

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR & ASSOCIATES, INC.
Address: 1670 BROADWAY, STE 3300
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: DUKE DRILLING CO. INC
License: 5929
Wellsite Geologist: CHRIS WILLIAMS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (DELAYED COMPLETION, WAITING ON COMPLETION RIG)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

		DELAYED COMPLETION
9/26/2004	10/16/2004	COMPLETION
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21408-0000
County: COMANCHE
W/2 W/2 SE Sec. 31 Twp. 33 S. R. 20 East West
1500 feet from SOUTH Line of Section
2310 feet from EAST Line of Section

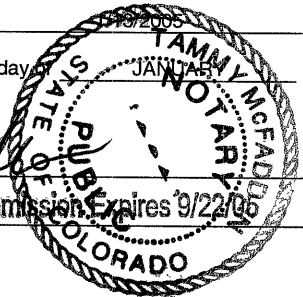
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GIRK Well #: 1-31
Field Name: WILDCAT
Producing Formation: DELAYED COMPLETION
Elevation: Ground: 1771' Kelly Bushing: 1784'
Total Depth: 6700' Plug Bank Total Depth: _____
Amount of Surface Pipe Set and Cemented at 660 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: _____
Subscribed and sworn to before me this 13TH day of JANUARY, 2005.
Notary Public: Tommy McFadden
Date Commission Expires: My Commission Expires 9/22/06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: GIRK Well #: 1-31
 Sec. 31 Twp. 33 S. R. 20 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STONE CORRAL	812	972
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HUTCHINSON SALT	1601	183
List All E. Logs Run:	DUAL INDUCTION	BASE HEEBNER	4201	-2417
	DUAL COMPENSATED POROSITY	LANSING	4386	-2602
	MICRORESISTIVITY	MARMATON	4963	-3179
	BHC SONIC	CHEROKEE SHALE	5085	-3301
		MISS UNCONFORMITY	5234	-3450
		OSAGE	5914	-4130
		VIOLA	6346	-4562
		SIMPSON	6470	-4686
		ARBUCKLE	6592	-4808
		TD	6700	

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 JAN 13 2005
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		40'	10 SK GROUT	5 YDS	
SURFACE	12-1/4"	8-5/8"	28	660'	CLASS A	300	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	5471'	SMD	150	2% CC, 5#/SK GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE -- WAITING ON COMPLETION RIG	RECEIVED KANSAS CORPORATION COMMISSION	
		JAN 14 2005	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **RELEASED** METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 If vented, submit ACO-18. Other (Specify) _____

FROM CONFIDENTIAL

✓44484

SWIFT SERVICES, INC.

Invoice

PO BOX 466
NESS CITY, 67560-0466

DATE	INVOICE #
10/17/2004	7199

BILL TO
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561

RELEASED

MAR 07 2005

KCC
JAN 13 2005

FROM CONFIDENTIAL/CONFIDENTIAL

1503321408000

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	#1-31	Girk	Comanche	Duke Drilling Rig ...	Oil	Development	Roger	Cement 5-1/2...

PRICE REFERENCE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	90	3.00	270.00
578D	Pump Service	1	1,250.00	1,250.00
405-5	5 1/2" Formation Packer Shoe	1	1,350.00	1,350.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	200.00	200.00T
403-5	5 1/2" Cement Basket	1	140.00	140.00T
409-5	5 1/2" Turbolizers	8	65.00	520.00T
280	Flocheck 21	1,000	1.50	1,500.00T
330	Swift Multi-Density Standard (MIDCON II)	150	10.25	1,537.50T
277	Gilsonite (Coal Seal)	750	0.35	262.50T
287	Gas Stop (2 LBS/SK)	300	4.70	1,410.00T
286	Halad-1 (Halad 9)	70	5.50	385.00T
581D	Service Charge Cement	150	1.10	165.00
583D	Drayage	722	0.90	649.80
	Subtotal			9,639.80
	Sales Tax		5.30%	387.17

DRLG
 COMP
 W/O
 LOE
 AFE # 131
 ACCT # 137/60
 APPROVED BY T.C. Jenson

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 14 2005
 CONSERVATION DIVISION
 WICHITA, KS

Thank you for your business.	Total	\$10,026.97
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