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FROM

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 4058
Name: American Warrior INC
Address: P.O.Box 399
City/State/Zip: Garden City, KS. 67846
Purchaser: Embridge
Operator Contact Person: Kevin Wiles SR
Phone: (620-) 275-2963
Contractor: Name: Duke DRLG
License: 5929
Wellsite Geologist: Alan Downing

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-14-03 6-26-03 7-11-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21,362-00-00
County: Comanche 100' N & 50E of
C S/2 N2 SE Sec. 3 Twp. 35s S. R. 16 East West
1750' feet from (S) N (circle one) Line of Section
1270' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Murdock Well #: 6

Field Name: Aetna
Producing Formation: Viola
Elevation: Ground: 1825 Kelly Bushing: 1838
Total Depth: 5788' Plug Back Total Depth: 5788'

Amount of Surface Pipe Set and Cemented at 380' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) All 1 cm
Chloride content 12000 ppm Fluid volume 300 bbls
Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite:
Operator Name: KBW OIL & Gas
Lease Name: Harmon SWD License No.: 5993
Quarter NW Sec. 11 Twp. 33s S. R. 20 East West
County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt Date: 7-30-2003
Subscribed and sworn to before me this 30th day of July,
2003.
Notary Public: Debra J. Purcell
Date Commission Expires: 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

X

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Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Murdock Well #: 6
Sec. 3 Twp. 35s S. R. 16 East West County: Comanche 100' N & 50E of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

CNL/GR Dual IND.

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Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes depth specifications.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other

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ORIGINAL

Murdock #6 GEO Tops

American Warrior INC

Murdock #6

Heebner	4305'	-2467
Lansing	4503'	-2665
Swope	4896'	-3058
Hertha	4942'	-3104
BKC	4973'	-3135
Marmaton	5022'	-3184
Pawnee	5091'	-3253
Fort Scott	5128'	-3290
Cherokee	5142'	-3304
Miss	5198'	-3360
Viola	5770'	-3932

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CEMENTING LOG

STAGE NO.

ORIGINAL

Date 6-11-03 District Ardmore Ticket No. #12101
Company Am... Rig D.K. #17
Lease ... Well No.
County ... State KS
Location ... Field 3-25-100

CEMENT DATA:
Spacer Type:
Amt. Sks Yield ft^3/sk Density PPG

CASING DATA:
PTA Squeeze
Surface Intermediate Production Liner
Size Type Weight Collar

LEAD: Pump Time hrs. Type 15 35 43
Excess
Amt. Sks Yield ft^3/sk Density PPG
TAIL: Pump Time hrs. Type 4 37 42
Excess
Amt. Sks Yield ft^3/sk Density PPG
WATER: Lead gals/sk Tail gals/sk Total Bbls.

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Casing Depths: Top 350 Bottom
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Pump Trucks Used 221 - E.P.P.
Bulk Equip. 359 - T.H.C.

Drill Pipe: Size 4 1/2 Weight 11.2 Collars 800
Open Hole: Size 12 1/4 T.D. 282 ft. P.B. to ft.

Float Equip: Manufacturer
Shoe: Type Depth
Float: Type Depth
Centralizers: Quantity Plugs Top Btm.
Stage Collars
Special Equip. 1 - BACK T
Disp. Fluid Type Fresh H2O Amt. Bbls. Weight PPG
Mud Type Weight PPG

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. 1.137 Lin. ft./Bbl.
Open Holes: Bbls/Lin. ft. Lin. ft./Bbl.
Drill Pipe: Bbls/Lin. ft. Lin. ft./Bbl.
Annulus: Bbls/Lin. ft. 1.735 Lin. ft./Bbl.
Perforations: From ft. to ft. Amt.

COMPANY REPRESENTATIVE K.A. McGowan

CEMENTER

Table with columns: TIME (AM/PM), PRESSURES PSI (DRILL PIPE CASING, ANNULUS), FLUID PUMPED DATA (TOTAL FLUID, Pumped Per Time Period, RATE Bbls Min.), REMARKS. Includes handwritten entries for 3:00 PM and 7:00 PM.

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ALLIED CEMENTING CO., INC. 12601

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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Federal Tax I.D.# XXXXXXXXXX
KCC

ORIGINAL

SERVICE POINT:
Med. cen. h. D.C.

JUL 33 2003

DATE <u>6-16-03</u>	SEC <u>3</u>	TWP <u>355</u>	RANGE <u>16.00</u>	CALLED OUT CONFIDENTIAL	ON LOCATION <u>2:45 P.M.</u>	JOB START <u>7:30 P.M.</u>	JOB FINISH <u>8:00 P.M.</u>
LEASE <u>Mudcek</u> WELL# <u>#6</u>		LOCATION <u>May Ranch 3 3/4 W/4</u>		COUNTY <u>Osage</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>E/ATO</u>			

CONTRACTOR Duke #7
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 382
 CASING SIZE 8 5/8 DEPTH 380
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 382
 TOOL _____ DEPTH _____
 PRES. MAX 300 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 37.77
 CEMENT LEFT IN CSG. 37.77 FT
 PERFS. _____
 DISPLACEMENT Fresh H₂O
EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 281 HELPER E. B.
 BULK TRUCK _____
 # 359 DRIVER Troy C.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER American Warrior
CEMENT
 AMOUNT ORDERED 150 sk 65:35:6+3%
 cc + 1/4 # Fl-sal 100 sk A + 3% cc
 + 2% Gel
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
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 TOTAL _____

REMARKS:
PD on Bottom Break case
Pump 150 sk 65:35:6+3% cc + 1/4
Fl-sal 100 sk A + 3% cc + 2%
Gel + Displace w/ Fresh H₂O
slow Rate Pump Plug set
in cement D. d. case

DEPTH OF JOB 380
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG RUBBER _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
8 5/8
F-Baffle Plate @ _____
F-Basket @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Kenneth McGuire

X KENNETH M'GUIRE
 PRINTED NAME



CHARGE TO:
AMERICAN WARDOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

5661

PAGE 1 OF 2

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1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #6	LEASE MURDOCK	COUNTY/PARISH COMANCHE	STATE KS	CITY	DATE 6-27-03	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILL #7	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTROKE	WELL PERMIT NO.	WELL LOCATION BOTTOMAK-3S, 18 1/2 E, F		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	90	ME			2.50	225.00
578		1			PUMP SERVICE	1	JOB	5788	FT	1200.00	1200.00
280		1			FLOCHER -21'	800	GAZ			1.50	1200.00
410		1			TOP PLUG	1	EA	5'6"		50.00	50.00
416		1			BOTTOM PLUG	1	EA			75.00	75.00
407		1			2.50" FLOAT SINGE W/FELWD	1	EA			230.00	230.00
402		1			CONTROLS	10	EA			44.00	440.00
403		1			CRUIT BASKET	1	EA			125.00	125.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Eun A Choe
 DATE SIGNED **6-27-03** TIME SIGNED **0600** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	3545.00
#2	3775.22
TAX	
TOTAL	

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WASON APPROVAL

Thank You!

JOB LOG

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SWIFT Services, Inc. ORIGINAL

DATE 6-27-03 PAGE NO.

CUSTOMER AMERON WARRIOR INC

WELL NO. # 6

LEASE MURDOCK

JOB TYPE 5 1/2" LOWSTANG

TICKET NO. 5661

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0600							KCC JUL 30 2003 START 5 1/2" Casing in well CONFIDENTIAL TD - 5788' SITE 5787' TP - 5792 5 1/2" # 17 SJ - NONE CWT - 1, 3, 5, 7, 9, 11, 13, 15, 17, 19 BSKT - " 3
	0845							DROP BALL - CIRCULATE
	0920	6	4		✓		450	H2O SPACER
	0920	6	19		✓		450	FLOCHER-21
	0924	6	4		✓		450	H2O SPACER
	0928							BOTTOM PLUG
	0930							PLUG RH-MH
	0935	5 1/2	51.3		✓		300	MAX CEMENT - 150 SKS TOTAL
	0945							WASH OUT PUMP LINE
	0947							RELEASE TOP PLUG
	0950	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	133		✓		900	
	1010		134.4				1250	PLUG DOWN
	1012						OK	RELEASE PLUG - HFLU
								WASH-UP
	1100							JOB COMPLETE

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THANK YOU
WANT, JUSTY, DARRICK