

FOR KCC USE:

EFFECTIVE DATE: 8-2-94

DISTRICT # 4
SEA? Yes To

***CORRECTION 10-3-94**

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM G-1 7/79

FORM MUST BE TYPE

FORM MUST BE STAMPED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 28 1994
month day year

Spot
SE NE SE Sec 29 Twp 8 S. Rg 17 East
X West

OPERATOR: License # 03218
Name: American Trading and Production Corp.
Address: 1331 Lamar, Suite 1250
City/State/Zip: Houston, TX 77010
Contact Person: Donald W. Garrett
Phone: 713 / 658-0445

1670 feet from South / North line of Section
330 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations

County: Rooks
Lease Name: Stamper
Field Name: Dopita

Is this a Spaced/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330
Ground Surface Elevation: 1950 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec' ... Infield ... Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
GWD ... Disposal ... Wildcat ... Cable
Seismic: # of Holes ... Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 690
Depth to bottom of usable water: 800

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1288

Length of Conductor pipe required: None
Projected Total Depth: 3520

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If GWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

... well X farm pond other
DWR Permit #: N/A

Will Cores Be Taken?: yes X no
If yes, proposed zone: N/A

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: N/A
Bottom Hole Location: N/A

XWAS

STAMPER # 10

AFFIDAVIT IS STAMPER 'P' 1

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with I.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be set:

RECEIVED
STATE CORPORATION COMMISSION
10-1-1994
OCT 6 1994
CONSERVATION DIVISION
KANSAS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: Sept. 28, 1994
Signature of Operator or Agent: Donald W. Garrett
Title: Operations Manager

FOR KCC USE:
API # 15- 163-23242-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 820' feet per Alt. ① X
Approved by: CB 7-28-94
This authorization expires: 1-28-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

INDEXER TO:

- File Drill Site Application (form COP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (OP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Berry Building, 202 W. First St., Wichita, Kansas 67202-1236.

29
8
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 163-23,242

OPERATOR American Trading & Production Corp.
 LEASE Stamper F
 WELL NUMBER 1
 FIELD Dopita

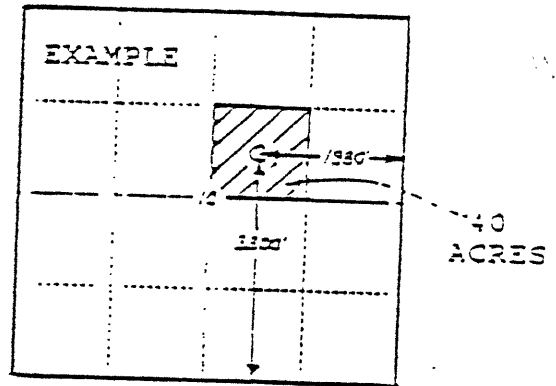
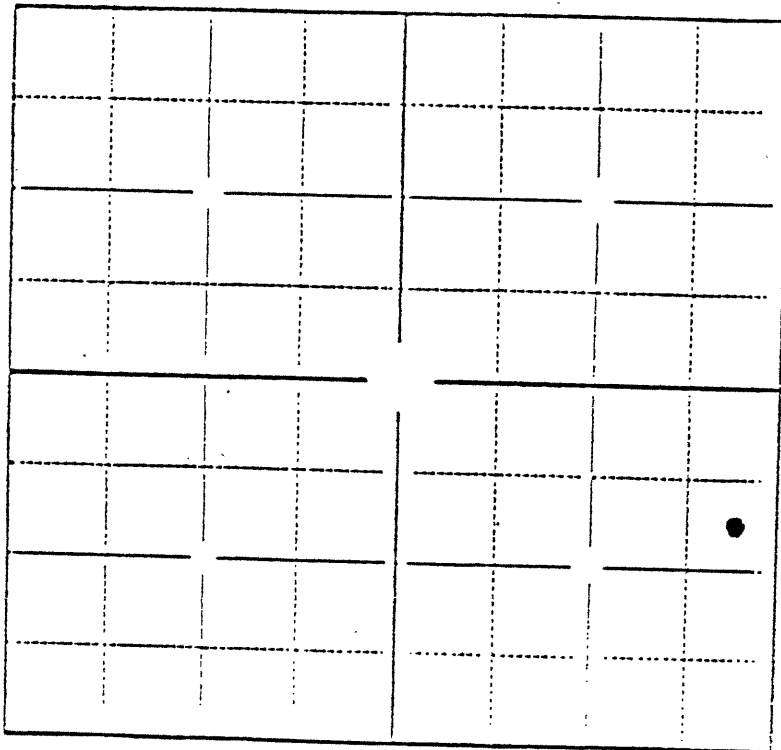
LOCATION OF WELL: COUNTY Rooks
1670 feet from south north line of section
330 feet from east west line of section
 SECTION 29 TWP 8 S RG 17 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW X _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.