## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

3-21-200S

| Operator: License # 5030   | API No. 15 - 081-21567-00-00   |
|--|--|
| Name: Vess Oil Corporation   | County: Haskell 90'E+97'N of C   |
| Address: 8100 E. 22nd Street North, Bldg. 300  | CNWSec18Twp27S_SR33East  |
| City/State/Zip: Wichita, KS 67226  | 1883' feet from S (circle one) Line of Section   |
| Purchaser: N/A   | 750' feet from E (W) (circle one) Line of Section  |
| Operator Contact Person: W.R. Horigan  | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: (316) 682-1537 X103   | (circle one) NE SE NW SW   |
| Contractor: Name: VAL Energy, Inc.   | Lease Name: Frey A Well #: #1-18   |
| License: 5822  | Field Name: Pleasant Prairie   |
| Wellsite Geologist: Kim B. Shoemaker   | Producing Formation: N/A   |
| Designate Type of Completion:  | Elevation: Ground: 2973 Kelly Bushing: 2983  |
| New Well Re-Entry Workover   | Total Depth: 5385 Plug Back Total Depth: 5315  |
| ─────────────────────────────────────  | Amount of Surface Pipe Set and Cemented at 1881 Feet   |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used?  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet   |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from   |
| Operator:  | feet depth tosx cmt.   |
| Well Name:   |  |
| Original Comp. Date: Original Total Depth:   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content 8100 ppm Fluid volume 1750 bbls   |
| Plug BackPlug Back Total Depth   | Dewatering method used evaporation   |
| Commingled Docket No   |  |
| Dual Completion Docket No  | Location of fluid disposal if hauled offsite:  |
| Other (SWD or Enhr.?) Docket No  | Operator Name:   |
| 1/23/05 2/1/05 3/2/05  | Lease Name: License No.:   |
| Spud Date or Date Reached TD Completion Date or  | Quarter SecTwpS. R East West   |
| Recompletion Date Recompletion Date  | County: Docket No.:  |
|  |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING |
| All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.  |  |
| Vice President Operations 2/17/05  | KCC Office Use ONLY  |
| Title: Vice President-Operations V Date: 3/17/05   | Letter of Confidentiality Attached   |
| Subscribed and sworn to before me this With day of Whereh  | If Denied, Yes Date:   |
| 20.05  | Wireline Log Received  |
| Also hassa ( la constitución   | Geologist Report Received  |
| Notary Public: JUVICE R 1987 1900  | UIC Distribution   |
| Date Commission Expires:   |  |

ROTARY PUBLIC STATE OF KANSA My Appl Exa. 1112