

FOR KCC USE:

EFFECTIVE DATE: 5-14-95

DISTRICT # 4  
1917 Yes To

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM 6-1 7/79  
FORM MUST BE FILED  
FORM MUST BE FILED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 6 28 95  
month day year

SW/4 NE/4 SE/4 Sec 29 Twp 8 S. Rg 17 East

OPERATOR: License # 03218  
Name: American Trading & Production Corp.  
Address: 1331 Lamar, Suite 1250  
City/State/Zip: Houston, Texas 77010  
Contact Person: Donald W. Garrett  
Phone: 713 7658-0445

1650 feet from South / North line of Section  
990 feet from East / West line of Section  
IS SECTION X REGULAR

CONTRACTOR: License #: Unknown  
Name: Unknown

(NOTE: Locate well on the Section Plat on Reverse Side  
County: Rooks  
Lease Name: Stamper Well #: 2  
Field Name: Dopita  
Is this a Protected/Spaced Field? yes X no  
Target Formation(s): Lansing-Kansas City  
Nearest Lease or Unit Boundary: 330'  
Ground Surface Elevation: 1980'

Well Drilled For: Well Class: Type Equipment:  
X Oil X Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
GWD Disposal Wildcat Cable  
Seismic: # of Holes Other

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 75' 180'  
Depth to bottom of usable water: 800' 880'  
Surface Pipe by Alternates: X 1 2  
Length of Surface Pipe Planned to be set: 1300'  
Length of Conductor pipe required: None  
Projected Total Depth: 3400  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well X ... other

If GWD: old well information as follows:  
Operator: N/A  
Well Name: N/A  
Comp. Date: N/A Old Total Depth N/A

OUR Permit #: N/A  
Well Cores to Taken?: N/A  
If yes, proposed zone: N/A

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: N/A  
Bottom Hole Location: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding or well.
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug necessary prior to plugging.
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE COVERED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY COVERTURE.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: May 2, 1995 Signature of Operator or Agent: Ronald W. Garrett Title: Operations Manager

STATE OF KANSAS COMMISSION  
5-8-95  
MAY 08 1995  
WICHITA, KANSAS

FOR KCC USE:  
API # 15- 163-232580000  
Conductor pipe required NONE feet  
Minimum surface pipe required 900' feet per Alt. 1X  
Approved by: JK 5-8-95  
This authorization expires: 11-8-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

LEADER TO:

- File Drill Site Application (Form 102-1) with Intent to Drill;
- File Completion Form 100-1 within 120 days of spud date;
- File screen attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to ventover or re-entry;
- Submit plugging record (102-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Calmar Energy Building, 11th Fl., Wichita, Kansas 67202-1026.

29  
8  
17M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please fully complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

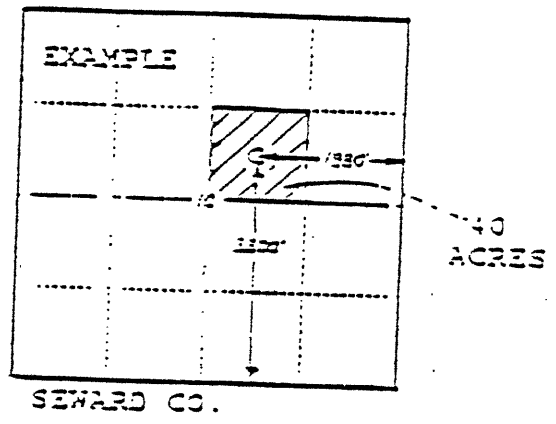
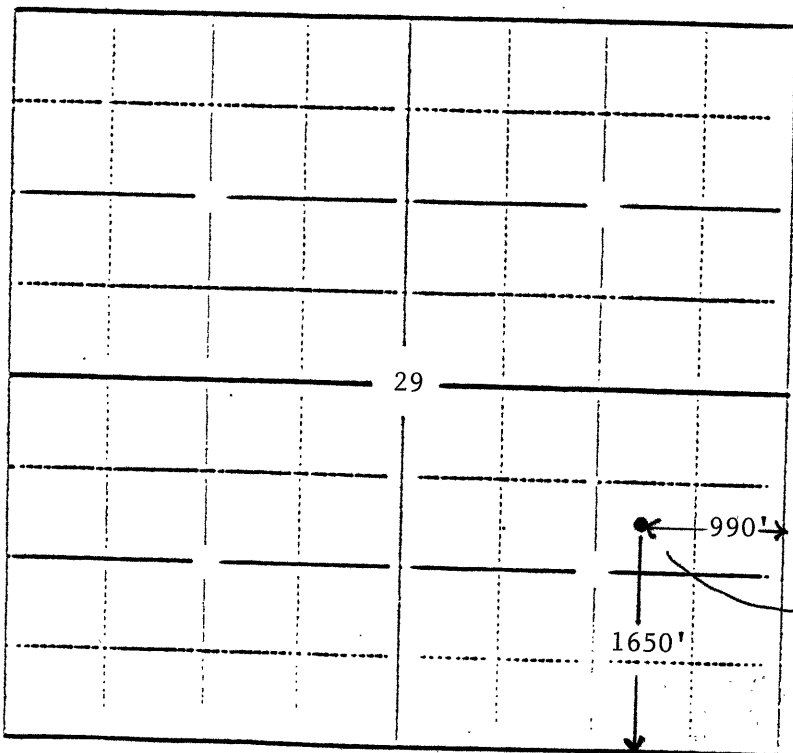
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY \_\_\_\_\_

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 4 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.