

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 66735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHALL DRILLING # 33229
License: POE SERVICING, INC. #3152

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-21-04</u>	<u>3-16-04</u>	<u>4-9-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20341-0000
County: SHERMAN
E/2 NW NE NW Sec. 11 Twp. 8 S. R. 40 East West
395 feet from S / (circle one) Line of Section
1815 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: ARMSTRONG Well #: 2-11A
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3728' Kelly Bushing: _____
Total Depth: 1313' Plug Back Total Depth: 1284'
Amount of Surface Pipe Set and Cemented at 366 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1
(Data must be collected from the Reserve Pit) DW 7-22-04
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders
Title: President Date: 4/16/04
Subscribed and sworn to before me this 16 day of April
2004
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

 **JULIE ANN CROW**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/07

RECEIVED
APR 19 2004
KCC WICHITA

190

Operator Name: LOBO PRODUCTION, INC. Lease Name: ARMSTRONG Well #: 2-11A
 Sec. 11 Twp. 8 S. R. 40 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CEMENT BOND LOG</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>NIORBARA</td> <td>1134</td> <td>G.L.</td> </tr> </table>	Name	Top	Datum	NIORBARA	1134	G.L.
Name	Top	Datum					
NIORBARA	1134	G.L.					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10"	7" USED	23#	366'	COMMON	72	4% BENTONITE
PRODUCTION	6 1/4"	4 1/2" NEW	11.60#	1313'	COMMON	70	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1136 - 1166'	99,920 LBS 12/20 SAND 20 TONS CO2	1136-1166'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-9-04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf 30	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-181-20341-00-02

Ticket

No. 011122

DELIVERY TICKET
ST. FRANCIS SAND
AND

Redi-Mix
REDI-MIX CONCRETE
EXCAVATING

P. O. Box 281 ST. FRANCIS, KS. 67756
Phone (785) 332-3123

Date: 1-22-04

PROJECT: Armstrong # 2-11A

SOLD TO: Solo Productions

ADDRESS: _____

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Time Loaded
Time Delivered
Time Released
Time Returned

Truck No.	Driver	Quantity	Price	Amount
		120 yds	8.90	576.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	2.10	73.50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	_____		
	# 760			
Cash	Charge	Sales Tax	Total	
				179.50
				419.60
				1729.10

RECEIVED
MAY 11 2004
KCC WICHITA

Ticket

ORIGINAL

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND

No. 011190

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone (785) 332-3123

PROJECT: TOP of Long String Date: 3-17-04

PROJECT: Arm 2-11A

SOLD TO: Solo Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by _____

Truck No.	Driver	Quantity	Price	Amount
		30 yds	8.00	240.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	2.10	73.50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	_____		
Cash	Charge	Sales Tax	Total	
				25.08
				368.58

pd # 772

DELIVERY TICKET

ST. FRANCIS SAND
AND

No. 011185

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone (785) 332-3123

PROJECT: Armstrong 2-11A Date: 3-16-04

PROJECT: Long String

SOLD TO: Solo Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by _____

Truck No.	Driver	Quantity	Price	Amount
		40 yds	7.00	320.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	2.10	73.50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	_____		
Cash	Charge	Sales Tax	Total	
				423.50
				30.90
				454.40

pd # 771

15-181-20341-00-00

Ticket

DELIVERY TICKET No. 011171

ST. FRANCIS SAND AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE SUR. CSg.

EXCAVATING

Phone (785) 332-3123

Arw 2-1A Date 3-8-04

PROJECT: Lolo Productions

SOLD TO: Lolo Productions

ADDRESS: _____

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		6708	8508	53600
Mix	Slump	Total Miles	Mileage	
	S - M - D	211	210	17142
Added Water Reduces Strength & durability				
Gals Added Authorized By <u>feeding Joe</u>				
Sales Tax				
Total 726				

20 Apr 2004

Charge

49.15

726

DELIVERY TICKET No. 011197

ST. FRANCIS SAND AND Redi-Mix

ORIGINAL

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

Top of Long String

Date 3-19-04

PROJECT: Arw 2-1A

SOLD TO: Lolo Productions

ADDRESS: _____

RECEIVED Long St. Date 3/1/04

MAY 11 2004

KCC WICHITA

PROJECT: Arw 2-1A

SOLD TO: Lolo Productions

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		30	800	24000
Mix	Slump	Total Miles	Mileage	
	S - M - D	23	210	6930
Added Water Reduces Strength & durability				
Gals Added Authorized By <u>feeding Joe</u>				
Sales Tax				
Total 39107				

20 Apr 2004

Charge

774

DELIVERY TICKET No. 011194

ST. FRANCIS SAND AND Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

RECEIVED Long St. Date 3/1/04

MAY 11 2004

KCC WICHITA

PROJECT: Arw 2-1A

SOLD TO: Lolo Productions

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		40.1	123	7200
Mix	Slump	Total Miles	Mileage	
	S - M - D	2	210	6700
Added Water Reduces Strength & durability				
Gals Added Authorized By <u>feeding Joe</u>				
Sales Tax				
Total 41700				

20 Apr 2004

Charge

773