

RELEASED

KANSAS CORPORATION COMMISSION FROM OIL & GAS CONSERVATION DIVISION CONFIDENTIAL WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30128 Name: KENNETH S. WHITE Address: 2400 N. Woodlawn, Suite 115 City/State/Zip: Wichita KS 67220 Purchaser: STG

API No. 15 - 187-21005-0000 County: Stanton Sec. 34 Twp. 29 S. R. 41 850 feet from S / (N) Line of Section 1180 feet from (E) / W Line of Section

Operator Contact Person: Kenneth S. White Phone: (316) 682-6300 Contractor: Name: Murfin Drilling Company, Inc. License: 30606

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Black Stone "B" Well #: 1 Field Name: wildcat

Wellsite Geologist: Tom Robinson Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [X] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Keyes Sand Elevation: Ground: 3384 Kelly Bushing: 3394 Total Depth: 5570 Plug Back Total Depth: 5558 Amount of Surface Pipe Set and Cemented at 1695 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set [ ] Feet If Alternate II completion, cement circulated from [ ] feet depth to [ ] w/ [ ] sx cmt.

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No. [ ] Dual Completion [ ] Docket No. [ ] Other (SWD or Enhr.?) [ ] Docket No.

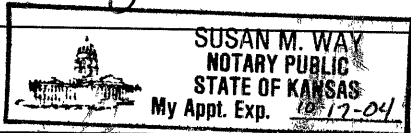
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 500 ppm Fluid volume 1800 bbls Dewatering method used Dehydration Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter [ ] Sec. [ ] Twp. [ ] S. R. [ ] East [ ] West County: Docket No.:

6/10/03 Spud Date or 6/23/03 Date Reached TD 7/19/03 Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White Title: Operator Date: 8/22/03 Subscribed and sworn to before me this 22nd day of Aug. 2003. Notary Public: Susan M. Way Date Commission Expires:



KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [ ] Date: [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution [ ]

Operator Name: KENNETH S. WHITE Lease Name: Black Stone "B" Well #: 1  
 Sec. 34 Twp. 29 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction, Microlog, Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Atoka Shale	4833	-1439
Morrow Shale	4964	-1570
Lower Morrow Marker	5284	-1890
Mississippi	5501	-2107

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1695'	470 sx Lite w/3% CC and 150 sx Common w/3% CC		
Production	7-7/8"	5-1/2"	15.5#	5570'	50 sx 50/50 PozMix w/2% gel & 150 sx ASC w/5# Gilsonite/sk		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5468 - 5496		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5554'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7/19/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	178	170	0		42

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

Attached to ACO-1 Form for  
KENNETH S. WHITE  
#1 BLACK STONE "B"  
850' FNL and 1180' FEL Sec 34-29S-41W  
Stanton County, Kansas  
API# 15-187-21005-0000

RECEIVED

AUG 25 2003

KCC WICHITA

ORIGINAL

KCC

AUG 22 2003

CONFIDENTIAL

DST #1 5394' - 5405' (Keyes)

20" - 60" - 30" - 60"

(Note" Slid tool 10' to bottom, Misrun)

1<sup>st</sup> Open: Weak Blow

2<sup>nd</sup> Open: No Blow, flush tool, no help

DST #2 5392' - 5415' (Keyes)

15" - 60" - 30" - 60"

1<sup>st</sup> Open: Weak blow built to 1".

2<sup>nd</sup> Open: Weak blow throughout

Rec: 360' Total Fluid.

180' of Mud and 180' of Muddy Water (505 Mud, 50% water) No shows

IFF: 89# - 121#

ISIP: 1278#

IHP: 2722#

FFP: 123# - 153#

FSIP: 1208#

FHP: 2516#

DST #3 5456' - 5470' (Keyes)

15" - 30" - 20" - 40"

1<sup>st</sup> Open: Weak blow, maintained slight surface blow

2<sup>nd</sup> Open: No Blow, flush tool, couple bubbles, hardly a surface blow

Rec: 60' Drilling Mud, no show

IFF: 15# - 15#

ISIP: 195#

IHP: 2676#

FFP: 13# - 26#

FSIP: 212#

FHP: 2634#

DST #4 5473' - 5561' (Keyes)

15" - 30" - 30" - 60"

1<sup>st</sup> Open: Strong Blow off bottom of bucket in 30 seconds, Gas to Surface in 10 minutes

1<sup>st</sup> Shut-In: Strong blow off bottom throughout

2<sup>nd</sup> Open: Strong blow off bottom throughout

2<sup>nd</sup> Shut-In: Built to strong blow off bottom of bucket

Rec: 4050' Clean Gassy Oil (97% oil, 3% gas)

IFF: 322# - 491#

ISIP: 1090#

IHP: 2836#

BHT: 139.7°

FFP: 581# - 834#

FSIP: 1091#

FHP: 2595#

43° oil

RELEASED  
FROM  
CONFIDENTIAL

**CONFIDENTIAL** **ALLIED CEMENTING CO., INC.** 11100  
**RELEASED** **ORIGINAL**  
 Federal Tax I.D.# FROM SERVICE POINT:  
**CONFIDENTIAL** **OAKLEY**

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

DATE <u>6-12-03</u>	SEC. <u>34</u>	TWP. <u>29S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>8:15 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>BLACK STONE #8</u>	WELL # <u>1</u>	LOCATION <u>Johnson 65-14W-5J10</u>			COUNTY <u>STANTON</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN DRUG REC # 14 OWNER SAME AUG 22 2003

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1700'

CASING SIZE 8 5/8" DEPTH 1698'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.20'

CEMENT LEFT IN CSG. 40.20'

PERFS. \_\_\_\_\_

DISPLACEMENT 10 5/2 BBL.

CEMENT

AMOUNT ORDERED 150 SKS COMMON **CONFIDENTIAL**

470 SKS LITE 3000 1/4" # FLO-SEAL

COMMON	<u>150 SKS</u>	@	<u>8 35</u>	<u>1252 50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>20 SKS</u>	@	<u>30 80</u>	<u>1600 50</u>
LITE	<u>470 SKS</u>	@	<u>7 35</u>	<u>3454 50</u>
FLO-SEAL	<u>118 #</u>	@	<u>1 40</u>	<u>165 20</u>
HANDLING	<u>620 SKS</u>	@	<u>1 15</u>	<u>713 20</u>
MILEAGE	<u>054 PER SK/MELE</u>			<u>1550</u>
				TOTAL <u>7735 20</u>

EQUIPMENT

PUMP TRUCK CEMENTER TEARY

# 300 HELPER WAYNE

BULK TRUCK

# 361 DRIVER LONNIE

BULK TRUCK

# 315 DRIVER JARROD

RECEIVED

AUG 25 2003

REMARKS:

CEMENT DIA CIRC 35 BBL

PLUG LANDED

FLOAT HELD

KCC WICHITA SERVICE

DEPTH OF JOB	<u>1698'</u>		
PUMP TRUCK CHARGE			<u>1130 00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>50 ME</u>	@	<u>3 50</u>
PLUG	<u>8 5/8" RUBBER</u>	@	<u>100 00</u>
TOTAL <u>1405 00</u>			

CHARGE TO: KENNETH S. WHITE

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>1-GUIDE SHOE</u>	@	<u>215 00</u>
<u>1-AFU INSERT</u>	@	<u>325 00</u>
<u>3-CENTRALIZERS</u>	@	<u>55 00</u>
TOTAL <u>705 00</u>		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE James Palmer

PRINTED NAME \_\_\_\_\_

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 11181

Federal Tax I.D.#

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

OAKLEY

DATE 6-24-03	SEC. 14	TWP. 29S	RANGE 41W	CALLED OUT	ON LOCATION 9:00 AM	JOB START 7:30 PM	JOB FINISH 8:30 PM
LEASE BACK STOP "B"	WELL # /	LOCATION Johnson 65-1 1/4 W-5 ENTG			COUNTY STANTON	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DR26. REG # 14

OWNER SAME

AUG 2 2 2003

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8" T.D. 5576'

CASING SIZE 5 1/2" DEPTH 5591.60'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44.10.

CEMENT LEFT IN CSG. 44.10.

PERFS.

DISPLACEMENT 132 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 300 HELPER WAYNE

BULK TRUCK

# 347 DRIVER LARRY

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 150 SKS ASC

75 SKS 50/50 POZ 286CL

COMMON 38 SKS @ 8 3/4 317 50

POZMIX 37 SKS @ 3 8/10 146 60

GEL 2 SKS @ 10 20 20

CHLORIDE @

ASC 150 SKS @ 9 3/4 1477 50

GILSONITE 750 # @ 1 1/2 375 50

WFR-2 500 GAL @ 1 500 50

HANDLING 225 SKS @ 1 1/4 258 50

MILEAGE 15¢ PER SK / MILE 562 50

RECEIVED

TOTAL 3651 65

AUG 2 5 2003

REMARKS:

MIX 500 GAL WFR-2 SHUT DOWN  
 MIX 10 SKS MOUSE HOLE, MIX 15 SKS  
 RAT HOLE, MIX DOWN 5 1/2" CASING  
 50 SKS 50/50 POZ 286CL 150 SKS ASC  
 5 GILSONITE & DISP/ACC WITH 132 BBL  
 WATER. PLUG LANDED FLAT DID  
 NOT HOLD

THANK YOU

KCC WICHITA SERVICE

DEPTH OF JOB 5591.60'

PUMP TRUCK CHARGE 1130 00

EXTRA FOOTAGE @

MILEAGE 50 MI @ 3 50 175 00

PLUG 5 1/2" RUBBER @ 50 50

@

@

TOTAL 1355 00

CHARGE TO: KENNETH S. WHITE

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

5 1/2"

1-GUIDE SHOE @ 150 00

1-AFU INSERT @ 235 00

7-CENTRALIZERS @ 50 350 00

1-BASKET @ 128 00

24-5' ROTATING SCRAPERS @ 45 1080 00

RELEASED

FROM

TAX

TOTAL CHARGE CONFIDENTIAL

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Herb Durant

Herb Durant

PRINTED NAME

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
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