

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RELEASED FROM CONFIDENTIAL

ORIGINAL

Operator: License # 31021

Name: Castelli Exploration, Inc. **KCC**

Address: 6908 NW 112th Street

City/State/Zip: Oklahoma City, OK 73162 **AUG 13 2003**

Purchaser: Oneok **CONFIDENTIAL**

Operator Contact Person: Tom Castelli

Phone: (405) 722-5511

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 **RECEIVED**

Wellsite Geologist: Kevin Davis **AUG 18 2003**

Designate Type of Completion:

New Well Re-Entry Workover **KCC WICHITA**

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>05-21-03</u>	<u>05-30-03</u>	<u>6/9/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21357-00-00

County: Comanche County, Kansas

C-E/2 SE Sec. 18 Twp. 33 S. R. 16 East West

1320 feet from N (circle one) Line of Section

669 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: White Well #: 1-18

Field Name: Shimer

Producing Formation: Miss

Elevation: Ground: 1840' Kelly Bushing: 1853'

Total Depth: 5125' Plug Back Total Depth: 5071

Amount of Surface Pipe Set and Cemented at 1038 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **See 1-18**

Chloride content 18,000 ppm Fluid volume 300 bbls

Dewatering method used Haul Free Fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Star Resources

Lease Name: Courier #20-9 License No.: 38389

Quarter E/2 Sec. 20 Twp 32 S. R. 18 East West

County: Comanche Docket No.: D27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

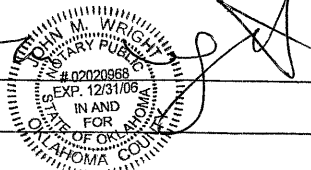
Signature: Thomas J. Castelli

Title: President Date: 8-14-03

Subscribed and sworn to before me this 14 day of August

2003
Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Castelli Exploration, Inc. Lease Name: White Well #: 1-18
 Sec. 18 Twp. 33 S. R. 16 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual induction
 Comp. D-N

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	1853' KB
Lansing	4338	-2485
Swope	4680	-2827
Pawnee	4920	-3067
Miss	5023	-3170

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	97'	60/40 Poz	125	3%cc 1#/sk cellflak
Surface	12-1/4"	8-5/8"	24#	1038'	A-Con 60/40 Poz	400 200	3%cc 1#/sk cellflake
Production	7-7/8"	5-1/2"	15.5#	5122'	Econobond	125	" "

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5027-42' Miss.	2500 gls 10% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5071	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9-1-03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	275			

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



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KCC

AUG 13 2003

ORIGINAL ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

RELEASED

ACIDIZING - FRACTURING - CEMENTING

FROM

Invoice

CONFIDENTIAL

Bill to:		1313000	Invoice	Invoice Date	Order	Order Date
CASTELLI EXPLORATION			305120	5/31/03	6371	5/31/03
6908 N.W. 112th Street			Service Description			
OKLAHOMA CITY, OK 73164			Cement			
			Lease		Well	
			White		1-18	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Popp	D. Scott	New Well		Net 30	

RECEIVED

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KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D207	ECONOBOND (COMMON)	SK	125	\$12.37	\$1,546.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	107	\$7.50	\$802.50 (T)
C243	DEFOAMER	LB	27	\$3.00	\$81.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
C303	SUPER FLUSH	GAL	500	\$3.25	\$1,625.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	4	\$71.00	\$284.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.25	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	387	\$1.30	\$503.10
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,395.85

Discount: \$2,518.75

Discount Sub Total: \$5,877.10

Tax Rate: 6.30% **Taxes:** \$227.32

(T) Taxable Item **Total:** \$6,104.42

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



KCC

AUG 13 2003

ORIGINAL

FIELD ORDER

6371

CHARGE

INVOICE NO.	Subject to Correction		
Date	Case	Well #	Legal
5-31-03	White	1-18	18-33-16w
Customer ID	County	State	Station
	Comanche	KS	PrattKS
Castelli Explor Inc	Depth	Formation	Shoe Joint
		TP=5122 13.5ppf	42.88
	Casing	Casing Depth	TD
	3 1/2	5119	5120
	Customer Representative	Treater	Job Type
	Rick Popp	D. Scott	Long String New Well

AFE Number	PO Number	Materials Received by
		X Rick Popp

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	125 skt	Econobond Common	✓			
D203	25 skt	60-40 no2 "	✓			
C195	107 Lb	FLA-322	✓			
C243	27 Lb	Defoamer	✓			
C141	5 gal	CC-1	✓			
C303	500 gal	Super Flush	✓			
F101	4 ea	Centralizers 3 1/2	✓			
F143	1 ea	Top Swiper Plug "	✓			
F191	1 ea	Guide Shoe "	✓			
F231	1 ea	ISFV 1/2 Fill "	✓			

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AUG 18 2003
KCC WICHITA

E107	150 skt	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 60				
E104	387 tm	TONS 1 way MILES 60				
R211	1 ea	EA. 5001-5500 *PUMP CHARGE				
R702	1 ea	Msg Swivel Rental				
R701	1 ea	Cmt Head Rental				

RELEASED
FROM
CONFIDENTIAL

Discounted Price = 5877.10

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



CONFIDENTIAL

KCC
AUG 13 2003

TREATMENT REPORT

ORIGINAL

Customer ID	CONFIDENTIAL		Date	5-31-03	
Customer	Castelli Exploration		Lease No.	1-18	
Lease	White		County	Comanche	
State	KS		Well #	1-18	
Field Order #	Station	Casing	Depth	County	State
6371	Pratt KS	5 1/2	3119	Comanche	KS
Type Job	Long string New well		Formation	Legal Description	
				18-335-16w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2				125 skt Eronobond 190	FLA-322		5 Min.
Depth	Depth	From	To	Pre Pad	13.6 bpps	2500	10 Min.
3079	PBTD			250 lbouncer 1.56			15 Min.
Volume	Volume	From	To	Pad			
120.8				25 skt po2 Plug R.H. & M.H.			
Max Press	Max Press	From	To	Frac			
2500				34.7 Bbli 5L			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume/		Total Load
				500 gal. Super Flush			

Customer Representative	Station Manager	Treater
Rick Popp	Dave Austry	D. Scott

Service Units	106"	35	57	30	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On Loc w/ Trki Safety mtg
					RECEIVED
					AUG 18 2003
					KCC WICHITA
					6.5 Bottom ISFV w/ Fill Top S.J.
					Cent 1-2-4-5
					Log on Bottom Drop Balla Circ w/ Rig
1836	300		10	5-	H2O Spacer
1838	300		12	5	Super Flush
1841	300		5	5	H2O Spacer
1842	400		34.7	5.6	Mix Cmt @ 13.6 bpps 125 skt
1847	0		10	5	Chase In + Wash Pump + line
1850					Release Plug
1852	100			7.5	St Disp w/ 290 KCL
1904	225		100	6.5	Lifting Cmt 100 Bbli Disp out
1911	1250		120.8	0	Plug down a psi Test Csg
1913	0				RELEASED
					FROM
					Good Circ Thru Job
					Retorted Csg
			6.5		Plug R.H. & M.H. w/ 25 skt Po2
					Job Complete
					Thank you Scott

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