

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 NW 112th Street
City/State/Zip: Oklahoma City, OK 73162
Purchaser: OneOK
Operator Contact Person: Tom Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

API No. 15 - 033-21356-00-00
County: Comanche County, Kansas
SW NE NE Sec. 17 Twp. 33 S. R. 16 East West
1060 feet from S (N) (circle one) Line of Section
1140 feet from (E) W (circle one) Line of Section

Wellsite Geologist: Kevin Davis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Marsh Ranch Well #: 1-17
Field Name: Hamm
Producing Formation: Mississippian
Elevation: Ground: 1814' Kelly Bushing: 1827'
Total Depth: 5085' Plug Back Total Depth: 5034
Amount of Surface Pipe Set and Cemented at 338 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 1 well*
Chloride content 18000 ppm Fluid volume 900 bbls
Dewatering method used Haul Free Fluids
Location of fluid disposal if hauled offsite:
Operator Name: Starr Resources
Lease Name: Courier#20-9 License No.: 38389
Quarter E/2 Sec. 20 Twp. 38 S. R. 18 East West
County: Comanche Docket No.: D27668

05-11-03 05-19-03 6-15-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom D. Castelli
Title: President Date: 8-14-03
Subscribed and sworn to before me this 14 day of August, 2003.
Notary Public: John M. Wright
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Castelli Exploration, Inc.** Lease Name: **Marsh Ranch** Well #: **1-17**
 Sec. **17** Twp. **33** S. R. **16** East West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Comp. D-N

Log Formation (Top), Depth and Datum Sample
 KB: 1827

Name	Top	Datum
Lansing	4276	-2449
Swope	4620	-2793
Pawnee	4852	-3025
Miss	4958	-3131

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	48#	350'	A-con 60/40 Poz	125	3%cc 1/2#cellflake
Production	7-7/8"		10.5#	5083'	Econobond	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4950.59	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9-1-03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	275	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

RELEASED
FROM

ACIDIZING - FRACTURING - CEMENTING

CONFIDENTIAL

Invoice

Bill to:		1313000	Invoice	Invoice Date	Order	Order Date
CASTELLI EXPLORATION 6908 N.W. 112th Street OKLAHOMA CITY, OK 73162			305068	5/22/03	6368	5/20/03
Service Description						
Cement						
			Lease		Well	
			Marsh Ranch		1-17	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Popp	D Scott	New Well		Net 30	

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ID.	Description	UOM	Quantity	Unit Price	Price
D207	ECONOBOND (COMMON)	SK	125	\$12.37	\$1,546.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	107	\$7.50	\$802.50 (T)
C243	DEFOAMER	LB	11	\$3.00	\$33.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.25	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	387	\$1.30	\$503.10
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,804.35

Discount: \$2,274.10

Discount Sub Total: \$5,530.25

Tax Rate: 6.30% Taxes: \$203.71

(T) Taxable Item

Total: \$5,733.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL



INVOICE NO.
Date 5-20-03
Customer ID

Subject to Correction

FIELD ORDER

6368

CHARGE

Castelli Explor Inc

KCC

AUG 12 2003

Lease Marsh Ranch	Well # 1-17	Legal 17-33s-16w
County Comanche	State KS	Station Proth KS
Depth	Formation TP=5083' 10.5ppf	Shoe Joint 43.28
Casing 4 1/2	Casing Depth 5083	TD 5085
Customer Representative Rick Popp	Treater D. Scott	Job Type Long Spring New Well

AFE Number	PO Number
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Materials Received by X *Lucky Popp*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	125 skt	Econabond Common	✓			
D203	25 skt	60-40 por Common	✓			
C195	107 Lbi	FLA-322	✓			
C243	11 Lbi	Defoamer	✓			
C141	5 gal	CC-1	✓			
C302	500 gal	mud Flush	✓			
C303	250 gal	Super Flush	✓			
F100	4 cq	Centralizer 4 1/2	✓			
F142	1 cq	Top Swiper Plug "	✓			
F190	1 cq	Guide Spce "	✓			
F230	1 cq	ISFV w/Fill "	✓			

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E107	150 skt	Cmt Serv Chg				
E100	1 cq	UNITS /way MILES 60				
E164	387+m	TONS /way MILES 60				
R211	1 cq	EA. 500-5500 PUMP CHARGE				
R262	1 cq	Csg Swivel Rental				
R261	1 cq	Cmt Head Rental				

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Discounted Price = 5530.25

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

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TREATMENT REPORT



KCC

AUG 12 2003

Customer ID _____ Date _____

Customer *Castelli Explor Inc* *5-20-03*

Lease *Marsh Ranch* Lease No. _____ Well # *1-17*

Field Order # *6368* Station *Pratt KS* Casing *1 1/2* Depth *3083* County *Comanche* State *KS*

Type Job *Long String New Well* Formation _____ Legal Description *17-33-*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>1 1/2</i>	Tubing Size	Shots/Ft		Acid <i>125 skt Econobond</i>		RATE	PRESS <i>2500</i>	ISIP
Depth <i>3040</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>1 1/2 P.L.A-322 1% Deformer</i>		Max		5 Min.
Volume <i>80.1</i>	Volume	From	To	Pad <i>1.36 13.6 ppg</i>		Min		10 Min.
Max Press <i>2500</i>	Max Press	From	To	Frac <i>23 skt 60-40 por Plug</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>35 Bbl 5L</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>200 P.K.C.L 12 mil. 6 skt.</i>		Gas Volume		Total Load

Customer Representative *Rick Papp* Station Manager *Dove Astry* Treater *D. Scott*

Service Units *106 35 57 44 76*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					RECEIVED <i>On loc w/Trk's Safety mtg</i>
					<i>Guide Shoe Bottom ISFV Top S.J.</i>
					<i>AUG 18 2003</i>
					<i>Cent 1-3-4-5</i>
					KCC WICHITA <i>Log on Bottom Drop Ball Circ w/Rig</i>
<i>1342</i>	<i>300</i>		<i>20</i>	<i>6</i>	<i>St 2 9/16 KCL Flush</i>
<i>1347</i>	<i>300</i>		<i>12</i>	<i>6</i>	<i>St mud Flush</i>
<i>1349</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>1350</i>	<i>300</i>		<i>6</i>	<i>6</i>	<i>St Super Flush</i>
<i>1352</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>1401</i>	<i>250</i>		<i>35</i>	<i>5.0</i>	<i>mix mt 13.6 ppg 125 skt</i>
<i>1413</i>			<i>10</i>	<i>5</i>	<i>Chase In a wash Pump & line</i>
<i>1415</i>	<i>100</i>			<i>6.9</i>	<i>St Disp w/2 9/16 KCL</i>
<i>1423</i>	<i>300</i>		<i>52</i>	<i>6.5</i>	<i>Lifting Cmt</i>
<i>1428</i>	<i>1500</i>		<i>80.7</i>	<i>6</i>	<i>Plug Down a psi Test Log</i>
<i>1430</i>	<i>0</i>				RELEASED <i>Release psi Held</i>
					FROM <i>Lost Circ St Disp regained 252 out</i>
					CONFIDENTIAL <i>Plug R.H. M.H. w/25 skt 60-40 por</i>
					<i>rotated Log thru Job</i>
					<i>Job Complete Thank you Scotty</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

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SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			1313000	Invoice	Invoice Date	Order	Order Date
CASTELLI EXPLORATION 6908 N.W. 112th Street OKLAHOMA CITY, OK 73162				305043	5/14/03	6366	5/11/03
				Service Description			
				Cement			
				Lease		Well	
				Marsh Ranch		1-17	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	K. McGuire	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
D201	A-CON BLEND (COMMON)	SK	125	\$13.08	\$1,635.00 (T)
C310	CALCIUM CHLORIDE	LBS	678	\$0.75	\$508.50 (T)
C194	CELLFLAKE	LB	57	\$2.00	\$114.00 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.25	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	678	\$1.30	\$881.40
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00

Sub Total:	\$5,392.90
Discount:	\$1,617.87
Discount Sub Total:	\$3,775.03
Tax Rate: 6.30%	Taxes: \$142.77
(T) Taxable Item	Total: \$3,917.80

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO.
Date 5-11-03
Customer ID

Subject to Correction

FIELD ORDER

6366

Lease Marsh Ranch	Well # 1-17	Legal 17-33-16w
County Comanche	State KS	Station Pratt KS
Depth	Formation TP=350' 13 3/8 48 ppf	Shoe Joint 13' Requested
Casing 13 3/8	Casing Depth 350	TD 352
Customer Representative Kenny McGuire		Treater D. Scott
Job Type Producer New Well		

CHARGE

Castelli Exploration Inc

AFE Number	PO Number
------------	-----------

Materials Received by X Kenneth McGuire

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125sk	60-40 2oz Common	✓			
D201	125sk	A-Con Cmt Common	✓			
C310	678 lb	Calcium Chloride	✓			
E194	57 lb	Cellflake	✓			
RECEIVED						
AUG 18 2003						
KCC WICHITA						
E107	250 sk	Cnt Serv Pkg				
E100	1cg	UNITS /way MLES 60				
E104	678 tm	TONS /way MLES 60				
R201	1cg	EA 301-500' PUMP CHARGE				
Discounted Price = 3725.03						

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TOTAL

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AUG 12 2003

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TREATMENT REPORT



Customer ID CONFIDENTIAL	Date 5-11-03
Customer Castelli Explor Inc	Lease No. 1-17
Lease Marsh Ranch	State KS

Field Order # 6366	Station Pratt KS	Casing 13 3/8	Depth 350	County Comanche	State KS
Type Job Conductor New Well			Formation	Legal Description M-33r-16w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 125stk Acon 3% Cl	1/4 C.F. RATE	PRESS 500	ISIP	
Depth 335	Depth PBTP	From	To	Pre Pad 11.8 ppg 2.98 #3	Max		5 Min.	
Volume 51.6	Volume	From	To	Pad 125stk 60-40 per 3% Cl	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac 61.8 + 27.8 = 89.6	Avg 3L		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative Kenny McGuire	Station Manager Dave Autry	Treater D. Scott
Service Units 106	35 - 57	44 - 72

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					On loc w/ Trk Safety mtg hand 13 3/8 Csg w/ 8 5/8 L.S. Break Circ w/ Rig
1715	200		61.8	6	St mixing head cont'd 11.8 ppg 125stk
1725	200		27.8	6-	St mixing Tail cont'd 14.5 ppg 125stk
1730	200			5	St Disp w/ H ₂ O
1740			51.6	0	Disp In Chase In Swagco Valve Chase In W.H.
					Circ 20 Boli cont = 410 sk Celler full cont'd 30 min

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Job Complete
Thank you Scott