Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| • | eroleum inc. | ********** | | | API Number:15 - 195-2137700 - 00 | | | | | | | | | | |
|--|--|---|---|--|--|--|--|--|---|----------------------|----|--|--|----------------|-------------------------|
| Address: Box 438 Haysville Ks. 67060 Phone: (316) 524 -1225 | | | | | Lease Name: Flax B Well Number: 2 Spot Location (QQQQ): nw - se - sw - 990 Feet from North / South Section Li | | | | | | | | | | |
| | | | | | | | | | The plugging proposal was | s approved on: 3-1-0 |)6 | | | 3630 Feet from | n East / West Section L |
| | | | | | | | | | by: Herb Dienes Is ACO-1 filed? Yes | No If not, is | | | | County: Trego | 11 s. R. 22 East |
| Producing Formation(s): Lis Marmaton | st All (If needed attach | | 3840 · | _{TD} 3850 | Date Well Complete | ed: 11-17-83 | | | | | | | | | |
| | Depth to Top: | Botto | om: | T.D | Plugging Commenced: 3-2-06 Plugging Completed: 3-2-06 | | | | | | | | | | |
| ***** | Depth to Top: | | om: | I.D | | | | | | | | | | | |
| Show depth and thickness | of all water, oil and g | pas formations. | *************************************** | Coolna Basset I | Surface Conductor & Pro | oduckien) | | | | | | | | | |
| Formation | Content | From | То | Size | Put In | Pulled Out | | | | | | | | | |
| surf. | | surf | 302 | 8 5/8 | 302 | 0 | | | | | | | | | |
| production | | surf | 3942 | 5 1/2 | 3942 | 0 | | | | | | | | | |
| | | | 3808 | | | | | | | | | | | | |
| liner | t | l surf | 1.3808 | 2 3/8 | 3808 | 0 | | | | | | | | | |
| Describe in detail the mani | lugs were used, state | s plugged, indic | eating where the | placed from (bott | om), to (top) for each | | | | | | | | | | |
| Describe in detail the mani | lugs were used, state | s plugged, indic | eating where the | placed from (bott | om), to (top) for each | • | | | | | | | | | |
| Describe in detail the mani | lugs were used, state wn 2 3/8 liner and | s plugged, indic the character of d shut in tied | eating where the | olaced from (bott | om), to (top) for each | plug set. nd shut in all 60/40 poz 2 % g | | | | | | | | | |
| Describe in detail the manument hole. If cement or other pumped 140 sax down | lugs were used, state wn 2 3/8 liner and attack. | s plugged, indice the character of d shut in tied | eating where the | olaced from (bott | om), to (top) for each oumped 35 sax ar | plug set. ad shut in all 60/40 poz 2 % g | | | | | | | | | |
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| Describe in detail the manipole. If cement or other policy Pumped 140 sax down Name of Plugging Contract Address; 271 Lake Roman Name of Party Responsible State of Ks. R A Schremmer | lugs were used, state wn 2 3/8 liner and total Alliance Well Ser Rd. Pratt Ks. 67 e for Plugging Fees: County, | s plugged, indice the character of shut in tied vice, Inc. 124 Bear Petro | eating where the | olaced from (botten head and p | tom), to (top) for each pumped 35 sax ar License #: 33 | plug set. ad shut in all 60/40 poz 2 % g | | | | | | | | | |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

No



FIELD ORDER Nº C 030289

BOX 438 • HAYSVILLE, KANSAS 67060

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| Sec. Twp. Range | | | County _ | Trec | | | | ks_ |
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| manner u | nat the above nder the dire Representativ | material has been accepted ction, supervision and continue and continu | ed and used; th rol of the owne | at the above s | his agent, | s performe whose sig | nature app | l and workmanlike ears below. |

NET 30 DAYS



TREATMENT REPORT

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| Country TREGO State KS Plant Bob. /Ga. Casing: Size 23/B Type & Wt. Perf. to ft. No. ft. Treated from ft. to ft. No. ft. Formation. Perf. to ft. No. ft. Treated from ft. to ft. No. ft. No. ft. Treated from ft. to ft. No. ft. No. ft. Treated from ft. to ft. No. ft. No. ft. Treated from ft. to ft. No. | | | | | | | | | | |
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Acid Stage No.