

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt, Inc.
Address: PO Box 47
City/State/Zip: Great Bend, Kansas 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Shields Drilling Company
License: 5184
Wellsite Geologist: Rich O'Donnell

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JAN 20 2005

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-14-02</u>	<u>10-21-02</u>	<u>10-21-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24198-00-00
County: Ness
NE NE SE Sec. 34 Twp. 18 S. R. 25 East West
2310' FSL feet from S N (circle one) Line of Section
330' FEL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Spruill Well #: 1
Field Name: Laird West

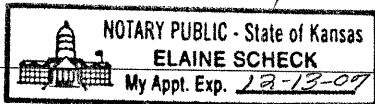
Producing Formation: _____
Elevation: Ground: 2402' Kelly Bushing: 2407'
Total Depth: 4454' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 206' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II P: A - DAW
(Data must be collected from the Reserve Pit) 1-21-05
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter
Title: Engineer Date: 1/18/05
Subscribed and sworn to before me this 18th day of January,
20 05.
Notary Public: Elaine Schack
Date Commission Expires: 12-13-07



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carmen Schmitt, Inc. Lease Name: Spruill Well #: 1
 Sec. 34 Twp. 18 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3756	-1349
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3797	-1390
List All E. Logs Run:		Base K.C.	4116	-1709
Resistivity, density		Marmaton	4150	-1743
		Pawnee	4237	-1830
		Fort Scott	4304	-1897
		Cherokee Shale	4330	-1923
		Mississippian	4401	-1994

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	206'	60/40 pozmix	150	2% gel 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED JAN 20 2005 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

23 15
0642

ALLIED CEMENTING CO., INC. 13113

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mass City

15-135-24198-0000

DATE <u>10-14-02</u>	SEC. <u>34</u>	TWP. <u>18</u>	RANGE <u>25 W</u>	CALLED OUT <u>6:30 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>9:00 pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Sprull</u>	WELL# <u>#1</u>	LOCATION <u>haired. 1/2 West -</u>			COUNTY <u>Mass</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 South</u>				

CONTRACTOR Shelals
 TYPE OF JOB Surface pipe
 HOLE SIZE 12 1/2 T.D. 210'
 CASING SIZE 8 5/8 DEPTH 206'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 12.0 BBI's

OWNER CARMAN Schmitt Inc.
 CEMENT
 AMOUNT ORDERED 120.34 60/40 342

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 224 HELPER TD
 BULK TRUCK
 # _____ DRIVER Tim
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>90</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.10</u>	<u>173.80</u>
MILEAGE	<u>8</u>		<u>Min</u>	<u>100.00</u>
				TOTAL <u>1265.30</u>

REMARKS:
Run 5 jts 8 5/8 - cement with
120 ox cement - Displace plug with
12 1/2 BBI's fresh water -
Cement did @ Circ - ✓
Thanks

SERVICE

DEPTH OF JOB	<u>206'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>8</u>	@	<u>3.00</u> <u>24.00</u>
PLUG	<u>1-8 5/8 Wood</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	
TOTAL <u>589.00</u>			

CHARGE TO: CARMAN Schmitt Inc
 STREET P.O. Box 47
 CITY Crest Bend STATE KS ZIP 67530

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-
 TOTAL CHARGE 1854.30
 DISCOUNT 185.43 IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME

Net #1668.87

CAI YEN SCHMITT, INC.

DAILY DRILLING REPORT

Well: SPRUILL #1-34
Location: NE NE SE
Sec. 34 T18S - R25W
Ness Co., KS

Elevation: 2407' K.B. 2402' G.L.
Prospect: Laird West
API No.: 15-135-24198
Surf. Csg: 199.5' Set @ 206'

Geologist: Rich O'Donnell
Cellular #: (303) 638-4282

Drilling Contractor: Shields Drilling Company
Cellular # (785) 735-4665

15135241980000

DATE	7:00 AM DEPTH	REMARKS
14-Oct-02	0	MIRU. Mix mud. Drill Rat Hole and Mouse Hole. Spud 12 1/4" Surface Hole @ 3:00 PM, Reach TD @ 7:10 PM. CTCH. TOH w/ Bit. Rig Up, Run & Cement Surface Casing. Plug Down @ 9:30 PM. Cement Did Circulate. WOC.
15-Oct-02	210'	WOC. TIH w/ Bit. Drill Plug @ 9:30 AM. Drilling and Connections.
16-Oct-02	1720'	Drilling & Connections.
17-Oct-02	2725'	Drilling & Connections.
18-Oct-02	3370'	Drilling & Connections. Displace Mud @ 3400'. Geologist, Rich O'Donnell, on Location @ 8:50 PM, CDT. Mud: Vis 43 Wt 8.7 WL 10.4 LCM 0#
19-Oct-02	3966'	Drilling & Connections. Mud: Vis 46 Wt 9.3 WL 9.6 LCM 0#
20-Oct-02	4343'	Drilling & Connections. Mud: Vis 45 Wt 9.3 WL 10.2 LCM 0# Circulate for Samples @ 4334', Ft. Scott Limestone, 1 1/2 Hr.. Run 15 Stand Short Trip @ 4394', Circulate to Clean Hole, 3/4 Hr.. Drilling. Circulate for Samples @ 4420', Mississippian Dolomite, 1 1/4 Hr.. Trip Out of Hole w/ Bit. Pick-Up Test Tools, Trip in Hole. Run DST # 1. Trip Out of Hole w/ Test Tools.
21-Oct-02	4438'	Mud: Vis 44 Wt 9.3+ WL 10.4 LCM 0# Trip Out of Hole w/ Test Tools, Lay Down Tools. Trip in Hole w/ Bit #3. Circulate to Clean Hole, 1/2 Hr. Drill to 4438', Circulate for Samples, 1 1/2 Hr. Drill to 4454', Circulate for Samples, Mississippian Dolomite, 1 1/4 Hr.. Trip Out of Hole w/ Bit. Pick-Up Test Tools, Trip in Hole. Run DST # 2. Trip Out of Hole w/ Test Tools. Lay Down Test Tools. Wait on Open Hole Loggers. Rig-Up, Run Open Hole Logs. Rig Down Open Hole Logs. Prepare to Plug and Abandon.

END OF REPORT

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