CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Sept. 20, 1985 (month / day / year)

API Number 15- 121-26,664-00-00

OPERATOR: License # 6293

Name Continental Exploration, Inc.

Address 7315 Frontage Road, #110

City/State/Zip Shawnee Mission, KS 66204

Contact Person Wm. P. Moore, III

Phone 913-384-2234

CONTRACTOR: License # 6142

Name Town Oil Company

City/State Paola, KS 66071

NE SW SW (location) ... Sec 29 Twp 17 S, Rge 22 ☒ East ☐ West

815 Ft North from Southeast Corner of Section

4,495 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 530 feet.

County Miami

Lease Name Feebeck #1 Well# 404

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil ☐ Swd	X Infield	☐ Mud Rotary
☐ Gas ☐ Inj	☐ Pool Ext.	☒ Air Rotary
☐ OWWO ☐ Expl	☐ Wildcat	☐ Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 500 feet

Projected Formation at TD Wayside

Expected Producing Formations Wayside

Depth to Bottom of fresh water 45 feet

Lowest usable water formation .....

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set 20 feet

Conductor pipe if any required None feet

Ground surface elevation ..... feet MSL

This Authorization Expires 3-18-86

Approved By 9-18-85 PCH/KOHE

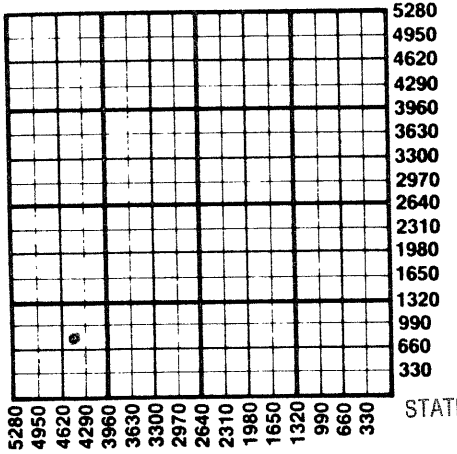
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/16/85 Signature of Operator or Agent [signature] Title President

Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

SEP 1 8 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238