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KANSAS CORPORATION COMMISSION FROM OIL & GAS CONSERVATION DIVISION CONFIDENTIAL WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

API No. 15 - 133-25921 - 00 - 00 ORIGINAL

Operator: License # 32606

Name: Devon Energy Production Company, L.P.

Address: 20 North Broadway, Suite 1500 Attn: Robert Cole

City/State/Zip: Oklahoma City, OK 73102-8260

Purchaser: Tall Grass, LLC

Operator Contact Person: Robert Cole

Phone: (405) 235-3611

Contractor: Name: McPherson Drlg.

License: #5675

Wellsite Geologist: David Fleming

Designate Type of Completion:

- Checkmarks for New Well, Gas, etc.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

6/11/03 Spud Date 6/12/03 TD 7/11/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

Recompletion Date

SW SW NE NW Sec. 29 Twp. 29 S. R. 18 East West

1200 feet from S (N) Line of Section

1600 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Larry Woolery 29 Well #: 1

Field Name:

Producing Formation: Cherokee Coal

Elevation: Ground: 1,032 ft. Kelly Bushing: N/A

Total Depth: 1,246 ft. Plug Back Total Depth: 1,216 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,223 ft. w/ 170 sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech Date: 8/28/03

Subscribed and sworn to before me this 28th day of August

2003

Notary Public: Kim Walker

Date Commission Expires: 12/8/05

KCC Office Use ONLY

- Checkmarks for Letter of Confidentiality Attached, Wireline Log Received, Geologist Report Received, UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Larry Woolery 29 Well #: 1
Sec. 29 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final tops of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run: GR, N, D, DIL

[x] Log Formation (Top), Depth and Datum [x] Sample Name Top Datum

See Attachments

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows list perforation intervals and materials used.

Table with 6 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease. METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled. Production Interval: [] Other (Specify)

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 1	S. 29	T. 29	R. 18 E
API No. 15- 133-25921-0000	County: Neosho		
Elev. 1032'	Location:		

Gas Tests:		
564'	3.39	MCF
584'	3.9	MCF
676'	17.1	MCF
687'	20.7	MCF
724'	36.3	MCF
844'	36.3	MCF
884'	59.2	MCF
904'	59.2	MCF
1006'	59.2	MCF
1106'	59.2	MCF
1126'	59.2	MCF
1246'	59.2	MCF

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Operator:	Devon Energy Production Co., LP		
Address:	20 N. Boradway, Suite 1500 Oklahoma City, OK 73102		
Well No:	1	Lease Name:	Larry Woolery 29
Footage Location:	1200 ft. from the	North	Line
	1800 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	6/11/03	Geologist:	Dave Flemming
Date Completed:	6/12/03	Total Depth:	1246'

Casing Record			Rig Time:
	Surface	Production	2 hrs. Gas Tests
Size Hole:	11"	7 7/8"	RECEIVED SEP 02 2003 KCC WICHITA
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	20'		
Type Cement:	Portland	McPherson	
Sacks:	4		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	5	coal	570	571	sand/shale	896	926	
sand	5	12	shale	571	574	coal	926	927	
sand/shale	12	45	lime	574	606	shale	927	936	
coal/shale	45	47	shale (blk)	606	617	coal	936	937	
shale	47	106	coal	617	618	sand/shale	937	988	
lime	106	112	sand	618	646	coal	988	991	
shale	112	118	lime Osw	646	672	shale	991	1028	
lime	118	140	Summit	672	676	sand	1028	1031	
shale	140	146	lime	676	682	shale	1031	1042	
lime	146	213	Mulky	682	686	sand	1042	1050	
shale (blk)	213	230	lime	686	688	sand/shale	1050	1061	
sand	230	240	sand	688	699	coal	1061	1062	
shale	240	258	sand shale	699	760	sand/shale	1062	1065	
lime	258	288	coal	760	762	coal	1065	1067	
shale (blk wet)	288	298	shale	762	781	sand/shale	1067	1105	
lime	298	359	lime	781	783	shaley coal	1105	1106	
shale	359	390	shale	783	786	Miss lime	1106	1246	TD
sand	390	398	coal	786	787				
sand/shale	398	414	sand	787	800				
shale	414	456	sand/shale	800	822				
lime	456	470	coal	822	824				
sand/shale	470	527	shale	824	847				
sand	527	567	sand	847	895				
lime pink	567	570	coal	895	896				

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. **4606**

Date 6-13-03	Customer Order No. CONFIDENTIAL	Sect.	Twp.	Range	Truck Called Out	On Location 2:30 p.m.	Job Began 4:45 p.m.	Job Completed 6:00 p.m.
Owner Devon Energy	Contractor Gus Jones			Charge To Devon Energy KCC		State Ks.		
Mailing Address P.O. Box F		City Chanute			County Neosho		State Kansas	
Well No. & Form L. Woolery 29-1	Place	County Neosho			State Kansas		CONFIDENTIAL	
Depth of Well 1233'	Depth of Job 1216'	Casing (New) (Used)	Size 5 1/2"	Weight 14lb.	Size of Hole Amt. and Kind of Cement 170 SKs.	Cement Left in casing by	Request Necessity 7'	feet
Kind of Job Longstring > P.B.T.D. 1209'					Drillpipe	(Rotary)	Truck No. #25	
					Tubing	(Cable)		

Price Reference No.	
Price of Job	650.00
Second Stage	
Mileage	N/C
Other Charges	
Total Charges	650.00

Remarks **Safety Meeting: Rig up to 5 1/2" casing, break circulation and wash on well with 80 Bbls. water mixed with 2 gal. Bacteraicide. Pumped 20 Bbls Dye water Mixed 170 SKs Thickset cement w/ 1/2 lb. 1% of Flocele. Shut down wash out pump & lines - Release Plug - Displace Plug with 29 1/2 Bbls water. Final pumping at 500 P.S.I. - Pumped Plug to 1010 P.S.I. check float - float held - close casing in with 0 P.S.I. ✓ Good cement returns with 5 Bbls slurry = 170 SKs cement**

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FROM
Job complete - Tear down**

Cementor **Brad Butler**

Helper **Rick - Jason - Matt - Jim** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Richard Reik
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170	SKs. Thickset cement	10.75	1827.50
50	lbs. Flocele 1/2 lb. 1% SK.	1.00	50.00
4	Hrs. 80 Bbl. VAC Truck #14	60.00	240.00
4	Hrs. 80 Bbl. VAC Truck #20	60.00	240.00
3	loads City water	20.00	60.00
4	Hrs. Welding Truck	45.00	180.00
1	5 1/2" Weld on Collar	45.00	45.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	170 SKs Handling & Dumping	.50	85.00
	Top Mileage minimum charge		60.00
	Sub Total		3477.50
	Discount		
	Delivered by Truck No. #3		
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Sales Tax	6.32	219.08
	Total		3696.58

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