4-19 15-065-02351-00-01 13

4-060386

E-18,445

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- 6-26-78 OWWO

NW SE SW /4 SEC. 07, 07 S, 25 W
990 feet from S section line
3630 feet from E section line

Operator license# 5364

Lease Huntington OWWO well # 2

Operator: Beren Corporation

County Graham 124.47

Address: P.O. Box 723
Hays, Kansas 67601

Well total depth 3830 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 260 feet

Aband. oil well ___, Gas well ___, Input well X, SWD ___, D & A ___

Plugging contractor: Co Tools License#_____

Address:

Company to plug at: Hour: 1:30P.M Day: 19 Month: April Year: 93

Plugging proposal received from: Bob Grant

Company: Beren Corporation Phone: 913-628-6101

Were: Order 300 sxs. 65/35 posmix - 10% gel. and hulls.
Well located outside area of Wellington salt area.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 3:15P.M., Day: 19, Month: April, Year: 93

Actual plugging report: 8 5/8" to 260'. 5 1/2" to 3880'. Stage collar at 2140' and cemented to surface with 600 sxs. Perfs. 3675' - 3822'. Tied onto production casing. Mixed and pumped 210 sxs. cement with hulls. Cementing pressure 400# - 500#. Max. 1300#. Standing S.I.P. 1300#. Tied onto annulus and pumped 30 sxs. cement. Hole in surface pipe with cement up to surface through crack in soil surface near well base.

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1993
4-30-1993
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: 2545 GL

I did[X] / did not[ ] observe the plugging.

(agent)

Form CP-2/3

INVOICED
DATE 5-3-93
INV. NO. 37643