

OCT 15 2003

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33071
 Name: BTA Oil Producers
 Address: 104 S. Pecos
 City/State/Zip: Midland, TX 79701
 Purchaser: -----
 Operator Contact Person: Pam Inskip
 Phone: (915) 682-3753
 Contractor: Name: Thornton Drilling Co.
 License: 4815
 Wellsite Geologist: Jim Kamis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: -----
 Well Name: -----
 Original Comp. Date: ----- Original Total Depth: -----
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. -----
 Dual Completion Docket No. -----
 Other (SWD or Enhr.?) Docket No. -----

<u>2/12/03</u>	<u>2/18/03</u>	<u>3/19/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

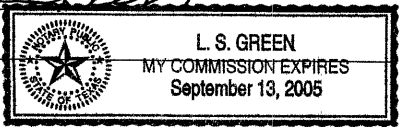
API No. 15 - 005-20116 - 00 - 00
 County: Atchison
 Address: E2W SW SE - Sec. 5 Twp. 7S S. R. 21 East West
622 feet from N (circle one) Line of Section
2154 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: 20104 JV-P Walnut 5 SWD Well #: 1
 Field Name: Wildcat
 Producing Formation: -----
 Elevation: Ground: 1027' Kelly Bushing: 1018'
 Total Depth: 2426' Plug Back Total Depth: 2426'
 Amount of Surface Pipe Set and Cemented at 225 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set ----- Feet
 If Alternate II completion, cement circulated from -----
 feet depth to ----- w/ ----- sx cmt.

Drilling Fluid Management Plan ATI w/perm 3/16/06
 (Data must be collected from the Reserve Pft)
 Chloride content 1200 ppm Fluid volume 175 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: -----
 Lease Name: ----- License No.: -----
 Quarter ----- Sec. ----- Twp. ----- S. R. ----- East West
 County: ----- Docket No.: -----

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pam Inskip
 Title: Regulatory Administrator Date: 8/31/03
 Subscribed and sworn to before me this 31st day of August,
2003.
 Notary Public: [Signature]
 Date Commission Expires: -----



KCC Office Use ONLY

Deny Letter of Confidentiality Attached DPW
 If Denied, Yes Date: 10-20-03 (C)
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Walnut 5 SWD Well #: 1
 Sec. 5 Twp. 7S S. R. 21 East West County: Atchison

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density, Dual Induction, Dual Compensated Porosity,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Attached Tops Sheet
---	--

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	40#	225'	Class A	140	2%gel,3%CaCl
Production	8-3/4"	7"	20#	1918'	50/50 Poz	203	
Liner	6-1/4"	5"	18#	1818-2048'		30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	---	---	---	---
___ Plug Back TD				
___ Plug Off Zone	---	---	---	---

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
---		---		---	---
---		---		---	---
---		---		---	---
---		---		---	---
---		---		---	---

TUBING RECORD	Size <u>3-1/2"</u>	Set At <u>1872'</u>	Packer At <u>1872'</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/19/03</u>		Producing Method		
		Flowing	Pumping	Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
---	---	---	---	---

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) OH 2048-2426^h

METHOD OF COMPLETION Production Interval

TOP SHEET

RECEIVED KANSAS CORPORATION COMMISSION OCT 15 2003 CONSERVATION DIVISION WICHITA, KS	Anadarko Funk #1 A 1980' FSL & 1980' FEL Sec. 5, T7S, R21E Atchison County, KS GL 980	BTA Oil Producers 20104 JV-P Walnut #5 SWD 622' FSL & 2154' FEL Sec.5, T7S, R21E Atchison County, KS GL(est.) 1018	BTA Oil Producers 20104 JV-P Boldridge #1 2188' FNL & 1520' FEL Sec.5, T7S, R21E Atchison County, KS GL 1006		
HORIZONS	MD TVDSS	EST. MD EST. TVDSS	GL GL	ACT. MD ACT. TVDSS	MD TVDSS
HEBNER SHALE	63 (897)	58 (960)	NLSE	(NLSE)	182 (824)
OSWEGO	870 (110)	910 (108)	904	(114)	890 (116)
*EXCELL	887 (93)	925 (93)	924	(103)	913 (93)
BEVEIR	912 (68)	953 (65)	947	(82)	933 (73)
CROWBERG	968 (12)	1010 (8)	1002	(25)	990 (16)
MINERAL	1002 (-22)	1046 (-28)	1034	(-7)	1022 (-16)
SCAMMON	1030 (-50)	1068 (-50)	1073	(-46)	1068 (-62)
TEBO	1043 (-63)	1078 (-60)	1083	(-56)	1080 (-74)
WEIR	1093 (-113)	1131 (-113)	1134	(-107)	1120 (-114)
*KREB	1239 (-259)	1288 (-270)	1261	(-234)	1252 (-246)
*ROWE	1310 (-330)	1353 (-335)	1348	(-321)	1331 (-325)
*RIVERTON	1366 (-386)	1404 (-386)	1406	(-379)	1394 (-388)
MISSISSIPPIAN	1479 (-499)	1520 (-502)	1522	(-495)	1503 (-497)
KINDERHOOKAN	NDE ()	1950 (-932)	1907	(-889)	NDE ()
HUNTON	NDE ()	2020 (-1002)	1966	(-948)	NDE ()
MAQUOKETA	NDE ()	2270 (-1252)	2157	(-1139)	NDE ()
VIOLA	NDE ()	2290 (-1272)	2172	(-1154)	NDE ()
SIMPSON	NDE ()	2470 (-1452)	2221	(-1203)	NDE ()
ARBUCLE	NDE ()		2329	-1311	NDE ()
TOTAL DEPTH (FM.)	1525(MSSP)	2600(SMPS)	2426(ARBK)		1545(MSSP)

Wellsite Geologist on at 800' MD

DATE: 1/09/03

ORIGINAL ESTIMATE BY: JEK

DATE: 2/24/03

ACTUAL TOPS BY: JEK

*** POSSIBLE PRODUCING ZONES**

Note subsea value of formation tops is calculated from Ground Level (GL), which is customary for this area.

Note intermediate 7" casing set at 1950' within Kinderhookan Formation

DISTRIBUTION: BB,CBJ,SEB,BJB,KSB,SB,RMD,LGJ,PI,TMT,CRC

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

OCT 15 2003

WELL NUMBER **26887**
LOCATION OTTAWA
FOREMAN OTTO POWERS

TREATMENT REPORT
WICHITA, KS

20104 JV-P Walnut 5 SWD #1

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-12-03	11074			5	7S	21	ATCHISON	
CHARGE TO: <u>BTA Oil Producers</u>				OWNER:				
MAILING ADDRESS: <u>104 S Pecos</u>				OPERATOR: <u>Thornton</u>				
CITY: <u>Midland</u>				CONTRACTOR: <u>BOBBY THOMPSON</u>				
STATE: <u>TX</u> ZIP CODE: <u>79701</u>				DISTANCE TO LOCATION:				
TIME ARRIVED ON LOCATION: <u>2:00 pm</u>				TIME LEFT LOCATION:				

WELL DATA

HOLE SIZE	<u>12.25</u>
TOTAL DEPTH	<u>230'</u>
CASING SIZE	<u>9 5/8</u>
CASING DEPTH	<u>225'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: Surface Job

372 RW. OTTO, 128 Bill 2, 144 BT. Monze, 369 UT. RICK

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: Establish circulation pumped 8 bbl clean water, mix & pumped 7 bbl Die marker, mix + pumped 1000 lb CLASS A cement 2% gel, 3% CALCIUM CHLORIDE, went over to clean water pumped 17.4 bbl clean water to put wooden Plug At 210. Cement to surface with 8 bbl cement to pit.

pump 3.5 bbl min pump pressure 200^{lbs}, 250^{lbs} to Pump Plug

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED
Bobby Thompson

TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2003

TICKET NUMBER 20939

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT DIVISION
 WICHITA, KS

20164 JV-P Walnut 5 (SWD) #1

DATE	CUSTOMER ACCT.#	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-16-03	1674	SWD		5	7	21	At	
CHARGE TO <u>B.T.A. Oil Producers</u>				OWNER				
MAILING ADDRESS <u>104 South Pecos</u>				OPERATOR <u>Bobby Johnson</u>				
CITY <u>Midland</u>				CONTRACTOR <u>Thornton Drilling</u>				
STATE <u>TX</u>		ZIP CODE <u>79701</u>		DISTANCE TO LOCATION <u>90 Miles</u>				
TIME ARRIVED ON LOCATION <u>12:30 AM</u>				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>8 3/4</u>
TOTAL DEPTH	<u>1935</u>
CASING SIZE	<u>7</u>
CASING DEPTH	<u>1927'</u>
CASING WEIGHT	
CASING CONDITION	<u>Floater collar at 1905'</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT.	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN
<u>Disposal</u>	

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB 369 H Bechtel
386 A Mader 206
368 B Zabel 195

JOB SUMMARY cement 7" casing to surface with 50/50 po2, 10% gilsonite, 5% salt, 4% gel, + OWC cement 1/4# flo-seal in it all.

DESCRIPTION OF JOB EVENTS Established circulation Pumped 5 bbl water flush. Mixed 100 ex lead cement of 50/50 po2, 10% gilsonite, 5% salt, 4% gel, 1/4# flo-seal at 11 PPG. yield of 1.9. Thickened the slurry to 13.7 PPG @ 1.6 yield for another 103 ex. Mixed 72 ex OWC (Portland, 6% gypsum, 2% CACL, 2% gel, 1/4# flo-seal) at 14.7 PPG + yield of 1.44. for tail. Pumped 7" wooden plug to float at 1905' with 76 bbl water. Set float. 18 bbl cement returns to pit

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED
Bobby Johnson

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.