

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 2 ..... 20 ..... 87 .....  
month day year

API Number 15— 163-20,385-100-01

OPERATOR: License # 3218  
Name American Trading & Production Corp.  
Address 101 N. Robinson - Suite 840  
City/State/Zip Oklahoma City, Oklahoma 73102  
Contact Person Keith Brewer  
Phone 405-232-6321

SE. SW. SE. Sec. 29 Twp. 8 S, Rg. 17 East  
330 West  
1650 Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name  
City/State

Nearest lease or unit boundary line ..... 330 ..... feet  
County Rooks  
Lease Name Stamper "A" Well # 6-29  
Ground surface elevation 1969 ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows: ~~Black Pt. Inc.~~  
Operator ~~Despain Energy Associates, Inc.~~  
Well Name Stamper "A" #6-29  
Comp Date 8-27-71 Old Total Depth 3392

Depth to bottom of fresh water ..... 970 .....  
Depth to bottom of usable water ..... NA 850 .....  
Surface pipe by Alternate: 1 (2X)  
Surface pipe planned to be set @ 248'  
Conductor pipe required  
Projected Total Depth 3392 ..... feet  
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 2-17-87 Signature of Operator or Agent Donald R. Cox Title District Engineer

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 248 ..... feet per Alt.  
This Authorization Expires 8-18-87 Approved By 2-18-87

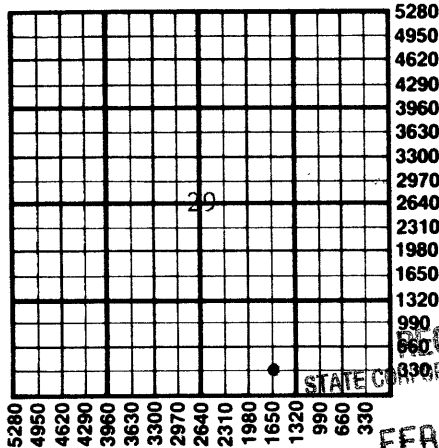
*Handwritten signature and initials*

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 18 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 2-18-87

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238