

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt, Inc.
Address: PO Box 47
City/State/Zip: Great Bend, Kansas 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Shields Drilling Company
License: 5184
Wellsite Geologist: Rich O'Donnell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-4-02</u>	<u>11-13-02</u>	<u>11-13-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24197-00-00
County: Ness
E/2 W/2 SE Sec. 31 Twp. 16 S. R. 23 East West
1350' FSL feet from S / N (circle one) Line of Section
1720' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoepfel Well #: 1
Field Name: Harkness NW

Producing Formation: _____
Elevation: Ground: 2495' Kelly Bushing: 2500'
Total Depth: 4595' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AUT II P&A DAW 1-2505
(Data must be collected from the Reserve Pit)

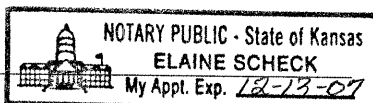
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter
Title: Engineer Date: 1/18/05
Subscribed and sworn to before me this 18th day of January,
20 05.
Notary Public: Elaine Scheck
Date Commission Expires: 12-13-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 20 2005
KCC WICHITA

Operator Name: Carmen Schmitt, Inc. Lease Name: Schoeppel Well #: 1
 Sec. 31 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Sonic, resistivity, density

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name	Top Datum
	Heebner Shale	3891 -1391
	Lansing	3932 -1432
	Base K.C.	4222 -1722
	Marmaton	4270 -1770
	Pawnee	4333 -1833
	Fort Scott	4419 -1919
	Cherokee	4443 -1943
	Mississippian	4533 -2033

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	232'	60/40 pozmix	150	2% gel 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 KCC WICHITA

CARLEN SCHMITT, INC.

DAILY DRILLING REPORT

Well: SCHOEPEL #1-31
Location: 1350' FSL, 1720' FEL
Sec. 31 T16S - R23W
Ness Co., KS

Elevation: 2500' K.B. 2495' G.L.
Prospect: Blair
API No.: 15-135-24197-0002
Surf. Csng: 228' Set @ 235'

Geologist: Rich O'Donnell
Cellular #: (303) 638-4282

Drilling Contractor: Shields Drilling Company
Cellular # (785) 735-4665

DATE	7:00 AM DEPTH	REMARKS
4-Nov-02	0	MIRU. Mix mud. Drill Rat Hole and Mouse Hole. Spud 12 1/4" Surface Hole @ 9:15 PM, CST. Drilling & Connections.
5-Nov-02	235'	Drilling 12 1/4" Surface Hole. CTCH. TOH w/ Bit. Rig Up, Run & Cement Surface Casing. Plug Down @ 5:00 AM CST. Wait on cement. TIH w/ Bit. Drill Plug @ 5:00 PM CST.
6-Nov-02	1050'	Drilling & Connections.
7-Nov-02	2282'	Drilling & Connections.
8-Nov-02	2940'	Drilling & Connections.
9-Nov-02	3408'	Drilling & Connections. Displace Mud. Geologist, Rich O'Donnell, on Location @ 3637' @ 8:45 PM. Mud: Vis 43 Wt 8.7 WL 11.2 LCM 0#
10-Nov-02	3810'	Drilling & Connections. Mud: Vis 45 Wt 9.0 WL 11.2 LCM 0#
11-Nov-02	4125'	Drilling & Connections. Mud: Vis 44 Wt 9.2 WL 8.8 LCM 0#
12-Nov-02	4364'	Drilling & Connections. Mud: Vis 44 Wt 9.2 WL 8.8 LCM 0# CFS @ 4446', Ft. Scott Fm. Drilling and Connections. Short Trip @ 4494', 15 Stands. Circulate to Clean Hole, 1/2 Hr.
13-Nov-02	4525'	Drilling & Connections. Mud: Vis 51 Wt 9.3 WL 10.4 LCM 0# CFS @ 4525'. Run Straight Hole Deviation. Trip Out of Hole w/ Bit, Strap Pipe. Pick Up Test Tool, Trip in Hole. Run DST #1, 4468'-4525'. Trip Out of Hole w/ Tool, Lay Tool Down. Trip in Hole, Breaking Circulation. Circulate to Clean Hole. Drill to Rotary Total Depth @ 4595'. Circulate to Clean Hole, 1.5 Hrs. Trip Out of Hole with Bit. Rig-up, Run Open Hole Logs.
14-Nov-02	4595'	Run Open Hole Logs. Rig Down Logs @ 3:00 AM. Plug and Abandon.

END OF REPORT

RECEIVED
JAN 20 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

7854

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15135241970000

Newcity

DATE <u>10-5-02</u>	SEC. <u>31</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION <u>12:00AM</u>	JOB START <u>4:30AM</u>	JOB FINISH <u>5:00AM</u>
LEASE <u>Schoeppel</u>	WELL# <u>1-31</u>	LOCATION <u>Newcity 10N 1/2w N.S.</u>		COUNTY <u>New</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Shields Donly

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 235

CASING SIZE 8 5/8 DEPTH 232

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 14 BBL

OWNER Same

CEMENT AMOUNT ORDERED 150 6 3/4 3% cc 2% Del

COMMON	<u>90</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.10</u>	<u>173.80</u>
MILEAGE	<u>11</u>		<u>M/A</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weyhous

224 HELPER Steve

BULK TRUCK

260 DRIVER Lannie

BULK TRUCK

DRIVER

RECEIVED TOTAL 1265.30

JAN 20 2005

SERVICE

KCC WICHITA

REMARKS:

circ 8 5/8 cas w/ing pump

mix 150x 6 3/4 3% cc 2% Del

Disp Plug w/ 14 BBL

Plug Down 5:00 AM

cemt did circ.

DEPTH OF JOB	<u>232</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>11</u>	@	<u>3.00</u> <u>33.00</u>
PLUG <u>Top Wood</u>		@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL 598.00

CHARGE TO: Carmen Schmitt Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0

TOTAL CHARGE 1863.30

DISCOUNT 186.33 IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

Net \$ 1676.97