

CARD MUST BE TYPED

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: May 25, 1985
month day year

API Number 15- 121-26,53800-00

OPERATOR: License # 6293
Name Continental Exploration, Inc.
Address 7315 Frontage Road, #110
City/State/Zip Shawnee Mission, KS 66204
Contact Person William P. Moore, III
Phone 913-384-2234

NW SE NW Sec 29 Twp 17 S, Rge 22 East
(location) West

3,460 Ft North from Southeast Corner of Section
3,505 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6142
Name Town Oil Co., Inc.
City/State Paola, KS 66071

Nearest lease or unit boundary line 500 feet.
County Miami

Lease Name Feebeck #1 Well# 37

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 500 feet
Projected Formation at TD Wayside
Expected Producing Formations Wayside

Depth to Bottom of fresh water 45 feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required None feet
Ground surface elevation feet MSL
This Authorization Expires 11-20-85
Approved By 5-20-85 RC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/16/85 Signature of Operator or Agent

 Title President

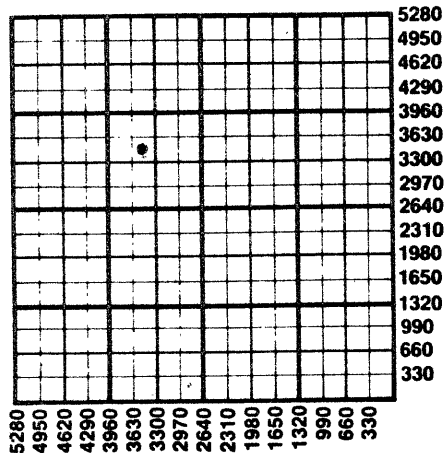
MHC/WOHE 5-20-85 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

MAY 20 1985

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

CONSERVATION DIVISION
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238