

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 24 2005

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 6569  
Name: Carmen Schmitt, Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: Shields Drilling Company  
License: 5184  
Wellsite Geologist: Rich O'Donnell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/7/04 7/17/04 7/18/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 101-21846-00-00  
County: Lane  
100° N S/2 NW Sec. 13 Twp. 16 S. R. 28  East  West  
1880' FNL feet from S (N) (circle one) Line of Section  
1320' FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Bentley Well #: 3  
Field Name: Bison Cliffs

Producing Formation: Cheerokee; Ft. Scott; KC. DFW  
Elevation: Ground: 2682' Kelly Bushing: 2687'  
Total Depth: 4580' Plug Back Total Depth: 4578'  
Amount of Surface Pipe Set and Cemented at 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2126' Feet  
If Alternate II completion, cement circulated from 2126'  
feet depth to surface w/ 175 sx cmt.

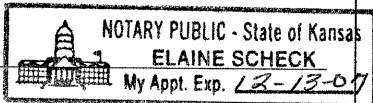
Drilling Fluid Management Plan ALT II DFW 1-25-05  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporate and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter  
Title: Engineer Date: 1/20/05  
Subscribed and sworn to before me this 20th day of January,  
2005.  
Notary Public: Elaine Schreck  
Date Commission Expires: 12-13-07



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JAN 24 3 2005

Operator Name: Carmen Schmitt, Inc. Lease Name: Bentley  
 Sec. 13 Twp. 16 S. R. 28  East  West County: Lane

CONSERVATION DIVISION

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Name	Top	Datum
Anhydrite	2088	599
Topeka	3635	-948
Heebner Shale	3875	-1188
Lansing	3917	-1230
Base of KC	4237	-1550
Marmaton	4260	-1573
Fort Scott	4419	-1732
Mississippian	4528	-1841

List All E. Logs Run:  
 Dual Induction, Dual Porosity, Sonic, MicroRLog, Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	221'	common	150	2% gel, 3% CaCl
Production	7.875	5.5"	15.5	4578'	multi-density standard	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	0-212'	MULTI-SHAVED Perforation	175	Fluorad

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4438-4444'	bottom intervals communicating	Acid - 750 gal 15% MA and 1500 gal 15% NE with 30 perf balls	
2	4420-4426'	bottom intervals communicating	in conjunction with above	
2	4150-4154'		Acid - 500 gal 15% MA and 1000 gal 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375"	4464'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8/2/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	35			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# CAR IEN SCHMITT, I 'C.

## DAILY DRILLING REPORT

**Well:** BENTLEY #3  
**Location:** 100' N., S/2 NW  
Sec. 13 T16S - R28W  
Lane Co., KS

**Elevation:** 2687' K.B. 2682' G.L.  
**Prospect:** Pendennis Northwest  
**API No.:** 15-101-21846  
**Surf. Csgn:** Set @ 221'

**Geologist:** Rich O'Donnell  
**Cellular #:** (303) 638-4282

**Drilling Contractor:** Shields Drilling Company  
**Cellular #:** (785) 735-4665

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 24 2005  
CONSERVATION DIVISION  
WICHITA, KS

DATE	7:00 AM DEPTH	REMARKS
7-Jul-04	0'	RU. Mix Mud. Drill Rat Hole and Mouse Hole. Spud 12 1/4" Surface Hole @ 7:00 PM, CDT. Drilling & Connections.
8-Jul-04	222'	Drilling & Connections. Circulate to Clean Hole. Run Straight Hole Deviation. Trip Out of Hole w/ Bit. Rig Up, Run and Cement Surface Casing. Plug Down @ 3:00 AM CDT. Wait on Cement. Nipple Up. Trip in Hole w/ Bit. Drill Plug @ 3:00 PM CDT. Drilling and Connections.
9-Jul-04	1140'	Drilling & Connections.
10-Jul-04	2279'	Drilling & Connections. Add Mud Flush @ 2802'. Drilling and Connections.
11-Jul-04	3024'	Drilling & Connections. Add 40 Bbl. Mud Treatment @ 3112'. Drilling and Connections.
12-Jul-04	3529'	Drilling and Connections. Displace Mud @ 3486'. Geologist, Rich O'Donnell, on Location @ 3740' @ 5:40 PM CDT. Drilling and Connections. Mud: Vis 47 Wt. 8.7 WL 9.2 LCM 1/2#.
13-Jul-04	3988'	Drilling & Connections. Circulate for Samples @ 3988', Lansing 'C' Zone, 1 Hr. Drilling & Connections. Short Trip, 12 Stands. Circulate to Condition Hole @ 4134', Lansing 'H' Zone, 1 1/2 Hrs. Run Straight Hole Survey. Trip Out of Hole w/ Bit, Strap Pipe. Mud: Vis 47 Wt 9.1 WL 8.8 LCM 1/2#.
14-Jul-04	4134'	Trip Out of Hole w/ Bit, Strap Pipe. Pick-Up, Trip in Hole w/ Test Tool. Run DST #1. Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/2 Hr. Drilling and Connections. Circulate for Samples and to Clean Hole @ 4162', Lansing 'J' Zone, 1 1/2 Hrs. Trip Out of Hole w/ Bit. Rig Up, Trip in Hole w/ Test Tool. Run DST #2, Packer Failure. Trip Out of Hole w/ Tool, Move Packers Up 13' and Reset Pressure Recorders. Trip in Hole w/ Test Tool. Run DST #3, Packer Failure. Trip Out of Hole, Lay Down Test Tool. Trip in Hole w/ Bit. Mud: Vis 49 Wt 9.2 WL 8.0 LCM Tr.
15-Jul-04	4162'	Trip in Hole w/ Bit, Circulate to Clean Hole, 1/2 Hr. Drilling and Connections. Lost Circulation @ 4165'. Mix, Add Premix Mud, 1 1/4 Hrs. Drilling and Connections. Circulate for Samples @ 4197', Lansing 'K' Zone, 1 Hr. Drilling and Connections. Work on Mud Pump, 3/4 Hr. Drilling and Connections. Mud: Vis 54 Wt 9.1 WL 8.8 LCM 1#
16-Jul-04	4448'	Drilling and Connections. Circulate for Samples and to Clean Hole @ 4448', Ft. Scott Fm. Trip Out of Hole w/ Bit. Work On Brakes, 3/4 Hr. Pick Up, Trip in Hole w/ Test Tool. Run DST #4. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/4 Hr.. Drilling and Connections. Mud: Vis 55 Wt 9.3 WL 8.8 LCM 1#.
17-Jul-04	4565'	Drilling and Connections. Circulate for Samples @ 4580', Basal Cherokee Sandstone, 1 Hr. Drill to RTD @ 4580'. Short Trip, 3 Stands. Circulate to Clean Hole, 1 1/2 Hours. Run Straight Hole Survey. Trip Out of Hole w/ Bit. Rig-Up, Run Open Hole Logs. Rig Down Open Hole Logs. Trip in Hole w/ Bit. Circulate to Clean Hole, 2 Hrs.. Trip Out of Hole Laying Down Drill Pipe. Mud: Vis 55 Wt 9.3 WL 9.2 LCM 1#.
18-Jul-04	4580'	Trip Out of Hole Laying Down Drill Pipe. Rig-Up, Run and Cement 5 1/2" Production Casing.

END OF REPORT

JOB LOG

1510121846 0000  
 SWIFT Services, Inc.

DATE 7-18-04 PAGE NO. 1

CUSTOMER CARMGJ SCHEMANT WELL NO. 3 LEASE BOWLEY JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 7016

CHART NO.	TIME	RATE (BPM)	VOLUME ((BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2330							RECEIVED KANSAS CORPORATION COMMISSION JAN 24 2005
	0300							START 5 1/2" CASING W WELL CONSERVATION DIVISION WICHITA, KS
								TD-4580 SITE 4578 TD-4582 5 1/2" / FT 15.5 ST-16'
								CONSERVATORS - 1, 3, 5, 7, 9, 11, 13, 60, 63, 75, 88, 101 CMT BSKS - SHORST, 61 POST COLUR e 2126 TOP WT # 61
	0555							DROP BALL - CROCKATE ROTATE
	0640	6 1/2	12			✓	450	PUMP 500 GAL MUSTFLUSH "
	0642	6 1/2	20			✓	450	PUMP 20 BBL KCl FLUSH "
	0650		4 1/2					PLUG RH-MH
	0655	5 1/2	31			✓	300	MAX CMT - 100 SKS e 13.5 PPG "
			28			✓		100 SKS e 14.0 PPG "
	0707							WASH OUT PUMP - LINES
	0708							RELEASE TOP PLUG
	0710	7	0			✓		DISPLACE PLUG "
		6 1/2	98				850	SHOT OFF ROTATE
	0725	6	108.7				1500	PLUG DOWN
	0727						010	RELEASE PST- NEW
								WASH-UP
	0800							JOB COMPLETE THANK YOU WASH, DRY, BLOW

1510/21846 0000

JOB LOG

SWIFT Services, Inc.

CUSTOMER CARMELO SCHMIDT	WELL NO. #3	LEASE BENTLEY	JOB TYPE CEMENT PORT COLUME	DATE 7-79-04	PAGE NO. 1
			TICKET NO. 7-27-04		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								<p>2 3/8 x 5 1/2 PORT COLUME = 2126'</p> <p>RECEIVED KANSAS CORPORATION COMMISSION JAN 24 2005 CONSERVATION DIVISION WICHITA, KS</p>
	1135				✓		1000	PS-TEST - HEAD
	1140	2 1/2			✓		300	OPSW PORT COLUME - DJT RATE
	1145	3 3/4	97		✓		450	MIX CEMENT 175 SLS MT
	1210	3	7		✓		600	REPLACE CEMENT
	1215	3				✓	1100	CLOSE PORT COLUME - PS-TEST - HEAD
								✓ CALCULATED 20 SLS CEMENT TO PUT
	1225	3	25		✓		400	RUN 5 SLS CEMENT CLEAN
								WASH-UP
								PULL NBRWC
	1330							JOB COMPLETE
								<p>THANK YOU WANDA, JUSTY, SILVIE, BRETT</p>



CHARGE TO:  
**CARMEL SCHMIDT**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. **7016**

1510/218460000

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>#3</b>	LEASE <b>BESTLEY</b>	COUNTY/PARISH <b>LAKE</b>	STATE <b>Ks</b>	CITY	DATE <b>7-18-04</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>SHEELS DRILLING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATOR</b>	ORDER NO.	
3.	WELL TYPE <b>OD</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRONG</b>	WELL PERMIT NO.	WELL LOCATION <b>DEWICK B - 2 1/2 W, 2 W, E AND</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 24 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 105	40	MC	2.50		100.00
578		1			PUMP SERVICE	1	JOB	4578	FT	1200.00
221		1			KTOWN KCI	2	GAL	19		38.00
281		1			MUDFLUSH	500	GAL	60		300.00
193		1			ROTATING HEAD	1	JOB	150		150.00
400		1			GUIDE SHOE	1	EA	100	5 1/2"	100.00
401		1			ASSY FLOAT W/AUTO FILL UP	1	EA	125		125.00
402		1			CENTRALIZER	12	EA	44		528.00
403		1			CEMENT BASKETS	2	EA	125		250.00
404		1			PORT COLLAR TOP JOE # 61	1	EA	1500	2126	1500.00
410		1			TOP PLUG	1	EA	50		50.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Purta H. H. H.*  
 DATE SIGNED **7-18-04** TIME SIGNED **0100**  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4341.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3111.19
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	7452.19
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	297.38
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7749.57
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Wayne Wilson*

APPROVAL  
*C*

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

15101218460000

TICKET No. 7016

CUSTOMER: **CADMSJ SCUMENT** WELL: **BUTLEY # 3** DATE: **7-18-04** PAGE: **2** OF: **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M				
330	RECEIVED KANSAS CORPORATION COMMISS JAN 24 2015 CONSERVATION DIVISION WICHITA KS	1				SWIFT MOLT-BULLOCK STANDARDS	200	SKS			10.00	2000.00
276		1				FLOECE	50	UBS			90	4500
286		1					HAAS-1	100	UBS			5.25
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT	20070					
						LOADED MILES	40					
						CUBIC FEET	200				1.00	200.00
						TON MILES	401.4				185	34119

CONTINUATION TOTAL 3111.19



CHARGE TO:  
COOPER SCHMIDT  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No. 7079

15101218460000

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS CO, KS WELL/PROJECT NO. #3 LEASE BENTLEY COUNTY/PARISH WJE STATE KS CITY \_\_\_\_\_ DATE 7-27-04 OWNER SMC  
 2. \_\_\_\_\_ TICKET TYPE  SERVICE  SALES CONTRACTOR DS-W RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO \_\_\_\_\_ ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE 02 WELL CATEGORY DEVELOPMENT JOB PURPOSE COMPLT POET COAL WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION DRAWING 6-2 1/2 W, 2, ES  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 24 2005  
 DIVISION OF REVENUE

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE						
577		1			PUMP SERVICE	40		MC		2.50	100.00
105		1			POET COAL DRAWING TOOL	1		DOZ		750.00	750.00
						1		DOZ		400.00	400.00
330		1			SWIFT MULT-DISCT STANDARD						
276		1			FISCAL	175		SR		10.00	1750.00
581		1			CRUISE CHARGE CRANT	59		US		.90	53.10
583		1			DRAINAGE	235		US		1.00	235.00
						23319	466.38	US	TM	.85	396.42

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Paul Wilhman  
 DATE SIGNED 7-27-04 TIME SIGNED 1130  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3684.52
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				116.76
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				3801.28

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR Wayne Wisco APPROVAL \_\_\_\_\_

Thank You!



# ALLIED CEMENTING CO., INC.

17833

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

1510121846-0000

SERVICE POINT: -

DATE <u>7-8-04</u>	SEC. <u>13</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>2:15 AM</u>	JOB FINISH <u>3:20 AM</u>
LEASE <u>Bentley</u> WELL # <u>3</u>				LOCATION <u>Pendennis 2W, 2N, 4 into</u>		COUNTY <u>Lane</u>	STATE <u>Ka</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Shielda Dalg

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 232'

CASING SIZE 8 5/8" 20# DEPTH 221'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/4 bbls

OWNER Same

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 24 2005  
CONSERVATION DIVISION  
WICHITA, KS

CEMENT AMOUNT ORDERED 150 lbs common  
390cc, 290 gal

COMMON	<u>150 lb</u>	@	<u>8.85</u>	<u>1327.50</u>
POZMIX		@		
GEL	<u>3 lb</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5 lb</u>	@	<u>30.00</u>	<u>150.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 lb</u>	@	<u>1.25</u>	<u>197.50</u>
MILEAGE	<u>158 lb OS HD</u>	@	<u>1.90</u>	<u>316.00</u>
TOTAL				<u>2024.00</u>

REMARKS:

Run 221' of 8 5/8" csg. Bore circulation. Mixed 150 lb common 390cc 290 gal. Released plug. Displaced with fresh H2O.

Cement did circulate through 1 through

CHARGE TO: Carmen Schmitt Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>221'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>HD</u>	@	<u>4.00</u>	<u>160.00</u>
		@		
		@		
TOTAL				<u>680.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 wooden</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		
TOTAL				<u>45.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Burton Beery

X Burton Beery  
PRINTED NAME