

JAN 19 2001

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DEC 19 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FROM CONFIDENTIAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY, DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood, President  
Phone: (316) 263-5785  
Contractor: Name: Duke Drilling Co., Rig #8  
License: 5929  
Wellsite Geologist: Douglas Davis, Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Prairie Resources, Inc.

Well Name: (Packard #1-14)

Original Comp. Date: 8/11/01 Original Total Depth: 4630'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9/15/01 9/16/01 10/01/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22661-0001

County: Barber  
130' S & 50' E of 14 Twp. 31S S. R. 13W  East  West  
NW - SW - SW Sec. 14 Twp. 31S S. R. 13W  
860' feet from  N (circle one) Line of Section  
380' feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Packard Well #: 2-14

Field Name: Nurse  
Producing Formation: Mississippian Chert

Elevation: Ground: 1613' Kelly Bushing: 1621'  
Total Depth: 4630' Plug Back Total Depth: 4350'  
Amount of Surface Pipe Set and Cemented at 5 jts 8 5/8 @ 225 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3250 Feet  
If Alternate II completion, cement circulated from 3250  
feet depth to 2710 w/ 125 sx cmt.

Drilling Fluid Management Plan ALT 1 DW-1-4-02  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: President Date: 11-6-01

Subscribed and sworn to before me this 6th day of November 2001

19 2001  
Notary Public: Melinda S. Wooten



Date Commission Expires: 3-12-04 (Melinda S. Wooten)

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **American Energies Corporation** Lease Name: **Packard** Well #: **2-14**  
 Sec. **14** Twp. **31** S. R. **13**  East  West County: **Barber**

INSTRUCTIONS: Show in particular the base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time to depth, shut-in pressures, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

<b>Gamma Ray</b>	<b>Sonic Log</b>
<b>Compensated Neutron</b>	<b>Micro Log</b>
<b>Compensated Density</b>	
<b>Dual Induction Laterlog</b>	

<b>Heebner Shale</b>	<b>3544</b>	<b>-1923</b>
<b>Douglas Sand</b>	<b>3608</b>	<b>-1987</b>
<b>Lansing</b>	<b>3722</b>	<b>-2101</b>
<b>Swope</b>	<b>4048</b>	<b>-2427</b>
<b>B/KC</b>	<b>4122</b>	<b>-2501</b>
<b>Marmaton</b>	<b>4170</b>	<b>-2549</b>
<b>Mississippian</b>	<b>4210</b>	<b>-2589</b>
<b>Kinderhook Shale</b>	<b>4368</b>	<b>-2747</b>
<b>Viola</b>	<b>4451</b>	<b>-2830</b>
<b>Simpson SS</b>	<b>4580</b>	<b>-2959</b>

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12 1/2</b>	<b>8 5/8"</b>	<b>20</b>	<b>225</b>			
<b>Production</b>	<b>7 7/8</b>	<b>4 1/2"</b>	<b>9.5</b>	<b>4365</b>		<b>150</b>	<b>60/40 poz</b>
				<b>DV Tool - 3250'</b>		<b>125</b>	<b>60/40 poz</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>2</b>	<b>Perf: 4216-4226 9/25/01</b>	<b>AC 1000 G (10% MCA HCL) 30 Ball Sealers</b>	
		<b>Frac 100,000# Sand @ 1500 Balls gel water</b>	

TUBING RECORD Size **2 3/8"** Set At **4175'** Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>25</b>	<b>90</b>			

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval **4216-4226 Mississippian**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

RELEASED

ORIGINAL

JAN 04 2005

INVOICE

RECEIVED

FROM CONFIDENTIAL

DEC 19 2001

Invoice Number: 085114

**CONFIDENTIAL**

KCC WICHITA

Invoice Date: 08/24/01

Sold American Energies Corp  
To: 155 N. Market #710  
Wichita KS  
67202

Cust. # 0150000000  
P.O. Number 0000000000  
P.O. Date 08/24/01

Due Date 09/23/01  
Terms Net 30

Qty	Unit	Description	Price	Total	Ext		
		Common	75.00	SKS	6.6500	498.75	E
		Pozmix	50.00	SKS	3.5500	177.50	E
		Gel	2.00	SKS	10.0000	20.00	E
		Salt	13.00	SKS	7.5000	97.50	E
		Handling	140.00	SKS	1.1000	154.00	E
		Mileage min.chg.	1.00	MILE	100.0000	100.00	E
		Two Stage	1.00	JOB	650.0000	650.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 110.00  
ONLY if paid within 30 days from Invoice Date

Subtotal: 1697.75  
Tax: 0.00  
Payments: 0.00  
Total: 1697.75

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

RELEASED

JAN 04 2005

ORIGINAL

INVOICE

RECEIVED FROM CONFIDENTIAL

**CONFIDENTIAL**

DEC 19 2001

Invoice Number: 085113

KCC WICHITA

Invoice Date: 08/24/01

Sold American Energies Corp  
 To: 155 N. Market #710  
 Wichita, KS  
 67202

Customer: An Eng  
 P.O. Number: Packard  
 P.O. Date: 08/24/01

Due Date: 09/24/01  
 Terms: Net 30

ASC	350.00	SKS	8.5000	1275.00	E
Kol Seal	750.00	LBS	0.5000	375.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	177.00	SKS	1.1000	194.70	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Two Stage	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	9.00	MILE	3.0000	24.00	E
Triplex Shoe	1.00	EACH	1300.0000	1300.00	E
AFU Insert	1.00	EACH	235.0000	235.00	E
Centralizers	4.00	EACH	50.0000	200.00	E
DV Tool	1.00	EACH	3300.0000	3300.00	E
Bracket	1.00	EACH	128.0000	128.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 216.10  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8701.70  
 Tax: 0.00  
 Payments: 0.00  
 Total: 8701.70

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

**CONFIDENTIAL**

DATE 8-16-01	SEC. 23	TWP. 31s	RANGE 13W	ROW 130 AM	ON LOCATION 4:00 AM	JOB START 10:10 AM	JOB FINISH 10:35 AM
LEASE Packard	WELL #	LOCATION M. Ingona Corner			COUNTY Barber	STATE KS	
OLD OR NEW (Circle one)		1/2 W 1/2 N 1/4					

CONTRACTOR Duke #8  
 TYPE OF JOB Two Stage  
 HOLE SIZE 7 7/8 T.D. 4350  
 CASING SIZE 4 1/2 DEPTH 4346  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 4350  
 TOOL DV Tool DEPTH 3200  
 PRES. MAX 1000 MINIMUM 400  
 MEAS. LINE SHOE JOINT 16.88  
 CEMENT LEFT IN CSG. 16.88  
 PERFS.  
 DISPLACEMENT Fresh H<sub>2</sub>O 18 1/4 BB / Mud 50%

OWNER American Energies  
 CEMENT  
 AMOUNT ORDERED 500 GALS. MUD CLEAN  
150 sk ASC + 5#  
Kol-seal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	150 @	8.50	1275.00
KOL-SEAL	750# @	.50	375.00
MUD CLEAN	500 GALS @	.75	375.00
HANDLING	177 @	1.10	194.70
MILEAGE	177 - MINIMUM		100.00

EQUIPMENT  
 PUMP TRUCK CEMENTER David W  
 # 302 HELPER Steve D  
 BULK TRUCK  
 # 364 DRIVER ERIC B.  
 BULK TRUCK  
 # DRIVER

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 KCC WICHITA SERVICE  
 TOTAL 239.70

REMARKS:

Pipe on Bottom Break Circ  
Pump 150 sk  
Shut Down Wash Pump & lines Displace  
w/ water and mud Bump Plug Float  
Held Drop The Beam Open DV Tool  
at 1000 PSI.

DEPTH OF JOB	4346		
PUMP TRUCK CHARGE			1195.00
EXTRA FOOTAGE	@		
MILEAGE	8 @	3.00	24.00
PLUG	@		

TOTAL 1219.00

CHARGE TO: American Energies  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1-Triplex Shear	1300.00	1300.00
1-AFU Inseft	@ 235.00	235.00
4-Centralizers	@ 50.00	200.00
1-DV Tool	@ 3300.00	3300.00
1-Basket	@ 128.00	128.00

TOTAL 5163.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 8701.70  
 DISCOUNT 870.17 IF PAID IN 30 DAYS  
7831.53  
Glen Jackson  
 PRINTED NAME

SIGNATURE \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

8217

**CONFIDENTIAL**

**RELEASED**

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JAN 14 2005

SERVICE POINT:

Medicine L.D.G.K.S.

DATE <u>8-16-01</u>	SEC. <u>23</u>	TWP. <u>31s</u>	FROM <u>CONFIDENTIAL</u>	OUT <u>1:30 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>11:40 AM</u>
LEASE <u>Packard</u>	WELL #	LOCATION <u>Mingona Corner</u>	COUNTY <u>Carroll</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)	LOCATION <u>1/2 W 1/2 N 1/4</u>						

CONTRACTOR Duke #2 OWNER American Energies

TYPE OF JOB Two Stage

HOLE SIZE 7 7/8 T.D. 3200

CASING SIZE 4 1/2 DEPTH 3200

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL OV DEPTH 3200

PRES. MAX 1500 MINIMUM 400

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh H<sub>2</sub>O

**EQUIPMENT**

PUMP TRUCK CEMENTER David W.

# 302 HELPER Steve D

BULK TRUCK

# 364 DRIVER Eric B.

BULK TRUCK

# DRIVER

**REMARKS:**

Pump 125 ex 60:40' + 10% salt + 2% G-el Stop Pumps Wash Pump and lines Displace w/ Fresh H<sub>2</sub>O 50 3/4 OBI Float Held

CEMENT  
AMOUNT ORDERED 125 ex 60:40 + 10% salt + 2% G-el

COMMON	<u>75</u>	@	<u>6.65</u>	<u>498.75</u>
POZMIX	<u>50</u>	@	<u>3.55</u>	<u>177.50</u>
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE		@		
<u>SALT</u>	<u>13</u>	@	<u>7.50</u>	<u>97.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>140</u>	@	<u>1.10</u>	<u>154.00</u>
MILEAGE	<u>140</u>	- MINIMUM		<u>100.00</u>

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TOTAL 1047.75

DEC 19 2001

KCC WICHITA SERVICE

DEPTH OF JOB	<u>3200</u>		
PUMP TRUCK CHARGE			<u>650.00</u>
EXTRA FOOTAGE		@	
MILEAGE		@	
PLUG		@	
		@	
		@	

TOTAL 650.00

CHARGE TO: American Energies

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 1697.75

DISCOUNT 169.78 IF PAID IN 30 DAYS

1527.97

SIGNATURE

Glen Jackson  
PRINTED NAME