KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 035-02077 - 00-00	(Identifier Number of this	well). This must be listed for wells drilled since 1967;	
indicate original spud or completion date 12-02-19	45	wells drilled since 1967;	if no API # was issued
Well Operator: W.D. Short Oil Co., LLC		KCC License #: 33608	
Address: P.O.BOX 729	r / Company Name)		perator's)
State: KANSAS	Zip Code: 67119	Contact Phone: (620) 455 - 35	76
Lease: RAHN UNIT #1	Well #:_5	Sec. 5 Twp. 34 S. R. 6	✓ East Wes
Feet (in exact footage) From 890 Feet (in exact footage) From Check One: Oil Well Gas Well SWD Docket # Conductor Casing Size: Surface Casing Size: 13-3/8	North / South (from East / West (from D&A Cathodic ENHR Docket # Set at: 160 Set at: 2867 S: 2122-2124 PBTD: Casing Leak	Cemented with: 250 Cemented with: 250 Anhydrite Depth: 500' (Stone Corral Formation 1) (Stone Corral Formation 2)	Sacks
Is Well Log attached to this application as required?	✓ Yes No is ACO-1	filed? Yes No	
Plugging of this Well will be done in accordance with List Name of Company Representative authorized to be		tions: GARRETT VANDEVER	1 Commission.
Address: P.O.BOX 729		Phone: (620) 218 - 1820 City / State: OXFORD, KANSAS 6711	0
Plugging Contractor: B.P.C. Well Plugging			3
	ny Name)	KCC License #: 32475 Phone: (620) 438 - 2856)
Proposed Date and Hour of Plugging (if known?): ASA	AP a	Phone: (020) 430 - 2000	
Payment of the Plugging Fee (K.A.R. 82-3-118) will be		Ps.	
Date: 3-2-2006 Authorized Operator / Agr		Agent	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAR 0 7 2006

KCC WICHITA



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

W.D. Short Oil Co., LLC PO Box 729 - 102 S. River Road Oxford, KS 67119 March 20, 2006

Re: Rahn Unit #1 (BERRY & E.S.BERRY #1) #5 API 15-035-02077-00-00 SESWNW 5-34S-6E, 2310 FNL 890 FWL COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

David P. Williams

Production Supervisor

RAHN UNIT 1 NO. 17 330'N 990'W - Sec 5-34S-6E Cowley County, Kansas

WELL RECORD

Operator:

Continental Oil Company

Ponca City, Oklahoma

Contractor: Lohmann-Johnson Dilling Co, Inc.

320 Indiana Bank Building

Evansville, Indiana

Casing:

Ran 209 ft, 8-5/8" Surface Pipe set at 2051 w/200 Sacks

Set 2171 ft, 4-1/w" Casing w/100 Sacks

Started:

May 16, 1956

Completed:

May 24, 1956

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	manufacts advice and control of the		
FROM	TO	FORMATION	
0	35	Surface	
35	209	Lime & Shale	
209	510	Shale w/Lime Streaks	
510	990	Shale & Lime	
990	1345	Shale, Sand & Lime	
1345	1702	Shale	
1702	1725	Sand	
1725	1887	Shale & Lime	
1887	2095	Shale	
2095	2135	Core #1 - 40 ft,	
2135	2175	Sandy Shale	
2175		TOTAL DEPTH	

Carry Commercial Contraction of the Contraction of

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PAUL D. KOONTZ

GEOLOGIST 1954 BELMONT EL DORADO, KANSAS 67042

July 19, 1975

MR. W. D. SHORT P. O. Box 45 Oxford, Kansas 67119

> Re: Cox 2-A, SN-SF-NW Section 5-34S-6F Cowley County, Kansas

Dear Sir:

This report on the subject well is based on microscopic examination of rotary cuttings from 1400' to the total depth of 2194'. All measurements were taken from the rotary drive bushing, which was 3' above derrick floor and 5' above ground level.

The following tops were picked:

Elevation RB	,	(+1198)
Toronto Limestone	1456	(- 258)
Douglas Shale	1473	(-275)
Douglas Sand	1506	(- 308)
Brown Line	1693	(-495)
Stalnaker Sand	1721	(-523)
	1938	(-740)
Farry Sand	2165	
Iola Limestone	2105	
Layton Sand	2195	(- 996)
RoT. L.	2186	(- 988)
Casing Point	~100	(= 700)

Shows of cil are as follows:

1721-43'. Sand, grey, angular, micaceous, platy, with slight porosity, and no odor, staining or fluoresence. Does not merit testing.

1755-701. Sand, grey to brown, mediu, angular, micaceous. Good to fair granular porosity, with light spotted staining and free oil. Fair odor, and spotted, rich to light fluoresence. Zone probably carries water, but merits testing before well is abandoned.

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