

FOR KCC USE:

EFFECTIVE DATE: 8-29-94

DISTRICT # 4

SSA? Yes No

*** CORRECTION 8/12/94**

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/79

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date August 15 1994
month day year

NW SW SE Sec 29 Twp 8 S. Rg 17 East West

OPERATOR: License # 03218
Name: American Trading & Production Corp.
Address: 1331 Lamar, Suite 1250
City/State/Zip: Houston, TX 77010
Contact Person: Donald W. Garrett
Phone: (713) 658-0445

990 feet from South / North line of Section
 2320 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rooks

Lease Name: Stamper "A" Well #: 8

Field Name: Dopita

Is this a Prostad/Spaced Field? yes no

Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1957 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 75

Depth to bottom of usable water: 800

Surface Pipe by Alternates: 1 2

Length of Surface Pipe Planned to be set: (1300) 820

Length of Conductor pipe required: None

Projected Total Depth: 3400

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

... well farm pond other

DWR Permit #: N/A

Will Cores Be Taken? yes no

If yes, proposed zone: Lansing-Kansas City

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec: Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 GW/O ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other

If GW/O: old well information as follows:

Operator: N/A
Well Name: N/A
Comp. Date: N/A Old Total Depth N/A

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: N/A

Bottom Hole Location: N/A

*** WAS LISTED AS A.P.I. # 15-163-23234** AFFIDAVIT *** IS 15-163-23243**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be set:

- 1. Notify the appropriate district office prior to spudding or well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CELEBRATING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: July 26, 1994 Signature of Operator or Agent: Donald W. Garrett Title: Operations Manager

FOR KCC USE:
API # 15- 163 - 23243-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 820 feet
Approved by: CB 7-28-94 DK
This authorization expires: 1-28-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
7/28/1994
JUL 28 1994
CONSERVATION DIVISION
WICHITA, KS

- EXEMPT TO:
- File Drill Pit Application (form COP-1) with Intent to Drill;
 - File Completion Form ACC-1 within 120 days of spud date;
 - File acreage attribution plat according to field production orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

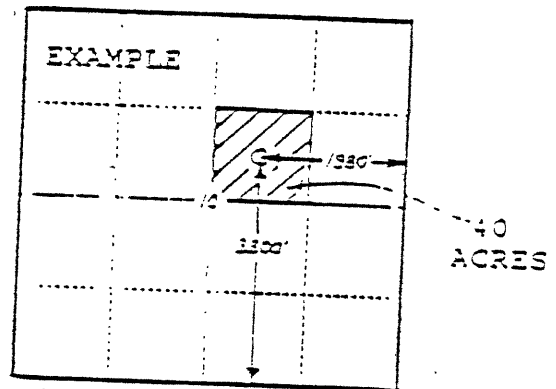
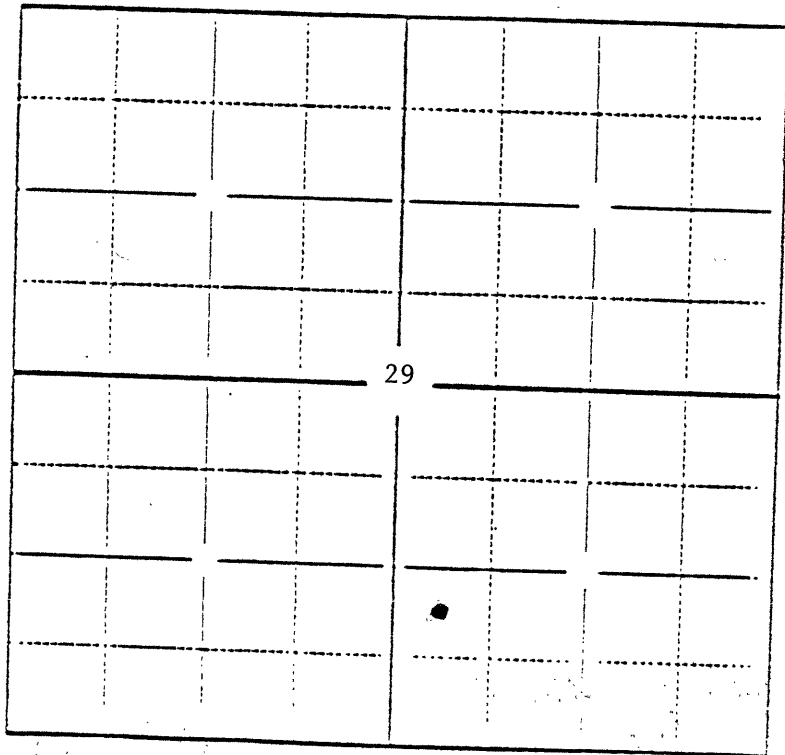
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR American Trading & Production Corp. LOCATION OF WELL: COUNTY Rooks
 LEASE Stamper A _____ 990 feet from South north line of section
 WELL NUMBER 8 _____ 2320 feet from East west line of section
 FIELD Dopita _____ SECTION 29 TWP 8S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

40 acres

(See Attached Plat)

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance, of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.