

CARD MUST BE TYPED

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 20 85
month day year

API Number 15- 121-26,560 00-00

OPERATOR: License # 6293
Name Continental Exploration
Address 7315 Frontage Road, #110
City/State/Zip Shawnee Mission, KS 66204
Contact Person William P. Moore, III
Phone 913-384-2234

SW NW SW Sec 29 Twp 17 S. Rge 22 East
(location) West

1,420 Ft North from Southeast Corner of Section
4,760 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6142
Name Town Oil Company
City/State Paola, Kansas

Nearest lease or unit boundary line 520 feet.
County Miami

Lease Name Feebeck #1 Well# 93

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 45 feet

Lowest usable water formation

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required None feet

Ground surface elevation feet MSL

This Authorization Expires 12-17-85

Approved By 6-17-85

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 500 feet
Projected Formation at TD Wayside
Expected Producing Formations Wayside

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

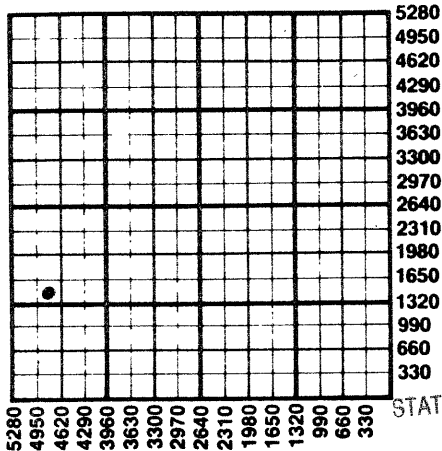
Date 6/14/85 Signature of Operator or Agent

MHC/KONE 6-17-85
President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any available wellbore to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238