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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mc Pherson Drlg.
License: #5675
Wellsite Geologist: David Fleming

API No. 15 - 133-25913-00-00
County: Neosho
SW Sec. 34 Twp. 78 S. R. 18 East West
900 feet from S N (circle one) Line of Section
750 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dale Thornton 34 Well #: 1
Field Name: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Cherokee Coal
Elevation: Ground: 965 ft. Kelly Bushing: _____
Total Depth: 1,190 ft. Plug Back Total Depth: 1,176 ft.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface
feet depth to 1,183 ft. w/ 165 sx cmt.

5/28/03 Spud Date 5/29/03 TD 6/27/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan See 1 com
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 8/28/03
Subscribed and sworn to before me this 28th day of August, 2003
Notary Public: Kim Walker
Date Commission Expires: 12/8/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Dale Thornton 34 Well #: 1

Sec. 34 Twp. 18 S. R. 18 [x] East [] West County: Neosho

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final logs and all stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run: GR, N, D, DIL
[] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments
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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No

Date of First, Resumed Production, SWD or Enhr. 7/21/03
Producing Method [x] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas [] Vented [x] Sold [] Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval [] Other (Specify)

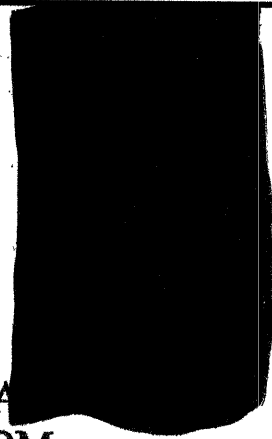
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ORIGINAL

Rig Number: 1	S. 34 T. 28 R. 18 E
API No. 15- 133-25913-00-00	County: Neosho
Elev. 965'	Location:

Operator: Devon Energy Production Co., LP	Lease Name: Dale Thorton 34
Address: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102	
Well No: 1	
Footage Location: 900 ft. from the South Line 750 ft. from the West Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 5/28/03	Geologist: Dave Flemming
Date Completed: 5/29/03	Total Depth: 1190'

Gas Tests:



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Casing Record			Rig Time:
	Surface	Production	2 hrs. Gas Tests
Size Hole:	11"	7 7/8"	<p>KCC AUG 25 2003 CONFIDENTIAL</p>
Size Casing:	8 5/8"	McPherson	
Weight:	30#		
Setting Depth:	20'		
Type Cement:	Portland	McPherson	
Sacks:	4		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	1	shale	490	493	shale	775	790	
sandstone	1	8	lime	493	538	sandy shale	790	813	
sandy shale	8	12	shale	538	552	coal	813	815	
coal	12	15	coal	552	553	shale	815	838	
shale	15	72	shale	553	565	sand	838	861	
lime	72	75	sand	565	575	coal	861	862	
shale	75	111	sand/shale	575	579	sand/shale	862	917	
lime	111	182	Osw lime	579	600	shale	917	951	
shale blk	182	193	Summit	600	611	sand	951	960	
lime	193	217	lime	611	617	shale	960	971	
shale blk	217	225	Mulky	617	621	coal	971	972	
lime	225	232	lime	621	624	shale	972	978	
shale (wet blk)	232	245	sand	624	633	coal	978	980	
lime	245	312	sand/shale	633	659	shale	980	1022	
shale	312	320	shale	659	694	coal	1022	1026	
lime	320	330	coal	694	695	shale	1026	1035	
shale	330	365	shale	695	716	lime	1035	1037	
sand	365	380	lime	716	719	shale	1037	1041	
sand/shale	380	390	shale	719	720	Miss lime	1041	1190	TD
lime	390	400	coal	720	721				
sand	400	475	shale	721	758				
sand/shale	475	482	coal	758	759				
lime	482	489	shale	759	774				
coal	489	490	coal	774	775				

CONFIDENTIAL
BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
 No. 4556

Date 5-30-03	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location 2:00 p.m.	Job Began 3:00 p.m.	Job Completed 4:30 p.m.
Owner Devon Energy		Contractor Gus Jones			Charge To Devon Energy			
Mailing Address P.O. Box F		City Chanute			State Ks.			
Well No. & Form D. Theitar 34-1		Place Neasho			County Kansas			
Depth of Well 1190'	Depth of Job 1184'	Casing (New)	Size 5 1/2"	Weight 14 lb.	Size of Hole Amt. and Kind of Cement 7 1/2" 165 SKS.	Cement Left in casing by	Request (Necessity) 6 feet	
Kind of Job Longstring > P.B.T.D. 1178'					Drillpipe	Rotary		Truck No. #25
					Tubing	Cable		

Price Reference No. _____
 Price of Job **650.00**
 Second Stage _____
 Mileage **N/C**
 Other Charges _____
 Total Charges **650.00**

Remarks: **Safety Meeting: Rig up to 5 1/2" casing, wash casing down 3' to 1180' Mixed 200 lbs Gel, wash Gel ground to condition hole. Mixed 18 Bbls. Dye water. Rig up cement Head, Break circulation w/ city water. Mixed 165 SKS. Thickset cement w/ 1/2 lb. P/SK. of floccle. Shut down wash out pump & lines. Release Plug - Displace Plug with 28 3/4 Bbls water. Final pumping at 500 PSI - Bumped Plug to 1000 PSI. Check Float - Float Held - Close casing in with 0 PSI. Good cement returns = 10 Bbls slurry = 34 SKS cement ✓**

KCC

AUG 2 2003

Job complete - Tear down

Cementor **Brad Buttrick**
 Helper **Rick - Jason - Jim**
 District **Eureka**
 State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Brad Buttrick
 Agent of contractor or operator

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"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKS. Thickset cement	10.75	1773.75
50	lbs. Floccle 1/2 lb. P/SK.	1.00	50.00
200	lbs. Gel - Gel Flush	9.50	19.00
3	Hrs. 80 Bbl. VAC Truck #14	60.00	180.00
3	Hrs. 80 Bbl. VAC Truck #20	60.00	180.00
2	Loads of water	20.00	40.00
4	Hrs. Welding Truck	45.00	180.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	165 SKS Handling & Dumping	.50	82.50
	For Mileage minimum charge		60.00
	Sub Total		3255.25
	Discount		
	Delivered from Eureka	Sales Tax	6.3%
	Signature of operator Brad Buttrick	Total	3460.33

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