

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: Ealging Trading, LP  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: VAL Energy, Inc.  
License: 5822  
Wellsite Geologist: Kim B. Shoemaker

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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JAN 25 2003  
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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/14/03 8/3/03 8/20/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 025-21249-00-00  
County: Clark  
95N - 95E - C - SW Sec. 1 Twp. 32 S. R. 24  East  West  
1415' feet from (S) N (circle one) Line of Section  
1415' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Denton A Well #: 1  
Field Name: Wildcat  
Producing Formation: See page 2

Elevation: Ground: 2277' Kelly Bushing: 2288'  
Depth: 6686' Plug Back Total Depth: 6686'  
Amount of Surface Pipe Set and Cemented at 728  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt 1 on 10-27-03  
(Data must be collected from the Reserve Pit)  
Chloride content 4200 ppm Fluid volume 2000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horgan  
Title: Vice President-Operations Date: 10/21/03  
Subscribed and sworn to before me this 21<sup>st</sup> day of October,  
20 03  
Notary Public: Michelle D Henning  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/1/05

Operator Name: Vess Oil Corporation Lease Name: Denton A Well #: 1  
 Sec. 1 Twp. 32 S. R. 24  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

Dual Induction, Density -Neutron, Sonic,  
 Micro, Bond Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor		20					
Surface	12-1/4"	8-5/8"	24#	728	Pzmx 65/35/Class A	225/150	6% gel, 3%cc/3% cc 2% gel
Production	7-7/8"	5-1/2"	15.5	6681'	A Con/AA-2	25/160	5% calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6677-85	1000 gal 10% ne ACID	6628-85
2	6663-66		
2	6643-48		
2	6628-34		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	6628'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/19/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	254	TSTM	6		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 6628-6685 D.A.

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ATTACHEMENT TO ACO-1

**OPERATOR:** Vess Oil Corporation  
**LEASE:** Denton A #1  
95°N, 95°E of C SW Sec. 1-32S-24W  
Clark County, KS

**Release**  
JAN 2005  
**From**  
**Confidential**

**DST #1** 4488 - 4506 **ZN:** Lansing B  
**TIMES:** 0-45-45-60  
**BLOW:** 1<sup>st</sup> - fair 2" blow incr to BB in 8 min.  
2<sup>nd</sup> - strong blow off BB immed.  
**REC:** 10' CO - 39 gravity  
52' G&OCM (10% gas, 10% oil, 80% mud)  
61' G&OCWM (14% gas, 16% oil, 18% wtr, 52% mud)  
123' Total Fluid  
1240' GIP  
**IFP:** 21-34 **FFP:** 24-50  
**ISIP:** 1151 **FSIP:** 1245  
**TEMP:** 111 degrees

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**DST #2** 5016 - 5113 **ZN:** Altamont/Pawnee  
**TIMES:** 30-30-30-30  
**BLOW:** 1<sup>st</sup> - weak surface blow inc. to 1-1/2"  
2<sup>nd</sup> - No blow  
**REC:** 72' DM w/few oil specks on top  
**IFP:** 14-40 **FFP:** 48-61  
**ISIP:** 1008 **FSIP:** 719  
**TEMP:** 115 degrees

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**DST #3** 5260-5360 **ZN:** Miss.  
**TIMES:** 30-30-30-30  
**BLOW:** 1<sup>st</sup> - weak 1/2" blow inc. to 2-3/4"  
2<sup>nd</sup> - weak surface blow inc to 1/4"  
**REC:** 62' GM  
120' GIP  
**IFP:** 24-32 **FFP:** 34-36  
**ISIP:** 66 **FSIP:** 61  
**TEMP:** 119 degrees

**DST #4** 5388-5480 **ZN:** Miss Cheste  
**PACKER FAILURE - TRIED TO SET PACKER 3 TIMES**

**DST #5** 5342-5480 **ZN:** Miss.  
**TIMES:** 30-45-45-60  
**BLOW:** 1<sup>st</sup> - weak 1/2" blow inc. to 3"  
2<sup>nd</sup> - weak surface blow T/O  
**REC:** 65' GM  
115' GIP  
**IFP:** 31-34 **FFP:** 35-41  
**ISIP:** 105 **FSIP:** 92  
**TEMP:** 120 degrees



# ALLIED CEMENTING CO., INC. 12492

Federal Tax I.D.#

**Release**

SERVICE POINT:

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JAN 23 2005

Mid. Loche KS

From

DATE 7-15-03	SEC. 1	TWP. 32s	RANGE 24w	CALLED OUT	ON LOCATION	JOB START 9:25 AM	JOB FINISH 10:45 AM
EASE Denton	WELL # A-1	LOCATION 1/4 W Bloom, Rd. 117. S. 7 mile to DE.				COUNTY Clarke	STATE KS
OLD OR NEW (Circle one)		1/4 W S. 2m. to farm house. S. 6 mile to loc.					

CONTRACTOR Val #2 KCC OWNER Jess oil. Co

TYPE OF JOB Surface

BOLE SIZE 12 1/4" T.D. 736' OCT 22 2003 CEMENT

PLACING SIZE 8 5/8" DEPTH 732' AMOUNT ORDERED 205sx 65 356 + 3%cc +

TUBING SIZE DEPTH CONFIDENTIAL 1 1/4" Plb-seal / 150sx Class A + 3%cc + 2%gel

DRILL PIPE 4 1/2" DEPTH 736'

COOL DEPTH

RES. MAX MINIMUM 50 COMMON 150 "A" @ 8.35 1252.50

WEAS. LINE SHOE JOINT 45.37 POZMIX @

CEMENT LEFT IN CSG. 45.37 GEL 3 @ 10.00 30.00

PERFS. CHLORIDE 13 @ 30.00 390.00

DISPLACEMENT 44 bbl Fresh 125 ALW-225 @ 7.75 1743.75

EQUIPMENT Flo Seal 56 @ 1.40 78.40

PUMP TRUCK CEMENTER Mike Rucker HANDLING 405 @ 1.15 465.75

HELPER Duwayne West MILEAGE 70 x .05 x 405 1417.50

BULK TRUCK DRIVER Chad Cantrell

BULK TRUCK DRIVER

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REMARKS:  
7 1/2" Pipe on bottom break Circ. 925 Start  
Load Cement: 205sx 65 356 + 3%cc + 1 1/4" Plb-seal  
@ 12.5 weight. 9 5/8" Start tail Cement 150sx  
Class A + 3%cc + 2%gel @ 15.2 weight 9 5/8" Top  
Pumps Release Plug start Disp. 10" Plug 44 bbl Disp  
Bump Plug. 300-600 Release Psi float held.  
Circ. 50sx Cement to Pit.

DEPTH OF JOB	732'	
PUMP TRUCK CHARGE 0-300'		520.00
EXTRA FOOTAGE 432'	@ .50	216.00
MILEAGE 70	@ 3.50	245.00
PLUG Top Rubber Plug	@ 100.00	100.00
	@	
	@	

TOTAL 1081.00

CHARGE TO: Jess oil Co.  
STREET  
CITY STATE ZIP

FLOAT EQUIPMENT  
8 5/8" Concrete  
1-AFU insert @ 325.00 325.00  
2-Centralizers @ 55.00 110.00  
@  
@  
@

TOTAL 435.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
TOTAL CHARGE ~~1081.00~~  
DISCOUNT ~~646.00~~ IF PAID IN 30 DAYS

SIGNATURE Dal Smith

PRINTED NAME Dal Smith

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING





**COPY**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>			9010000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VESS OIL CORPORATION				308012	8/8/03	6888	8/4/03
8100 E. 22nd St. North, Bldg. #300				<b>Service Description</b>			
Wichita, KS 67226				Cement			
				<b>Lease</b>		<b>Well</b>	
				Denton		A1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	C. Coats	K. Gordley		New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	160	\$13.74	\$2,198.40 (T)
D101	A-CON BLEND (PREMIUM)	SK	50	\$13.63	\$681.50 (T)
C195	FLA-322	LB	159	\$7.50	\$1,192.50 (T)
C221	SALT (Fine)	GAL	953	\$0.25	\$238.25 (T)
C243	DEFOAMER	LB	31	\$3.00	\$93.00 (T)
C310	CALCIUM CHLORIDE	LBS	141	\$0.75	\$105.75 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.25	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	594	\$1.30	\$772.20
R214	CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC	EA	1	\$2,268.00	\$2,268.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$10,504.60

**Discount:** \$3,361.47

**Discount Sub Total:** \$7,143.13

**Tax Rate:** 5.30% **Taxes:** \$241.63

(T) Taxable Item

**Total:** \$7,384.76

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 8-4-03  
Customer ID

Subject to Correction  
Lease DENTON "A"  
County CLARK

**FIELD ORDER**

6888

Well # 1  
Legal 1-32-24  
State KS  
Station Pratt, KS

CHARGE

NESS OIL  
Depth  
Formation LTD-6685'  
Shoe Joint 19"  
Casing 5/2 Casing Depth 6681' TD 6670  
Job Type LONGSTRONG-MW  
Customer Representative CASEY COATS  
Treater K. GORDLEY

A/E Number  
PO Number

Materials Received by X Casey Coats

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	160 SK	H/AZ Premium	✓			
D101	50 SK	H-COIN Premium	✓			
C195	159 lb	FLA-322	✓			
C221	953 lb	SIAT	✓			
C243	31 lb	DEFOAMER	✓			
C310	14 lb	CALCIUM CHLORIDE	✓			
C194	50 lb	CELLFLAKE	✓			
C302	500 gal	MINI FLUSH	✓			
F121	2 EA	5/2 BASKET	✓			
F101	10 EA	5/2 TURBOCIZER	✓			
F211	1 EA	5/2 API FLOAT SHOE	✓			
E171	1 EA	5/2 CATCH DOWN RUC & BAFFLE	✓			
F800	1 EA	THREALOCK	✓			
E107	210 SK	CEMENT SERV CHARGE				
E100	60 mile	UNITS	MILES			
E104	594 TON	TONS	MILES			
R214	1 EA	EA	PUMP CHARGE			
R201	1 EA	CEMENT HEADS RENTAL				
		PRICE =		7143.13		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL





# TREATMENT REPORT

Customer ID		Date	
Customer <b>NESS OIL</b>		<b>8-4-03</b>	
Lease <b>DENTON "A"</b>	Lease No.	Well # <b>1</b>	

Field Order # <b>6888</b>	Station <b>PRATT, KS</b>	Casing <b>5 1/2</b>	Depth <b>6681</b>	County <b>CLARK</b>	State <b>KS</b>
Type Job <b>CONCRETE - NW</b>			Formation <b>TD-6670'</b>	Legal Description <b>1-32-24</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>25 SK. A-CON</b>	RATE	PRESS	ISIP
Depth <b>6681</b>	Depth	From	To	Pre-Pad <b>13.4 ppq, 1.84 #3/SK</b>	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac <b>160 SK. AAZ</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	High Used <b>15.0 ppq, 1.44 #3/SK</b>	Annulus Pressure		
Plug Depth <b>662</b>	Packer Depth	From	To	Push	Gas Volume		Total Load

Customer Representative <b>CASEY</b>	Station Manager <b>HEATON</b>	Treater <b>K. GORDLEY</b>
---	----------------------------------	------------------------------

Service Units	<b>107</b>	<b>26</b>	<b>44</b>	<b>21</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					ON LOCATION
1400					RUN 6675' 5 1/2" CASING.
					RUN APU FRONT SHOE, ENCA
					DOWN Baffle IN 1 <sup>st</sup> COLLAR.
					CENT. - 1-2-3-6-9-12-16-20-24
					BASKET - BOTTOM #9 - BOTTOM #15
1830					TRG. BOTTOM - DROP BAIL - BREAK CAP
1930	460		12	6	RAMP 12 bbl MUD FLUSH
	400		3	6	RAMP 3 bbl H <sub>2</sub> O SPAKER
	460		8	6	MIX CEMENT - 25 SK. A-CON
					3% CC, 8/10% FRA-322, 1/4" SK CELLULASE
	300		41	6	160 SK. AAZ Premium 5%
			<u>49</u>		CAL SET, 10% SMC, 8/10% FRA-322,
					1/4" SK CELLULASE, 2/10% DEFOMMER
					STOP - WASH LINE - DROP PLUG
	200		0	5.5	START DISP.
	300		130	5.5	LIFT CEMENT
	700		150	4	SLOW RATE
2030	1100		158.4	4	RUC DOWN - RELEASE - HOLD
					PLUG RH & MH - 25 SK. A-CON

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2100 **JOB COMPLETE** White - Accounting • Canary - Customer • Pink - Field Office **THANKS - KORD**