

RELEASED

KANSAS CORPORATION COMMISSION FROM OIL & GAS CONSERVATION DIVISION CONFIDENTIAL WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 4549 Name: Anadarko Petroleum Corporation Address: 1201 Lake Robbins Drive City/State/Zip: The Woodlands, TX 77380 Purchaser: KCC Operator Contact Person: Jim LaFevers Phone: (832) 636-3127 Contractor: Name: Murfin Drilling Co., Inc. License: 30606

OCT 22 2003

CONFIDENTIAL

Wellsite Geologist: Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

7/18/03 7/27/03 8/12/03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22450-00-00 County: Stevens SW NW Sec. 21 Twp. 32 S. R. 38 East West 2310 feet from S (N) Line of Section 330 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: HJV Dudley "A" Well #: 1 Field Name: Wildcat Producing Formation: na Elevation: Ground: 3201 Kelly Bushing: 3210 Total Depth: 6415 Plug Back Total Depth: 6347 Amount of Surface Pipe Set and Cemented at 1775 Feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used

Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORPORATION COMMISSION Operator Name: Lease Name: License No.: OCT 23 2003 Quarter Sec. Twp. S. R. CONSERVATION DIVISION West WICHITA, KS County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim LaFevers Title: Engr + Reg Super. Date: 10/22/03 Subscribed and sworn to before me this 22 day of October 20 03

Notary Public: BERTHA COSTON NOTARY PUBLIC, STATE OF TEXAS MY COMMISSION EXPIRES DEC. 3, 2005

KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Anadarko Petroleum Corporation Lease Name: HJV Dudley "A" Well #: 1
 Sec. 21 Twp. 32 S. R. 38 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CN/MR AI/SF Sonic MR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2495</td> <td>706</td> </tr> <tr> <td>Council Grove</td> <td>2824</td> <td>377</td> </tr> <tr> <td>Marmaton</td> <td>4865</td> <td>-1664</td> </tr> <tr> <td>Morrow</td> <td>5587</td> <td>-2386</td> </tr> <tr> <td>St.Louis</td> <td>6258</td> <td>-3057</td> </tr> </table>	Name	Top	Datum	Chase	2495	706	Council Grove	2824	377	Marmaton	4865	-1664	Morrow	5587	-2386	St.Louis	6258	-3057
Name	Top	Datum																	
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Council Grove	2824	377																	
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St.Louis	6258	-3057																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4	8-5/8	22.18	1775	P+MC/P+	420/125	see cmt rpt
Production	7-7/8	5-1/2	15.5	6408	50/50 POZ	25/95/25	see cmt rpt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6294'-6301'	5000 gals. 15% FE	6292-6301
	CIBP @ 6280'		6280
6	6061'-6069'	5000 gals. 15% FE	6061-6069

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. T&A'd Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

KCC
OCT 22 2003

ORIGINAL

HALLIBURTON JOB LOG		CONFIDENTIAL		TICKET # 2580351	TICKET DATE 07/27/03
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY STEVENS
MBU ID / EMPL # MCLIO103 106304		H.E.S EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT Cement	
LOCATION LIBERAL KS		COMPANY ANADARKO PETROLEUM CORPO		CUSTOMER REP / PHONE KENNY PARKS 1-806-595-0980	
TICKET AMOUNT \$6,570.31		WELL TYPE 02 Gas		API/WVI #	
WELL LOCATION LAND WEST HUGOTON		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME HJV DUDLEY		Well No. A-1	SEC / TWP / RNG 21 - 32S - 38W	HES FACILITY (CLOSEST TO WELL S) LIBERAL KS RELEASED	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	9						
Oliphant, C 243055	9						
Slater, J 106095	9						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg		
	1930							CALLED OUT FOR JOB
	2230							ON LOCATION RIG L.D.D.P.
	2345							OUT OF HOLE W/DP RIG UP CASERS
	0020							START CASING AND FE
	0440							CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	0445							BREAK CIRC W/RIG
	0450							CIRC TO PIT
	0555							THRU CIRC HOOK LINES TO PT
	0600		6.0					PLUG RAT AND MOUSE W/25SX PREM 50/50POZ
	0610							PSI TEST LINES
	0612	6.0	5.0		200			PUMP H2O SPACER
	0613	6.5	27.0		200			PUMP 25SX PREM 50/50 POZ AT 10#
	0616	6.0	21.0		150			PUMP 95SX PREM 50/50POZ AT 14.4#
	0622							SHUT DOWN DROP PLUG AND WASH UP
	0627	7.0	151.4		50			PUMP DISPLACEMENT
	0648	7.0	151.4		50-250			125 BBLs IN LIFT CEMENT
	0650	2.0	151.4		200			145 BBLs IN SLOW RATE
	0654	2.0	151.4		400-1000			LAND PLUG
	0655		151.4		1000-0			RELEASE FLOAT ————HELD
	0657				0-2000			TEST CASING ————HELD
	0703				2000-0			RELEASE PSI
	0730							JOB OVER

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2003
CONSERVATION DIVISION
WICHITA, KS