A Production
1 Hamel
Sec 13-T7S-R21W 990 fsl 2310 fel sec
Perfs 3313-3371 Toronto

22

RECEIVED
NOV 03 2003
KCC WICHITA

2
Robbie
Nell

KCC

OCT 31 2003

CONFIDENTIAL

22406
TD 3600

LESA

1
Alex
Dowdell

1 Alexander-Dowdell
Sec 23-7s-21w 2060 fnl - 490 fel
Perfs 3316-20 Toronto

4 Alexander
Sec 26-7s-21w 500 fnl 400 fel sec
Perfs 3460-72, 3560-62 L/KC & Arbuckle

27

ALEXANDER

2 Alexander
Sec 25-7s-21w 560 fnl- 805 fwl sec
Perfs 3340-3562 L/KC

22906

1 Van Duvall
Sec 26-7s-21w 2190 fsl - 1950 fel sec
Perfs 3320 - 3478 L/KC

1 VAN DUVAL

1 Alexander
Sec 25-7s-21w 2500 fnl - 795 fwl
Perfs 3323-72 L/KC

1 JONES
1 Jones Unit
Sec 25-7s-21w 2605 fnl 2310 fel sec
Perfs 3372-3416 L/KC

3
3 Alexander
Sec 25-7s-21w 1855 fsl-1200 fwl sec
Perfs 3333-39 L/KC

ALEXANDER

34

35

36

3

CONFIDENTIAL

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

KCC

PRODUCTIVITY TEST

OCT 31 2003

BARREL TEST

CONFIDENTIAL

OPERATOR Great Eastern Energy + Dev. # 9449 LOCATION OF WELL C-NE-NE/4
LEASE Alexander OF SEC. 26 T 7 R 21
WELL NO. # 4 COUNTY ROOKS
FIELD _____ PRODUCING FORMATION _____

Date Taken 10-9-2003 Date Effective 10-9-2003

Well Depth 3560' Top Prod. Form. LKC Perfs 3344-3560
Casing: Size 5 1/2 Wt. 14 # Depth 3554 Acid 4750 gals.
Tubing: Size 2 7/8 Depth of Perfs _____ Gravity _____

Pump: Type Insert Bore 2 1/2" x 2" x 10' Purchaser STG

Well Status Pumping
Pumping flowing, etc.

RELEASED
FROM
CONFIDENTIAL

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 128.44

WATER PRODUCTION RATE (BARREL PER DAY) 2.56

OIL PRODUCTION RATE (BARRELS PER DAY) 125.88 PRODUCTIVITY

STROKES PER MINUTE 7

LENTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

OCT 15 2003

WITNESSES:

Richard Wilton

Nancy Kay Dargatzis

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED
NOV 03 2003
KCC WICHITA

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 15203

Federal Tax ID # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

RECEIVED
NOV 03 2003
KCC WICHITA

DATE	SEC.	FWR.	RANGE	CALL TIME	ON LOCATION	JOB START	JOB FINISH
9-3-02	26	7	21	6:30 AM	8:00 PM	10:45 PM	11:30 PM
LEASE	WELL #	LOCATION	COUNTY	STATE			
Alexander	4	Nicodemus WEDGE	GRAHAM	KANSAS			
OLD OR NEW (Circle one)							
<input checked="" type="radio"/> NEW	2 N 1/4 SW						

KCC
OCT 31 2003
CONFIDENTIAL

CONTRACTOR	MURFIN DRILL RIG # B	OWNER	Same
TYPE OF JOB	PRODUCTION STRING	CEMENT	
HOLE SIZE	7 1/8	ID	3560
CASING SIZE	5 1/2	DEPTH	3545'
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL LATCH	Down Plug	DEPTH	3535'
PRES. MAX	1200*	MINIMUM	
MEAS. LINE		SHOE JOINT	10'
CEMENT LEFT IN CSG	10'	COMMON	@
PERFS		POZ MIX	
DISPLACEMENT	864/88L	GEL	RELEASED
EQUIPMENT		CHLORIDE	FROM
			CONFIDENTIAL

PUMP TRUCK	CEMENTER	STEAD	
# 345	HELPER	Dave	
BULK TRUCK	DRIVER	R. FIS.	
# 362			
BULK TRUCK	DRIVER		
#			TOTAL

REMARKS	SERVICE
Ran Port Collar on #45 JL (1660)	
LATCH Down Plug (Hold)	DEPTH OF JOB @
	PUMP TRUCK CHARGE @
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG @
	TOTAL

CHARGE TO	WEATECK FOOD
STREET	FLOAT EQUIPMENT
CITY	
STATE	
ZIP	

1-BASKET Shoe @	
1-LATCH Down Plug @	
10-CENTRAL 20KS @	
4-BASEETS @	
1-PORT COLLAR @	
	TOTAL
TAX	
TOTAL CHARGE	
DUPLICATE	IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME _____

To Allied Cementing Co., Inc.
You are hereby requested to acknowledge conditions and furnish cement and help to assist owner or contractor in doing as is stated. If the above work was done to satisfaction and operation of owner agent or contractor, I have read & understand the TERMS AND CONDITIONS listed on the reverse side.

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL 14177

Federal Tax I.D. #

RECEIVED NOV 03 2003 KCC WICHITA

REMIT TO PO BOX 11 RUSSELL KANSAS 67065

SERVICE POINT OPAKCY

DATE 8-28-03	SEC 26	TWP 7S	RANGE 21W	CALLED OUT	ON LOCATION 7:15 AM	JOB START 8:00 PM	JOB FINISH 8:30 PM
LEASE ALEXANDER	WELL # 4	LOCATION NICODIMUS 20' TO E.H.A.	COUNTY BARBARA	STATE KS			

OLD OR (NEW) (Circle one)

CONTRACTOR MURFEN DRILL RIG #	OWNER SAME
TYPE OF JOB SURFACE	
HOLE SIZE 12 1/4" TD 221	CEMENT
CASING SIZE 9 5/8" DEPTH 220	AMOUNT ORDERED 150 YD CEMENT 28.65L
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX. MINIMUM	COMMON @
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG 15'	SEL @
PERFS	CHLORIDE @
DISPLACEMENT 13 GAL	
EQUIPMENT	
PUMP TRUCK CEMENTER TERRY	
# 300 HELPER WAYNE	
BULK TRUCK	HANDLING @
# 361 DRIVER FUZZY	MILEAGE @
BULK TRUCK	
# DRIVER	TOTAL

REMARKS	SERVICE
Cement 150 YD	DEPTH OF JOB 220'
	PUMP TRUCK CHARGE
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG 9 5/8" SURFACE @
	TOTAL

Thank You

CHARGE TO Great Eastern Energy Development	
STREET	FLOAT EQUIPMENT
CITY STATE ZIP	
	TOTAL

To Allied Cementing Co., Inc.
 You are hereby requesting rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louis McKeanna Louis McKeanna
 PRINTED NAME

KCC OCT 31 2003 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

15796

CONFIDENTIAL

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

OCT 31 2003

R

DATE <u>9/10/03</u>	SEC.	TWP.	RANGE	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>9:45 AM</u>
LEASE <u>Alexander</u> WELL # <u>4</u>			LOCATION <u>Nicodemus 2N</u>	COUNTY <u>Crawford</u>	STATE <u>Ks</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Murfin

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 300 60/10 690 GEL

1/4# FLO

USED 220 SX

COMMON	<u>132</u>	@	<u>7.15</u>	<u>948.00</u>
POZMIX	<u>88</u>	@	<u>3.80</u>	<u>334.40</u>
GEL	<u>11</u>	@	<u>10.00</u>	<u>110.00</u>
CHLORIDE		@		
<u>Flocon</u>	<u>55#</u>	@	<u>1.40</u>	<u>77.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>300</u>	@	<u>1.15</u>	<u>345.00</u>
MILEAGE	<u>54 K/Mile</u>			<u>9.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Raul

3106 HELPER Shane

BULK TRUCK

3102 DRIVER Glenn

BULK TRUCK

_____ DRIVER _____

RECEIVED

NOV 03 2003

KCC WICHITA

SERVICE

TOTAL 2710.00

REMARKS:

Press csg to 4000psi opened
tool. Broke circ. mixed 220 SX.
Displayed 93bl. Closed tool. Re-press
to 4000psi. Ran 5 jts. Reversed out
Cement Circulated!

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 3.50 210.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 840.00

CHARGE TO: Creat Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____