CARD I	MU	JST	BE	T	Y	P	ED
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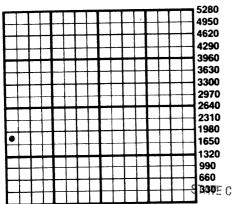
NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:	6 25	* * * * * * * * * * * * * * * * * * * *	API Number 15- 121-26, 568-00-0			
OPERATOR: License # 6293 Name Continental Exploration, Inc. Address 7315 Frontage Road, #110 City/State/Zip Shawnee Mission, KS 66204 Contact Person Wm. P. Moore, III Phone 913-384-2234 CONTRACTOR: License # 6142 Name Town Oil Company City/State Paola, KS 66071			SW NW SW Sec 29. Twp .17. S, Rge 22. West .1,825 Ft North from Southeast Corner of Section .5,090 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 190 feet. County Miami Lease Name Feebeck #1 Well# 82 Domestic well within 330 feet: yes No			
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: yes			
X Oil □ Swd	街 Infield	Mud Rotary				
🗌 Gas 🔲 Inj	□ Pool Ext.		Depth to Bottom of fresh water45 feet			
☐ OWWO ☐ Expl	☐ Wildcat	Cable	Lowest usable water formation			
If OWWO: old well info	as follows:		Depth to Bottom of usable water 200 feet			
Operator			Surface pipe by Alternate: 1 2 2 2			
Weli Name			Surface pipe to be set			
Comp Date Old Total Depth			Conductor pipe if any required None feet			
Projected Total Depth			Ground surface elevation feet MSL			
Projected Formation at TDWayside			This Authorization Expires			
Expected Producing For			Approved By 6-20-85			
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. MYC/WDHE 6-20-95						
President Signature of Operator or Agent Som Cold 1884						

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

RECESVE an alternate 2 completion, cement in the production pipe from below 330 CORPORATION AND MARKET MARKET TO SURFACE WITHIN 120 days of spud date.

JUN 2 0 1985

CONSERVATION DIVISION Wichita, Kansas State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238