

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 035-02089-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10-20-1945.

Well Operator: W.D. Short Oil Co., LLC KCC License #: 33608
(Owner/Company Name) (Operator's)

Address: P.O. BOX 729 City: OXFORD
(Operator's)

State: KANSAS Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: RAHN UNIT #1 Well #: 3 Sec. 6 Twp. 34 S. R. 6 East West

Spot Location / 0000 County: COWLEY

1650 1717 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 487 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10-3/4 Set at: 164 Cemented with: 200 Sacks

Production Casing Size: 6 Set at: 2864 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 2119-2122

Elevation: 1123 (G.L. / K.B.) T.D.: 2893 PBDT: 2860 Anhydrite Depth: 510'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): PER KCC REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: GARRETT VANDEVER

Phone: (620) 218 - 1820

Address: P.O. BOX 729 City / State: OXFORD, KANSAS 67119

Plugging Contractor: B.P.C. Well Plugging KCC License #: 32475
(Company Name) (Contractor's)

Address: P.O. BOX 282 BURDEN, KANSAS Phone: (620) 438 - 2856

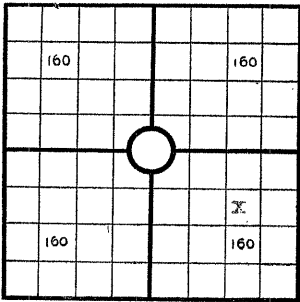
Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-2-2006 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 07 2006
KCC WICHITA



Locate well correctly

WELL RECORD Wichita Kansas

Mail to Corporation Commission, ~~Oklahoma City, Oklahoma~~
 COUNTY Cowley, SEC. 6, TWP. 34S, RGE. 6E
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Drawer 1267 - Ponca City, Oklahoma
 FARM NAME M. K. Waldschmidt WELL NO. 1
 DRILLING STARTED 10-20, 1945, DRILLING FINISHED 11-10, 1945
 DATE OF FIRST PRODUCTION 11-11-45 COMPLETED 12-11-45
 WELL LOCATED SW 1/4 NE 1/4 SE 1/4 1650, North of South
 Line and 1650 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 1123.1
 CHARACTER OF WELL (Oil, gas or dryhole) oil well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Bartlesville Sand	2864'	2893'	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1 <u>2873</u> <u>2864</u>				4			
2 <u>287</u>				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4"	29#	Welded	Amco Sp. Wld.	160	0	Set at	164'				
6" OD	16#	8 Rd.	J-55	2883'	6	Set at	2864'				

Liner Record: Amount None Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4"	160	0	200	None		Halliburton			
6" OD	2883'	6	200	None		Halliburton			

Note: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? NO If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Surface feet to 2873' feet, and from _____ feet to _____ feet
 Cable tools were used from 2873' feet to 2893' feet, and from _____ feet to _____ feet
 Type rig 94' Angle Iron Drilling Derrick

PRODUCTION DATA

Production first 24 hours 75 bbls. Crude oil, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours 132 bbls. Crude oil, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 12th day of December, 1945
 My Commission expires 4-7-1949
 _____ Dist. Sup't.
 _____ Name and title of representative of company
 _____ Notary Public

RECEIVED
 MAR 07 2006
 KCC WICHITA

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Sand	0	40			
Shale & Lime	40	170	Set 10-4/4" Casing at 164'		
Lime & Shale	170	1100			
Shale & Lime	1100	1320			
Lime & Shale	1320	1820			
Shale & Lime	1820	1960			
Lime & Shale	1960	2125			
Sand & Shale	2125	2185	Layton Series		
Lime & Shale	2185	2267			
Shale & Lime	2267	2375			
Lime & Shale	2375	2442			
Shale & Lime	2442	2560			
Lime & Shale	2560	2670			
Shale & Lime	2670	2750			
Lime & Shale	2750	2845			
Shale	2845	2864	Set 6" OD Casing at 2864'		
Bartlesville Sand	2864	2893	Total Depth		

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC
PO Box 729 - 102 S. River Road
Oxford, KS 67119

March 20, 2006

Re: RAHN UNIT #1 (M.K. WALDSCHMIDT #1) #3
API 15-035-02089-00-00
SENESE 6-34S-6E, ¹⁷¹⁷1650 FSL ⁴⁸⁷1650 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

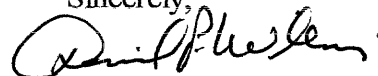
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

Sincerely,



David P. Williams
Production Supervisor

KANSAS

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