STATE OF KANSAS STATE CORPORATION COMMISSION

All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Cornoration Comm

Producing formation.....

15-103-00074-00-00

FORMATION PLUGGING RECORD

.... Bottom.....

Total Depth of Well 3483 Feet

| 800 Bitting Building Wichita, Kansas | Location as "NE14NW14SW14" or footage from lines Center of E/2 SE NE | (E)(W) |
|--|--|--------|
| NORTH | Location as "NE¼NW¼SW¼" or footage from lines. Center of M/S SE NE Lease Owner Gulf Cil Corporation | |
| | Lease Name V. Bruton Well No Office Address Box 661, Tulsa, Oklahoma Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole Date, well completed October 18, 1940 Application for plugging filed October 18, 1940 Application for plugging approved October 18, 1940 Plugging Commenced October 18, 1940 Plugging Completed October 18, 1940 Reason for abandonment of well or producing formation Dry hole | |
| Locate well correctly on above Section Plat | If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging v Yes C. T. Alexander GreatBend, Kansas | |
| Name of Conservation Agent who supervi | sed plugging of this well. C. T. Alexander, GreatBend, Kansas | 2/02 |

Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Put In Pulled Out Content 9-5/8" 108

_____ Depth to top.....

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... ...feet for each plug set. Filled hole with heavy mud to within 110' of surface. Bridged hole and set plug at 108'. Dumped 15 sacks of cement from 108' to 71'. Filled hole with mud to within Capped with 10 sacks cement to surface and over bottom of 10' of bottom of cellar. cellar. BOX

ecessary use BACK of this sheet)
Gulf Oil Corporation (If additional description is n Tulsa,

O. L. Stevenson .(employee of owner) of /of/ner of /operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Address)

Subscribed and Sworn to before me this 26 day of 1940 March 16, 1944

92 TJ0

O' to U5 Lime
65 Shale
660 Shale & shelle
750 Shale & byPlies
910 Shale & shelle
970 Red rock & shale
1149 Shale & shells
1226 Shale & pyrites AND THE PROOF THE PERSON NAMED AND THE PROOF THE P CONTRACTOR 1255 1330 1439 1610 Anhydrite The state of the same of the s Red bed & shale Shale & broken lime Shale & shells Shale & shells
Scalt, shele & line
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Line
Shale & shells 1715 1802 1825 1862 1875 Lime
Shale & shells
Broken lime
Shale & red rock
Broken lime 1926 2033 2088 Shale & lime Shale & lime Eard Lime Conglimerate, sticky 2102 2134 Line Shale & shells Shale & red rock Hard gandy Line 2206 2255 2265 2295 Hard same 2324 Broken lime 2183 Line Broken Lime & shale 2459 2469 Hard lime Shale 2555 2688 Lime Broken line 2759 2800 Line Lime Shale & shells 3059 3065 3247 3280 Lilme Chert Lime Broken lime 7316 3362 3403 Line Broken lime Line 3416 Broken lime 3437 3450 3483 Shale & chert Shale & chert Lime

TOTAL DEPTH

23 5 .17W 36 319

well no. 1 Lease V. In You company Will Wil War of their

III iane 7779.

DATE—DRILLING BEGAN SELECTION WELL COMPLETED IN IN FIRST PRODUCTION

sand record

TOTAL DEPTH 3101

INITIAL PRODUCTION

CASING RECORD

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ELEVATION—TOP 1914 MY 84* above 545/8