

RELEASED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

FROM  
CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: Plains Marketing  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Company  
License: 5292  
Wellsite Geologist: Wesley D. Hansen

API No. 15 - 095-21835  
County: Kingman  
e2 - sw - se Sec. 03 Twp. 28 S. R. 5  East  West  
560 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: P. Brown "A" Well #: 1-3  
Field Name: \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Producing Formation: Mississippian  
Elevation: Ground: 1426 Kelly Bushing: 1434  
Total Depth: 3950 Plug Back Total Depth: 3850  
Amount of Surface Pipe Set and Cemented at 284 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
 Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

04-22-03 04-28-03 06-11-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *AKC 100*  
(Data must be collected from the Reserve Pit)  
Chloride content 23000 ppm Fluid volume none bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: August 18, 2003  
Subscribed and sworn to before me this 18th day of August

2003  
Notary Public: KATHY L. FORD  
My Appt. Expires 10-22-06  
Date Commission Expires: 10-22-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: P. Brown "A" Well #: 1-3

Sec. 03 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

CDL/CNL/PE DIL/MEL SONIC

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Indian Cave	1736	-302
Lansing	2967	-1533
Swope	3350	-1916
Pawnee	3546	-2112
Mississippi Chert	3758	-2324

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	284	60/40 Poz	180	2% gel + 3% CC + 1/4# CF
Production	7-7/8"	4-1/2"	10.5	3924	AA-2	175	salt + 1/4# CF + FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3808' - 3815'	Acidize w/750 gal 15% NEFE	
3	3762' - 3773'	Acidize w/1000 gal 15% NEFE	
		Frac all perms w/55000 gal XL-300 + 3500#	100 mesh
		+ 74,000# 12/20 + 10,000# RCS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3698	3701	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
06-11-03	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	110	151	15,714	31

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)



**CONFIDENTIAL**

**KCC**  
AUG 18 2003

**ORIGINAL**

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**RELEASED**

**Invoice FROM**

Bill to: 5138010  
LARIO OIL & GAS  
P.O. Box 784  
Hays, KS 67601

**RECEIVED**  
AUG 19 2003  
KCC WICHITA

APP	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Armbruster	T. Seba	New Well		Net 30

Invoice	Invoice Date	Orig	Orig Date
304108	4/25/03	6211	4/22/03
Service Description			
Cement - Surface casing			
AFE #03-021			
Lease	Well		
P. Brown	A #1		

ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	180	\$7.84	\$1,411.20 (T)
C310	CALCIUM CHLORIDE	LBS	459	\$0.75	\$344.25 (T)
C194	CELLFLAKE	LB	39	\$2.00	\$78.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
B100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT BULK DELIV SERVICES/TON. MILE, \$200 MIN	TM	344	\$1.30	\$447.20
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$3,693.90  
**Discount:** \$1,107.94  
**Discount Sub Total:** \$2,585.96  
**Tax Rate: 6.30%**  
**Taxes:** \$84.61  
**Total:** \$2,670.57

OK to Pay	XC
Acct.	Expl.
File	
MAY 2 2003	
HY	JS
KF	GV
SF	DM
OD	XC

*Jim Billogly*  
4-30-03

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

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ACIDIZING - FRACTURING - CEMENTING  
RELEASED FROM

Invoice

CONFIDENTIAL

Bill to:	5139010	Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS	KCC	304130	4/30/03	6084	4/29/03
P.O. Box 784	AUG 18 2003	Service Description			
Hays, KS 67601	CONFIDENTIAL	Cement - Longstring casing			
		AFE #03-021			
		Lease	Well		
		P. Brown	A#1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Sander	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	1043	\$0.25	\$260.75 (T)
C194	CELLFLAKE	LB	44	\$2.00	\$88.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	420	\$1.30	\$546.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Acct	Expl.	File	Orig Pay
MAY 12 2003			
OD	KF	GV	SF
			DM

(T) Taxable Item

Sub Total: \$7,805.25  
Discount: \$2,377.54  
Discount Sub Total: \$5,427.71  
Taxes: \$213.92  
Total: \$5,641.63

5-9-03

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.