

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address: 1401 N. El Camino Real, Ste. 207  
City/State/Zip: San Clemente, CA 92672  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Allen J. Gross  
Phone: (949) 498-2101  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: Scott Banks

RECEIVED

APR 24 2003

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

06/28/02 07/07/02 7/7/02

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 19920293,0000

County: Wallace

N2 N-SE/4 Sec. 6 Twp. 15 S. R41  East  West

2490 feet from  (S) /  (circle one) Line of Section

1370 feet from  (E) /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  (SE) NW SW

Lease Name: Blaesi Well #: 1-6

Field Name: Wildcat

Producing Formation: Morrow

Elevation: Ground: 3772' Kelly Bushing: 3782'

Total Depth: 5150' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 360' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ACT II P&A 3/14/06 WHM

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross

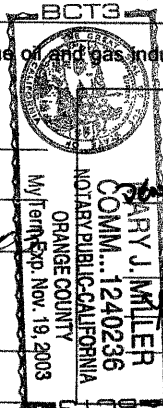
Title: President Date: 4-10-03

Subscribed and sworn to before me this 10 day of April 2003

2003

Notary Public: Mary J. Miller

Date Commission Expires: 11/19/03



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: 04-29-03

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Blaesi Well #: 1-6  
 Sec. 6 Twp. 15 S. R. 41  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Comp.Den. Neutron Log, Micro Log & BHC Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Base Anyh</td> <td>2790</td> <td>99L</td> </tr> <tr> <td>Topeka</td> <td></td> <td></td> </tr> <tr> <td>Lansing</td> <td>4214</td> <td>- 432</td> </tr> <tr> <td>Cherokee</td> <td>4710</td> <td>- 928</td> </tr> <tr> <td>Morrow Shale</td> <td>4950</td> <td>- 1168</td> </tr> <tr> <td>Upper Morrow Sand</td> <td>4986</td> <td>- 1204</td> </tr> <tr> <td>Lower Morrow Sand</td> <td>None</td> <td></td> </tr> <tr> <td>Morrow Lime</td> <td>5042</td> <td>- 1260</td> </tr> <tr> <td>R.T.D</td> <td></td> <td></td> </tr> <tr> <td>L.T.D.</td> <td>5152</td> <td></td> </tr> </table>	Name	Top	Datum	Base Anyh	2790	99L	Topeka			Lansing	4214	- 432	Cherokee	4710	- 928	Morrow Shale	4950	- 1168	Upper Morrow Sand	4986	- 1204	Lower Morrow Sand	None		Morrow Lime	5042	- 1260	R.T.D			L.T.D.	5152	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1" 360'	Com. Com.	145 275	3%cc, 2%gel 3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5150'	60/40 poz.	210	6% gel, 1/4# floreal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC

Federal Tax I.D.#

800 455  
**COPY**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-199-20293-00-00

SERVICE POINT:  
Oakley

DATE <u>6-29-02</u>	SEC. <u>6</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>1:45 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Blasie</u>	WELL # <u>1-6</u>	LOCATION <u>Weskan 3-E, 7S-1/4-1/4H</u>	COUNTY <u>Wallace</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murfin Dig Co #14</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>360'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>360'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>400#</u>	MINIMUM <u>100#</u>
MEAS. LINE	SHOE JOINT <u>27'</u>
CEMENT LEFT IN CSG. <u>27'</u>	
PERFS.	
DISPLACEMENT <u>21 1/4 BBL</u>	

CEMENT			
AMOUNT ORDERED	<u>275 SKS COM</u>		
	<u>3% CC - 2% Cel</u>	<u>145 SKS COM</u>	
	<u>3% CC - 2% Cel for 1"</u>		
COMMON	<u>420 SKS</u>	@ <u>7.85</u>	<u>3297.00</u>
POZMIX		@	
GEL	<u>8 SKS</u>	@ <u>10.00</u>	<u>80.00</u>
CHLORIDE	<u>15 SKS</u>	@ <u>30.00</u>	<u>450.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>443 SKS</u>	@ <u>1.10</u>	<u>487.30</u>
MILEAGE	<u>4¢ per SK/mile</u>		<u>1,204.96</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>300</u>	HELPER <u>Terry</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Lonnie</u>
BULK TRUCK	
#	DRIVER

RECEIVED TOTAL 5,519.26

APR 24 2003

KCC WICHITA

SERVICE

REMARKS:  
Mixed 275 SKS cement down 8 5/8, lost circ at end of mixing had returns last 10' displacement ran 1", mixed 145 SKS cement circ to surface

*[Signature]*

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>68-miles</u>	@ <u>3.00</u>	<u>204.00</u>
PLUG <u>8 5/8 Surface</u>	@	<u>45.00</u>
	@	
	@	

TOTAL 769.00

CHARGE TO: Pelican Hill Oil & Gas, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>1 - Baffle Plate</u>	@	<u>45.00</u>
<u>1 - Centralizer</u>	@	<u>55.00</u>
	@	
	@	
	@	

TOTAL 100.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

