

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-119-~~200098~~ 20098 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date ~~8/1/82~~ 5-16-72 OK Per A. Williams 3.23.06

Well Operator: BEREXCO INC. (Owner / Company Name) KCC License #: 05363 (Operator's)

Address: PO BOX 20380 City: WICHITA

State: KS Zip Code: 67208 Contact Phone: (316) 265-3311

Lease: FRIESEN Well #: 1-7 Sec. 7 Twp. 33 S. R. 27 East West

- C - NE Spot Location / QQQQ County: MEADE

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 1344' Cemented with: 650 Sacks

Production Casing Size: 4 1/2" Set at: 5809' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5672'-82' 5720'-30' (SQUEEZED OFF WITH CEMENT)

Elevation: 2455' (G.L. / K.B.) T.D.: 5810' P.B.T.D.: 5700' Anhydrite Depth: 1933'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): AS PER KCC RULES & REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: GREG KLAUS

Phone: (316) 772-8650

Address: _____ City / State: SUBLETTE, KS

Plugging Contractor: Not available at this time ALLIED Cementing KCC License #: 99996
(Company Name) (Contractor's)

Address: _____ Phone: () -

Proposed Date and Hour of Plugging (if known?): UNKNOWN

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/8/06 Authorized Operator / Agent: *Eric C. May*
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 09 2006
KCC WICHITA

KANSAS DRILLERS LOG

RECEIVED

MAR 09 2006

API No. 15 — 119 — 20,098
County Number

KCC WICHITA

S. 7 T. 33S R. 27W W

Loc. C NE

County Meade

Operator
Okmar Oil Company

Address
970 Fourth Financial Center, Wichita, Kansas 67202

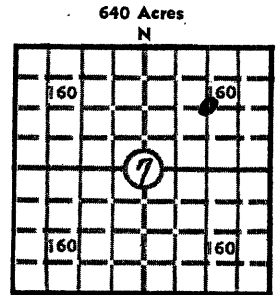
Well No. 1-7 Lease Name FRIESEN

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Zenith Drilling Company Geologist

Spud Date May 5, 1972 Total Depth 5810 P.B.T.D.

Date Completed May 16, 1972 Oil Purchaser



Locate well correctly
Elev.: Gr. 2445

DF 2453 KB 2455

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		1344		650	
Production		4 1/2		5809		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Okmar Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.
1-7

Lease Name
FRIESEN

Gas

S 7 T 33S R 27W ^E/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed, sand	0	1070		
Red bed, anhydrite	1070	2280		
Shale, lime, shells, anhydrite	2280	2510		
Dolomite	2510	3195		
Shale and lime	3195	4530		
Lime	4530	5810		
R.T.D.	5810			

RECEIVED
MAR 09 2006
KCC WICHITA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Robert P. Spriggs
Signature

Robert P. Spriggs - Engineer
Title

March 15, 1979
Date

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Berexco, Inc.
PO Box 20380
Wichita, KS 67208

March 22, 2006

Re: FRIESEN #1-7
API 15-119-20098-00-00
NE 7-33S-27W, 1320 FNL 1320 FEL
MEADE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely,



David P. Williams
Production Supervisor