

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 035-02082 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 05-16-1956.

Well Operator: W.D. Short Oil Co., LLC KCC License #: 33608
Address: P.O.BOX 729 (Owner/Company Name) City: OXFORD (Operator's)

State: KANSAS Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: RAHN UNIT #1 Well #: 17 Sec. 5 Twp. 34 S. R. 6 East West
- NE - NW - NW Spot Location / QQQQ County: COWLEY

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8 Set at: 204 Cemented with: 200 Sacks
Production Casing Size: 4-1/2 Set at: 2171 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 2111-2114

Elevation: 1123 (G.L. / K.B.) T.D.: 2175 PBDT: 2136 Anhydrite Depth: 510'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): PER KCC REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No
If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: GARRETT VANDEVER
Phone: (620) 218 - 1820

Address: P.O.BOX 729 City / State: OXFORD, KANSAS 67119

Plugging Contractor: B.P.C. Well Plugging KCC License #: 32475
(Company Name) Address: P.O.BOX 282 BURDEN, KANSAS Phone: (620) 438 - 2856
(Contractor's)

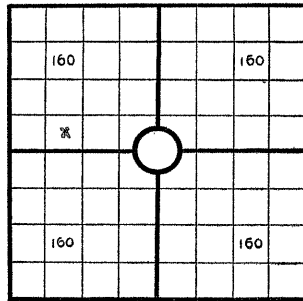
Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 3-2-2006 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 07 2006
KCC WICHITA

40 Acres
N



Locate well correctly

Form 1002

WELL RECORD

Mail to Corporation Commission, Wichita, Kansas
Oklahoma City, Oklahoma
 COUNTY Cowley SEC. 5 TWP. S.4.S. RGE. 6E.
 COMPANY OPERATING Continental Oil Co.
 OFFICE ADDRESS Daguerre 1267 - Ponca City, Okla.
 FARM NAME G.S. Spring WELL NO. 1
 DRILLING STARTED 12-2, 1945 DRILLING FINISHED 12-17, 1945
 DATE OF FIRST PRODUCTION 1-8-46 COMPLETED 1-
 WELL LOCATED S.E. 1/4 S.W. 1/4 N.W. 1/4 330, North of South
 Line and 890' ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 1122.5
 CHARACTER OF WELL (Oil, gas or dryhole) Oil well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13 3/4"	295#	Wellhead	Special Tube	160'	0"	Set at 165'					
8 1/2"	32#	8 thds	Standard	2867'	9"	Set at 2879'					

Liner Record: Amount None Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
13 3/4"	160	0	250	none		Halliburton			
8 1/2"	2867	9	250	none		Halliburton			

Note: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type rig _____

PRODUCTION DATA

Production first 24 hours 127 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours 109 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this _____ day of _____, 1945.

My Commission expires _____

Notary Public

RECEIVED
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 KCC WICHITA

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Lime	0	170			
Lime & Shale	170	1565			
Shale & Lime	1565	1640			
Lime & Shale	1640	1750			
Lime	1750	1950			
Shale	1950	2110			
Sand & Shale	2110	2260			
Shale & Lime	2260	2460			
Lime & Shale	2460	2850 2849'			
Basteville Sand	2850	2879	2.0.		