

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Ealwing Trading, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Kim B. Shoemaker

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Release

JAN 25 2005

From

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

OCT 31 2003

If Workover/Re-entry: Old Well Info as follows:

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Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/25/03 10/10/03 10/11/03
Spud Date or 10/10/03 10/11/03
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 025-21253-00-00
County: Clark
SE NW SE SE Sec. 3 Twp. 32 S. R. 24 East West
1155' feet from S N (circle one) Line of Section
370' feet from E W (circle one) Line of Section

ORIGINAL

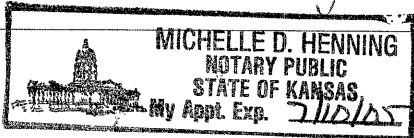
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Denton B Well #: 1
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 2385' Kelly Bushing: 2395'
Total Depth: 6981' Plug Back Total Depth: 6981'
Amount of Surface Pipe Set and Cemented at 736' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *paid up 1.25.05*
(Data must be collected from the Reserve Pit)
Chloride content 4200 ppm Fluid volume 2000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W R Horigan
Title: Vice President-Operations Date: 11/3/03
Subscribed and sworn to before me this 3rd day of November,
2003.
Notary Public: Michelle D Henning
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Denton B Well #: 1
Sec. 3 Twp. 32 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

List All E. Logs Run:

Dual Induction, Density -Neutron, Sonic, Micro

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See attached

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include Conductor and Surface data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes handwritten text 'Release From Confidential'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (N/A), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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ORIGINAL

Vess Oil Corporation
Denton B #1
1155'FSL 370'FEL
3-32S-24W
Clark County, KS

ATTACHMENT TO ACO-1
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DST #1 5150-5250 ZN: Marmaton/Pawnee
TIMES: 30-45-45-60
BLOW: 1st - Built to 3-1/4"
2nd - Built to 2-3/4"
REC: 197'SO&GCWM - Tool sample 2% oil, 4% gas, 36% wtr, 58% mud
Mud pit sample: 7400 PPM CL, recovery water 20000 PPM CL
IFP: 15-86 **FFP:** 81-104
ISIP: 1720 **FSIP:** 1699
TEMP: 114 degrees

Release
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DST #2 6800-6888 ZN: Simpson/Arbuckle
TIMES: 30-30-45-60
BLOW: 1ST open - Built to 1-1/4"
REC: 102'GCM + 20' SW&OCGM
IFP: 19-80 **FFP:** 60-89
ISIP: 1157 **FSIP:** 1668
TEMP: 131 degrees

DST #3 6891-6981 ZN: Arbuckle
TIMES: 30-45-45-60
BLOW: 1st open- Built to 9"
2nd open - Built to 8-1/2"
REC: 273'WM & 362'MW
IFP: 50-220 **FFP:** 221-307
ISIP: 2365 **FSIP:** 2277
TEMP: 139 degrees

| SAMPLE TOPS | | LOG TOPS |
|---------------|--------------|--------------|
| HEEBNER | 4411 (-2016) | 4412 (-2017) |
| BROWN LIME | 4584 (-2189) | 4588 (-2193) |
| LANSING | 4598 (-2203) | 4601 (-2206) |
| STARK SHALE | 5027 (-2632) | 5030 (-2635) |
| B/KC | 5127 (-2732) | 5126 (-2731) |
| MARMATON | 5141 (-2746) | 5138 (-2743) |
| Altamont | 5190 (-2795) | 5193 (-2798) |
| Pawnee | 5229 (-2834) | 5238 (-2843) |
| Cherokee | 5280 (-2885) | 5286 (-2891) |
| Base/Inola | 5401 (-3006) | 5415 (-3020) |
| Morrow Shale | 5434 (-3039) | 5450 (-3055) |
| Miss Chester | 5483 (-3088) | 5404 (-3109) |
| Viola | 6500 (-4105) | 6505 (-4110) |
| Simpson Shale | 6808 (-4413) | 6820 (-4425) |
| Simpson Sand | 6866 (-4471) | 6874 (-4479) |
| Arbuckle | 6883 (-4488) | 6892 (-4497) |
| Log TD | | 6980 |
| RTD | 6981 | |

ALLIED CEMENTING CO., INC. 12981

Federal Tax I.D. # [REDACTED]

CONFIDENTIAL

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Medicine Lodge

ORIGINAL

| | | | | | | | |
|---------------------------|-------------------|---|------------------|----------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>9-25-03</u> | SEC. <u>6</u> | TWP. <u>32S</u> | RANGE <u>24W</u> | CALLED OUT <u>10:00 am</u> | ON LOCATION <u>12:00 am</u> | JOB START <u>5:40 am</u> | JOB FINISH <u>6:15 am</u> |
| LEASE <u>Denton</u> | WELL.# <u>B-1</u> | LOCATION <u>Minneola Ks. 6 1/2 S, 4 E, 12 S</u> | | | COUNTY <u>Clark</u> | STATE <u>Ks.</u> | |
| OLD OR (NEW) (Circle one) | | East thru Payson, South 3 1/2 thru 26 | | | | | |

CONTRACTOR Val - OWNER Vess Oil Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 7/8 x 20' DEPTH 731

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 650 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45.5'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 44 Bbls. Freshwater

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Baldwin

360302 HELPER Dwayne west

BULK TRUCK _____

356 DRIVER Thad Cantrell

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED

225 sx 65:35:6 + 3/4" + 1/4" Flt - 20'

150 sx Class A + 3/4" + 2/4" gel

| | |
|--------------------------------------|----------------|
| COMMON <u>A 180</u> @ <u>7.15</u> | <u>1072.50</u> |
| POZMIX _____ @ _____ | |
| GEL <u>3</u> @ <u>10.00</u> | <u>30.00</u> |
| CHLORIDE <u>13</u> @ <u>30.00</u> | <u>390.00</u> |
| Lightweight <u>225</u> @ <u>6.70</u> | <u>1507.50</u> |
| Flt seal W <u>56</u> @ <u>1.40</u> | <u>78.40</u> |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ <u>1.15</u> | <u>465.75</u> |
| MILEAGE <u>70</u> @ <u>7.05</u> | <u>493.50</u> |
| | <u>1417.50</u> |

TOTAL 3454.15

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REMARKS:

From
Confidential SERVICE

Run casing & Break circulation

Pump 225 sx 65:35:6 + 3/4" + 1/4" Flt - 20'

+ 150 sx Class A + 3/4" + 2/4" gel

Release plug + Displace with 44 Bbls Freshwater

Remove plug + float holder

Circulate 100 sx Cement to Pit ✓

| | |
|--------------------------------|---------------|
| DEPTH OF JOB <u>731'</u> | |
| PUMP TRUCK CHARGE <u>0-300</u> | <u>520.00</u> |
| EXTRA FOOTAGE <u>40'</u> | <u>215.50</u> |
| MILEAGE <u>70</u> | <u>493.50</u> |
| PLUG <u>Rubber</u> | <u>100.00</u> |
| _____ @ _____ | |
| _____ @ _____ | |

TOTAL 1080.50

CHARGE TO: Vess Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | |
|----------------------|---------------|---------------|
| <u>1 AFU Inert</u> | <u>325.00</u> | <u>325.00</u> |
| <u>1 Budget</u> | <u>150.00</u> | <u>150.00</u> |
| <u>3 Controllers</u> | <u>55.00</u> | <u>165.00</u> |
| _____ @ _____ | | |
| _____ @ _____ | | |

TOTAL 670.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 5204.65

DISCOUNT 520.47 IF PAID IN 30 DAYS

SIGNATURE Del Smith Del Smith

PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

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ORIGINAL

ALLIED CEMENTING CO., INC. 12794

Federal Tax I.D.# [REDACTED]

KCC

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge 10-11-03

OCT 31 2003

| | | | | | | | |
|-------------------------|------------|--------------------------------|-------------------------|--------------------|---------------------|-------------------|--------------------|
| DATE 10-10-03 | SEC. 01 | TWP. 32s | RANGE CONFIDENTIAL | CALLED OUT 4:00 PM | ON LOCATION 5:30 PM | JOB START 8:10 PM | JOB FINISH 4:43 AM |
| LEASE DENTON | WELL # B-1 | LOCATION MENNEOLA 6 1/2 S, 4 E | COUNTY CLARK | STATE KANSAS | | | |
| OLD OR NEW (Circle one) | | | 2S, 3 1/2 S + W TO LOC. | | | | |

| | |
|---|---------------------------------|
| CONTRACTOR VAL #2 | OWNER VESS OIL CORP. |
| TYPE OF JOB ROTARY PWB | |
| HOLE SIZE 7 7/8" T.D. 6981' | CEMENT |
| CASING SIZE 8 5/8" DEPTH 731' | AMOUNT ORDERED 230x 60:40:6 7/8 |
| TUBING SIZE DEPTH | |
| DRILL PIPE 4 1/2" x 16.6# DEPTH 6900' | |
| TOOL DEPTH | |
| PRES. MAX 500# MINIMUM JAN 25 70 | COMMON A 138 @ 8.35 1152.30 |
| MEAS. LINE SHOE JOINT | POZMIX 92 @ 3.80 349.60 |
| CEMENT LEFT IN CSG. | GEL 12 @ 10.00 120.00 |
| PERFS. | CHLORIDE @ |
| DISPLACEMENT 93 mdd / 1/2 | |
| EQUIPMENT | |
| PUMP TRUCK CEMENTER KEVIN B / JUSTIN H. | |
| #368-265 HELPER ERIC BREWER | |
| BULK TRUCK | HANDLING 242 @ 1.15 278.30 |
| #359-250 DRIVER THAD CANTRALL | MILEAGE 242 x 70 .05 847.00 |
| BULK TRUCK | |
| # DRIVER | |

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RECEIVED TOTAL 2747.2

NOV 04 2003

REMARKS:

KCC WICHITA

SERVICE

- 50x - 6900'
- 50x - 1400'
- 50x - 750'
- 30x - 300'
- 1.5x - 40'
- 1.5x - RATCHOLE
- 10x - MOUSEHOLE

| | | |
|-------------------|--------|---------|
| DEPTH OF JOB | 6900' | |
| PUMP TRUCK CHARGE | | 1700.00 |
| EXTRA FOOTAGE | @ | |
| MILEAGE 70 | @ 3.50 | 245.00 |
| PLUG | @ | |
| | @ | |
| | @ | |

TOTAL 1945.00

CHARGE TO: VESS OIL CORP.
 STREET 2100 E. 22ND NORTH, BLDG 300
 CITY WICHITA STATE KANSAS ZIP 67226

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
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| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL

TAX _____
 TOTAL CHARGE ~~2747.20~~
 DISCOUNT ~~802.20~~ IF PAID IN 30 DAYS

SIGNATURE X Ron Moon

ANY APPLICABLE TAX PRINTED NAME
 WILL BE CHARGED
 UPON INVOICING