RECEIVED FEB 2 8 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

API # 15 - 017-20, 172-00 00

Well Operator: Robert G. Stotts			8277 Evni	rad
Address: 348 Mission	(- main a company realize)	KCC License	#: 0211 EXP	(Operator's)
	Zip Code: 67045	City: Eureka	0 \ 592 = 5	156
Lease: R. Stotts	21p Code:	Contact Phone: (02	10 e	0150
S 1/2 - SE - SE - SW		Sec Twp. _{unty:} Chase	S. R. O	East Wes
Feet (in exact footage) Fro		arest outside section corner) Lir		
Check One: Oil Well SWD Docket #	D&A Cathodic ENHR Docket #	Water Supply Well	Other:	
Conductor Casing Size:				Saaka
Surface Casing Size: 7"	Set at: _40'	Cemented with:	NA	Sacks
Production Casing Size: 2 3/8	Set at: _508'	Cemented with:	na	
				Sacks
Condition of Well: Good Po	PBTD:A	unk in Hole	(Stone Corral Form	•
Elevation: 1310 ([7.6.L./] K.B.) T.D.:	PBTD:A or Casing Leak J age if additional space is needed): Rig	unk in Hole	(Stone Corral Form	•
Elevation: 1310 (Good Po	PBTD:A or Casing Leak J age if additional space is needed):_ Rig nent with 4% gel.	unk in Hole up to 2 3/8 tubing. Pun	(Stone Corral Form	•
Elevation: 1310 (a.L. / K.B.) T.D.: Condition of Well: Good Poroposed Method of Plugging (attach a separate parts of the Surface with 60/40 Pozmix centers with 60/40 Pozmix centers well Log attached to this application as required not explain why? Unavailable.	PBTD:A or Casing Leak J age if additional space is needed): Rig nent with 4% gel. d? Yes No Is ACO-1 file se with K.S.A. 55-101 et. seq. and the	unk in Hole up to 2 3/8 tubing. Pun d? Yes V No	np tubing full o	f cement from
Elevation: 1310 (PBTD:A or Casing Leak J age if additional space is needed): Rig nent with 4% gel. d? Yes No Is ACO-1 file se with K.S.A. 55-101 et. seq. and the	unk in Hole up to 2 3/8 tubing. Pun d? Yes V No	np tubing full of	f cement from
Elevation: 1310 (a.L. / K.B.) T.D.: Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pot 489' to surface with 60/40 Pozmix centre with 60/40 Pozmix centre not explain why? Unavailable. Sugging of this Well will be done in accordance at Name of Company Representative authorized address: PO Box 103, 820 E. 7th	PBTD:A or Casing Leak	unk in Hole up to 2 3/8 tubing. Pun d? Yes V No Rules and Regulations of the second collimate consolidated Oil We	np tubing full of the State Corporation of the State Corporation of the Services, Inc. 18 - 7664	f cement from
Condition of Well: Good Poor Poor Proposed Method of Plugging (attach a separate pot 489' to surface with 60/40 Pozmix center with Surface with 60/40 Pozmix center pot Explain why? Unavailable. Surging of this Well will be done in accordance of Name of Company Representative authorized address: PO Box 103, 820 E. 7th Surging Contractor: Consolidated Oil Well	PBTD:A or Casing Leak	unk in Hole up to 2 3/8 tubing. Pun d? Yes V No Rules and Regulations of the consolidated Oil We Phone: (620) 58	np tubing full of the state Corporation of the State Corporation of the state Corporation of the state of the	f cement from
Elevation: 1310 (a.L. / K.B.) T.D.: Condition of Well: Good Poorposed Method of Plugging (attach a separate pour 489' to surface with 60/40 Pozmix centres with Swell Log attached to this application as required not explain why? Unavailable. Surface With 60/40 Pozmix centres w	PBTD:A or Casing Leak	unk in Hole up to 2 3/8 tubing. Pun d? Yes V No Rules and Regulations of the consolidated Oil We Phone: (620) 58 City / State: Eureka, k	np tubing full of tub	f cement from

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Stotts, Robert G. 348 Mission Eureka, KS 67045

March 17, 2006

Re: STOTTS R #1

API 15-017-20172-00-00

S2SESESW 6-19S-6E, 330 FSL 2310 FWL

CHASE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

David P. Williams Production Supervisor

Pwlen.