KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

129-103/1-00-0/

Please TYPE form and File ONE copy

Form CP-1 September 2003 Form must be Typed Form must be Signed All Blanks must be Filled

API #:15-1 29-00423-	(Identifier Number of the	his well). This must be listed for wells drill	ed since 1967; If no API # was iss	sued,
indicate original spud or completion date	11/13/60 Spud (organical)			
Well Operator: OXY USA Inc.	(Owner / Company Name)	KCC License #	t:5447 (Operator's)	
Address: P.O. Box 2528	(omisi') company namey	City: Liberal		
	Zip Code:6			
WMSU				
•	/ SAND UNIT) Well #:18		34S R41 East 2	☑ West
<u>NW</u>	<u>SE</u> Spot Location / QQQQ	County:	MORTON	
1980 Feet (in exact footage	e) From 🔲 North / 🔀 South (fro	om nearest outside section corner) Line o	of Section (not Lease Line)	
1980 Feet (in exact footag	e) From 🛛 East / 🔲 West (fro	om nearest outside section corner) Line o	of Section (not Lease Line)	
p			(1.01 20000 2.110)	
		thodic Water Supply Well		
	ket# ENHI			
Conductor Casing Size: Non-	e Set at:	Cemented with:		Sacks
Surface Casing Size: 8-5/8" 24	# Set at:1501	Cemented with:	700	Sacks
Production Casing Size: 5-1/2 1	4.0# Set at: <u>5118</u>	Cemented with:	500	Sacks
List (ALL) Perforations and Bridgeplu	g Sets: Perfs: 4934'-42', 4960'-72'.	TOC @ 2010'.		
Elevation: 3477' (G.L.	<u> К.В.)</u> Т.D.: <u>5320'</u> РВТD:	5050' Anhydrite Depth:		
Condition of Well: Goo	od Poor Casing Leak			
Proposed Method of Plugging (attach a	a separate sheet if additional space is needed	d): PER KCC REQUIREMENTS		
Notice the second secon		-		
		~		
Is well Log attached to this application If not explain why?	as required?	Is ACO-1 filed? Yes	No Per OPER.	
	ccordance with K.S.A. 55-101 <u>et. seq.</u> a		e State Corporation Commissi	on
List name of Company Representative	e authorized to be in charge of plugging	operations: Kenny Andrews		
		Phone:(620) 629-4200	AR WALL SAME	
Address: P.O. Box 2528		City / State:Liberal, Kansa	s 67905	
Plugging Contractor: <u>SARGENT 8</u>	HORTON PLUGGING INC. (Company Name)	KCC License #:31151	(Contractor's)	
Address: <u>RT 1 PO BOX 49BA, TY</u>	RONE, OK 73951	Phone:580-854-6515	(community)	
Proposed Date and Hour of Plugging	(if known?): ASAP			
Payment of the Plugging Fee (K.A.R.	82-3-118) will be guaranteed by Operat	of or Agent	100 mm	
		and Kinely		
	CC – Conservation Division, 130 S. M		as 67202 RECEIVE	
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Oxy USA, Inc. 5 E. Greenway Plz PO Box 27570 Houston, TX 77227-7570

March 21, 2006

Re: WMSU #1801 W

API 15-129-10311-00-01

NWSE 33-34S-41W, 1986 FSL 1984 FEL

MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

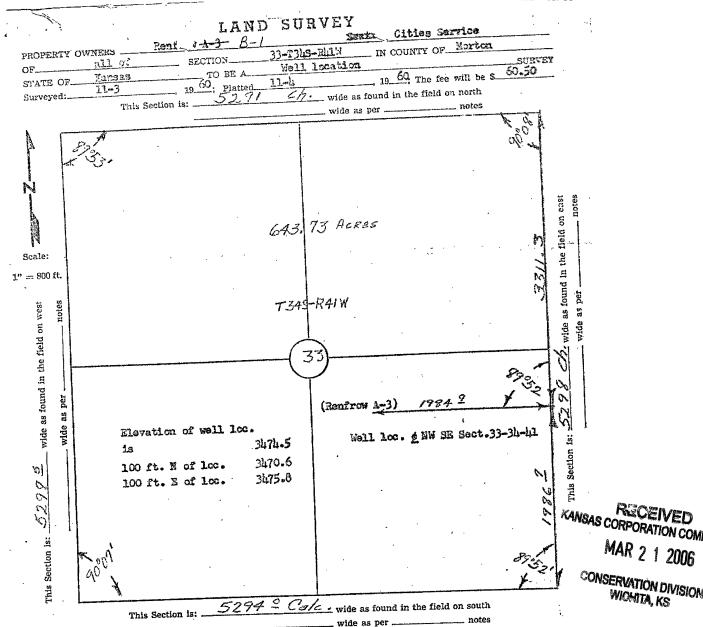
210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

David P. Williams
Production Supervisor

Sincerely.



Morthwest corner of Section 33-7343-R41W 6.5 ft. west of Sest gate post and on line with Fence going East and West.

Southwest corner of Section 33-T3hS-RhlW Sect. Cor. at Big Post East of trail road at S.W. Corner of Section 33-T3hS-RhlW Northeast commer of Sect. 33-3h-hl R.P.hOd Spk.WE in W Gate Post 35 R.P. hOd Spk.West 50.1 Cor.Fe. I 2.0 ft. South of Fe. going West # of Grade of 26.0 Road

Southeast Corner of Sact. 33-34-44 R.P. 40d Spk. Corl Fe. Post West 46.5 on line with Fe. going West H.L.P. going N & S 41.0 West 40d Spk. Cotton Wood Tree NE 34.

I, Herbert C. Williams being a Registered Professiona of Kansas, Seal No. 3147; in the State of Oklahoma, Seal State of Oklahoma; do hereby certify that I made this sur	No. 138 and a licensed County Engine	seal No. 5859; in the State or under the laws of the
of 31 32 Section 33.431	Clarking.	in the County of
and monuments are correctly shown and indicated on the	and certify that all the above plat as found and staked in the	measurements, bearings, e field as so dated above,
Witness my hand and seal thisday of	Signed: H. C. WILLIA Consulting and County of Texas County, Oklahe 1201 James, Guymon, Ol	MS Engineer oma klahoma

File (

STATE OF KANSAS STATE CORPORATION COMMISSION-CONSERVATION DIVISION 500 Insurance Building-212 North Market Wichita 2, Kansas

DATA AND AFFIDAVIT

IFILE one Copy)

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-1 of the Commission for compliance with Section 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935)	123
Lease Owner <u>Cities Service Oil Company</u>	_
Office Address Box 1147 Liberal, Kansas	· .
Lease Name Renfrew 14 8" Well No. 3 /	
Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)	
Ctr. NW SE SEC 33 TWP 34 RGE 41W (X) County Morton	- n.
Contractor Barbour Drilling Company	• .
Office Address <u>Tulsa</u> , Oklahoma	
Drilled with (cable) (Rotary) tools: Date pipe set 11-15-19 60	•
SURFACE HOLE DATA SURFACE PIPE DATA	•
Size of Hole 12 1/4 Csg. (New) (Used) Size 8 5/8" Wt. 24	•
Depth 1502; Where set 1501;	•
METHOD OF CEMENTING	
(a) Cement: Amount and kind 700 sacks Common	
Method: (By Service Co., Dump, Tog., etc.) by Service (Yemana
Est. Height Cement behind pipe 1501:	owing 11.4
Est. Height Cement behind pipe 1501: (b) Cementing Material: Explain method. (Example: 8-5/8 w/swag/K) nipple run inside 15", Bridge hold 2/rock and hole filled with cementing material, 15" pipe pulled.)	"" / I /IIIA
Describe comenting material	CONSERVATION DIVISION WIGHTA, KS
Describe cementing material	, KS
Depth to bottom of lowest fresh water producing stratum	
Name of lowest fresh water producing stratum	
Name of lowest fresh water producing stratum Surface elevation of well	· • • • • • • • • • • • • • • • • • • •
ADDITIONAL INFORMATION	
MOSTITO WE INFORMATION	. '9
(Additional information may be submitted on separate sh	aat 1
AFFIDAVII	
STATE OF Kansas	c
first duly sworn on oath, state: That I have knowledge of the fact statements and matters herein contained and that the same are true	s,
Subscribed and sworn to before me on this 17 day of November 1960	-

Notary Public Gloyd L. Shockley