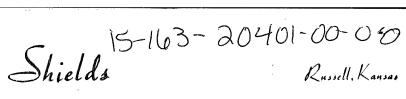
STATE OF KANSAS
STATE OF COMMISSION

Form CP-4

Give All in a son Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

212 No. Market Wichita, Kansas 67202	Rooks	Rooks County, Sec. 20 Twp. 8 Rge. 17 (E) W (W)					
NORTH		NT	r footage from	lines NW	NE NW		
	Lease Owner_	Doodor		Co.			
	Lease Name			, Denver	Colono	<u>Well No. 1</u> .do 80218	
	Office Address_						
		Character of Well (completed as Oil, Gas or Dry Hole) Dry hole					
		Date well completed $1-5$ 19 $75$ Application for plugging filed $1-5$ 19 $71$					
		Application for plugging approved $1-5$ 19 71					
	3	Plugging commenced 1-5 19 71					
		Plugging completed 1-5 19 74 7					
		Reason for abandonment of well or producing formation Dry hole					
	**************************************						
	If a producing	well is abandone	ed, date of last	production		19	
	Was permission	obtained from		<del></del>		efore plugging was com-	
Locate well correctly on above Section Plat	menced?	Yes			······································		
ne of Conservation Agent who	supervised plugging of thi	s well			······································	2 2/4	
lucing formation			Bottom_		Total Depth o	of Well 3, 364 Feet	
w depth and thickness of all w	ater, oil and gas formation	ıs.					
IL, CAS OR WATER REC	ORDS					CASING RECORD	
		T					
FORMATION	CONTENT	FROM	то	SIZE O. F./O.L.	PUT IN	PULLED OUT	
				8 5/8"	261'	Cmtd. w/175	
		-					
et egenerative en sentre en sette de la consection en equipa de secondo en englis de philipsolonice del philipsolonice del del consection en							
					· · · · · · · · · · · · · · · · · · ·		
Pu Fil Set	bridge plug @24 mp 20 sax cemen l hole w/heavy n bridge plug @40 mp 10 sax cemen	nt on plug nud )' w/1/2 sa	ax hulls o			CORPORATION ED  JAN 20 19/2  WATTON DIV.	
L V.	inp to bax center	ut on prag	to Cerrar		Lie.	AVA D 1920 38/01	
						HIVATION 1972 HIVATION DIVISION	
enamenten eta eta eta errena kataloaren barrigilea kataloaren bataloaren bata						Tansas SION	
			A				
						1-20	
		THE PARTY AND AND ADDRESS OF THE PARTY AND ADD					
	(If additional	description is neces	tury nea RACV -	f this chast			
e of Plugging Contractor	<u>Shields Drilling</u>	Co., Inc.		a anis sneer)			
ess	Shields Bldg.,	Russell, K	ansas				
TE OF <u>KA</u>	NSAS SSE	NITTA OF	ד דייייייייייייייייייייייייייייייייייי	•			
II OI	R. L. Shie	NTY OF			ss. contra	ctor of the above-described	
being first duly sworn on or		wlades of the f	mpioyaexotxon	vner x axxix wae	x ar operator	of the above-described	
	th gave: That I have be-	owiting of the I	acus, statemen	us, and matters	nerein conta	ined and the log of the	
e-described well as filed and	th, says: That I have known that the same are true an	doorros Cal	alm mar-10				
e-described well as filed and	that the same are true an	d correct. So h	elp me God	(1.00	110000		
e-described well as filed and	that the same are true an	d correct. So h	elp me God	Shills,	vpres		
re-described well as filed and	that the same are true an	d correct. So h (Signature)	elp me God.	Shills,	<i>Vpves</i> sell. Kan		
	that the same are true an	d correct. So h (Signature)Si	elp me God hields Blo	hill) dg., Russ	ddress)	ısas	
e-described well as filed and Subscribed and Sworn to	that the same are true an	d correct. So h (Signature) Signature	elp me God.	hill) dg., Russ	ell, Kanddress)	ısas	
	that the same are true an	d correct. So h (Signature)Si	elp me God hields Blo	hill) dg., Russ	ddress)	ısas	
	that the same are true an	d correct. So h (Signature)Si	elp me God hields Blo	hill) dg., Russ	ddress)	ısas	



WELL LOG

Operator:

Northridge Oil Company

Well:

Reeder #1

Commenced: December 26, 1971

Completed: January 5, 1972

Contractor:

Shields Drilling Co., Inc.

CASING RECORD

Size 8 5/8"

Run 261' Pulled

Cmtd. w/175 sax

Well Description: 'NW NE NW

Sec. 20-8S-17W

Rooks Co., Kansas

Elevation:

Treatment:

Production:

D & A

Tops:

. Figures Indicate Bottom of Formations .

Rock & Shale 701 Shale 6401 Shale, sand & redbed 1,282' Anhydrite 1,318' 1,950' Shale & shells Shale & lime 3,105' Lime 3,364' RTD

> STATE CORPORATION COMMISSION CONSERVATION DIVISION
> Wichita Kansas JAN 20 1972

Notes