

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC. Lease Name: Romans Well #: 11-11
Sec. 11 Twp. 32 S. R. 16 [x] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED FROM CONFIDENTIAL

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction

Table with 3 columns: Name, Top, Datum. Rows include Pawnee Lime (525 KB, 318), Excello Shale (671 KB, 172), V Shale (732 KB, 111), Weir - Pitt Coal (851 KB, -8), Rowe (1020 KB, -177).

KCC
AUG 18 2003
CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows for Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes stamp: RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2003 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes Date of First Resumerd Production, SI - Waiting on completion, and Producing Method (Flowing, Pumping, Gas Lift, Other).

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

CONFIDENTIAL

KCC

AUG 18 2003

ORIGINAL

BLUE STAR
ACID SERVICE, INC.

CONFIDENTIAL
P.O. Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 4483

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-18-03		11	32S	16E		10:45 AM	11:25 AM	11:45 AM
Owner			Contractor			Charge To		
SHAWNEE OIL & GAS LLC			LAYNE CHRISTENSEN			SHAWNEE OIL & GAS		
Mailing Address			City			State		
106 West 14 th Street 7 th Floor			KANSAS CITY			MO. 6405		
Well No. & Form		Place		County		State		
ROMANS # 11-11		Montgomery		KS				
Depth of Well	Depth of Job	Casing	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	
42'	37'	(New) Used	8 7/8"	20 #	25SKS		10' feet	
Kind of Job					Drillpipe	Rotary		Truck No.
SURFACE					Tubing	Cable		#12

Price Reference No. # 1

Price of Job 425.00

Second Stage _____

Mileage IN Field N.C.

Other Charges _____

Total Charges 425.00

Remarks Safety Meeting. Rig up to 8 7/8 casing. Break Circulation with fresh water. Mixed 25SKS Regular Cement with 3% CaCl₂. Displace with 2 BBL Fresh Water. Shut casing in. Good cement returns to SURFACE. Job Complete. Rig down

Cementor Kevin McCoy

Helper Mike, Justin

District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you

Robert Williams Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25SKS	Regular Class "A" Cement	7.75	193.75
70 #	CaCl ₂ 3%	.35	24.50
RELEASED FROM CONFIDENTIAL			
RECEIVED KANSAS CORPORATION COMMISSION			
AUG 13 2003			
CONSERVATION DIVISION WICHITA, KS			
Plugs	25SKS Handling & Dumping	.50	12.50
	1.13 Tons Mileage 60	.80	60.00 mlc
	Sub Total		715.75
	Delivered by Truck No. #22	Discount	
	Delivered from EUREKA	Sales Tax	6.3% 45.09
	Signature of operator Kevin McCoy	Total	760.84

CONFIDENTIAL

BLUE STAR
ACID SERVICE, INC.

KCC
AUG 18 2003
EUREKA, KANSAS 67045

RELEASED
FROM
CONFIDENTIAL

ORIGINAL

Cementing Ticket
and Invoice Number

No 4484

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-19-03		11	32S	16E		2:00 pm	4:55 pm	5:30 pm
Owner	Contractor		Charge To					
Shawnee Oil & Gas LLC	Layne Christensen		Shawnee Oil & Gas LLC					
Mailing Address		City			State			
106 west 14 th Street 7 th Floor		Kansas City			Mo. 64105			
Well No. & Form	Place		County		State			
ROMANS #11-11			Montgomery 72		KS			
Depth of Well	Depth of Job	Casing	New Used	Size Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity	
1057'	1051'			5 1/2 15.50 #	140 SKS		32'	feet
Kind of Job	Drillpipe			Tubing		Truck No.		
Longstring	P.B.T.D. 1019'					Rotary #12		

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	607 135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 5 1/2 casing. BREAK
Circulation. Pump 10 Bbl Freshwater, 5Bbl Pre Flush,
5 Bbl Fresh water Spacer, Mixed 140 SKS Thick Set Cement
with 10 # Gilsonite PER/SK @ 13.5 # PER/GAL. Shut down. Wash
out Pump & Lines, Release Plug. Displace with 24.25 Bbl
Fresh water @ 2BPM. Final Pumping Pressure 500 PSI.
Bump Plug to 1000 PSI. wait 5 minutes. Check
FLOAT. FLOAT Held. Good Cement Returns to SURFACE
= 8 Bbl Slurry = 25SKS. Job Complete. Rig down

Cementer Kevin McCoy
 Helper Mike, Justin, Jason District EUREKA State KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you x Robert Wilk
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
140 SKS	Thick Set Cement	10.75	1505.00
1400 #	Gilsonite 10 # per/sk	.30	420.00
50 #	Metasilicate 5-25 Pre Flush RECEIVED KANSAS CORPORATION COMMISSION	1.00	50.00
3hrs	80 Bbl Vac Truck #13 AUG 13 2003	60.00	180.00
1	Load City Water CONSERVATION DIVISION WICHITA, KS	20.00	20.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	140sks Handling & Dumping	.50	70.00
Plugs	7.70 TONS Mileage 60	.80	369.60
	Sub Total		3454.60
	Delivered by #22 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax 6.3%	217.64
	Signature of operator <u>Kevin McC</u>	Total	3672.24

CONFIDENTIAL

ORIGINAL

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Romans 11-11
1/2W, 1/4NE, 1/4SW, 1980' FSL, 1600' FWL
Section 11-T32S-R16E
MONTGOMERY COUNTY, KANSAS

KCC
AUG 18 2003
CONFIDENTIAL

Drilled: April 18 – 19, 2003
Logged: April 19, 2003
A.P.I.# 125-30241-00-00
Ground Elevation: 840'
Depth Driller: 1057
Depth Logger: 1058
Drilled with Air: 1057
Drilled with Water, N.A.
Surface Casing: 8.65" @ 42'
Production Casing: 5.5" @ 1051.5
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR to 1157'

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 13 2003

CONSERVATION DIVISION
WICHITA, KS

FORMATION.....TOPS (in feet below ground level)

Kansas City Group.....	Surface (Nellie Bly Formation)
Base of KC Group.....	270
Lenapah Lime.....	317
Altamont Lime.....	364
Pawnee Lime.....	522
Anna Shale.....	544
First Oswego.....	616
Summit Coal/Little Osage.....	649.7
Excello Shale.....	678
Mulky Coal.....	683.8
Iron Post.....	706
V-Shale.....	729
Croweburg Coal.....	732.5
Fleming.....	741.6
Mineral Coal.....	769.7
Tebo Coal.....	825.6
Weir Pitt Coal.....	848.5
Blue Jacket.....	907.2
Rowe Coal.....	1017.3

RELEASED
FROM
CONFIDENTIAL